

RECEIVED BY  
2007 APR -4 A 9:45  
PUBLIC SERVICE  
COMMISSION

Common Carrier Pipeline

# ANNUAL REPORT

For Year Ending December 31, 2006

Of

Front Range Pipeline, LLC

to

The Public Service Commission

OF THE STATE OF MONTANA

Dept Use Only

Received	
Date	_____
By	_____

## INSTRUCTIONS

Section 69-13-301, MCA, Requirements in ARM 38.7.102, **Rule II: ANNUAL REPORTS** (1) Each Intrastate Common Carrier Pipeline Company shall file with the Commission, at its office in Helena, MT an annual report for each calendar year. This Report shall be filed not later than the 30th day of April next following the year for which the report is made. The report shall show the names of officers, directors and the residences of each; amount of capital stock and bonded indebtedness outstanding; capital investment with additional investments made during the year; assets and liabilities; revenues and expenditures; depreciation; statistical data as to petroleum delivered and lost during transportation (as it relates to Montana).

(2)... The above stated ARM 38.7.102 may be fulfilled by submission of Federal Energy Regulatory Commission (FERC) Form 6 Annual Report of oil pipeline companies, supplemented by such other forms as the Commission may prescribe. The supplemental forms shall be duly verified under oath by an officer of the company.

# OPERATING PROPERTY

FOR YEAR 2006

	System		Montana	
	Balance Begin Year	Bal End Year	Balance Begin Year	Bal End Year
<b>GATHERING LINES</b>				
Land .....	-	-	-	-
Right of Way .....	-	-	-	-
Line Pipe .....	-	-	-	-
Line Pipe Fittings .....	-	-	-	-
Pipeline Construction .....	-	-	-	-
Buildings .....	-	-	-	-
Boilers .....	-	-	-	-
Pumping Equipment .....	-	-	-	-
Machine Tools & Machinery .....	-	-	-	-
Other Station Equipment .....	-	-	-	-
Oil Tanks .....	-	-	-	-
Delivery Facilities .....	-	-	-	-
Communication Systems .....	-	-	-	-
Office Furniture & Equipment .....	-	-	-	-
Vehicles & Other Work Equipment .....	-	-	-	-
Other Property .....	-	-	-	-
<b>TOTAL</b> .....	-	-	-	-
<b>TRUNK LINES</b>				
Land .....	39,453	39,453	39,453	39,453
Right of Way .....	1,688,460	1,688,460	1,688,460	1,688,460
Line Pipe .....	29,874,285	29,874,285	29,874,285	29,874,285
Line Pipe Fittings .....	1,622,465	1,622,465	1,622,465	1,622,465
Pipeline Construction .....	51,436,652	51,436,652	51,436,652	51,436,652
Buildings .....	906,573	914,533	906,573	914,533
Boilers .....	-	-	-	-
Pumping Equipment .....	3,728,949	3,741,266	3,728,949	3,741,266
Machine Tools & Machinery .....	15,279	15,279	15,279	15,279
Other Station Equipment .....	4,871,997	4,871,997	4,871,997	4,871,997
Oil Tanks .....	2,588,367	2,588,367	2,588,367	2,588,367
Delivery Facilities .....	-	-	-	-
Communication Systems .....	657,778	657,778	657,778	657,778
Office Furniture & Equipment .....	226,384	226,384	226,384	226,384
Vehicles & Other Work Equipment .....	-	-	-	-
Other Property .....	109,226	109,226	109,226	109,226
<b>TOTAL</b> .....	97,765,868	97,786,145	97,765,868	97,786,145
<b>GENERAL</b>				
Land .....	-	-	-	-
Buildings .....	-	-	-	-
Machine Tools & Machinery .....	-	-	-	-
Communication Systems .....	-	-	-	-
Office Furniture & Equipment .....	-	-	-	-
Vehicles & Other Work Equipment .....	49,399	49,399	49,399	49,399
Other Property .....	-	-	-	-
Construction Work in Progress .....	50,991	24,142	50,991	24,142
<b>TOTAL</b> .....	100,391	73,542	100,390	73,542
<b>GRAND TOTAL</b> .....	97,866,259	97,859,687	97,866,259	97,859,687

# NON-OPERATING PROPERTY

As of December 31, 2006

(Include only the NonCarrier Property which is Included on the Balance Sheet)

Name & Description of Property held at close of year	Date Included as Noncarrier	Book Cost Close Of Year	Market Value Close of Year	Remarks
1/3 HP BENCH GRINDER (8218)	11/1/2002	21.00		
CURTIS AIR COMPRESSOR (8219)	11/2/2002	21.00		
CENTRIFUGE (MODEL 100) (8220)	11/3/2002	21.00		
SCRUBBER (8221)	11/4/2002	21.00		
1,527 BBL HIGH BOLTED OILMONT STATION (8214)	11/5/2002	307.00		
1,565 BBL RIVETED STEEL WHITLASH (8205)	11/6/2002	314.67		
80 SQ' 10x16 CNTRLER BLDG CUTBANK T/F (8110)	11/7/2002	367.96		
96 SQ' METER BUILDING CUTBANK T/F (8111)	11/8/2002	441.52		
2,215 BBL FEY PUMP STATION (8213)	11/9/2002	475.65		
NEW MAINLINE PUMP UNIT AT KEVIN STATION (830)	11/10/2002	415.72		
192 SQ' 12x16 OFFICE ADDN FEY STATION (8222)	11/11/2002	883.03		
5,320 BBL FEY PUMP STATION (8212)	11/12/2002	1,070.06		
NEW MAINLINE PUMP UNIT AT KEVIN STATION (821)	11/13/2002	1,051.22		
6" RECEIPT LINE FROM UNOCAL ACT UNIT (8246)	11/14/2002	3,497.65		
MISCELLANEOUS EQUIPMENT (8196)	11/15/2002	2,100.00		
MISCELLANEOUS EQUIPMENT (8192)	11/16/2002	7,932.54		
3 LINE CONTROL METERS FEY STATION (8226)	11/17/2002	5,895.81		
CATHODIC PROTECTION SYS (8230)	11/18/2002	12,361.32		
CATHODIC PROTECTION (8229)	11/19/2002	11,567.48		
MISCELLANEOUS EQUIPMENT (8193)	11/20/2002	17,689.14		
MISCELLANEOUS EQUIPMENT (8194)	11/21/2002	19,809.96		
500 BBL BOLTED STEEL CUTBANK T/F(8207)	11/22/2002	100.50		
76.47 MILES PIPE (8419)	11/23/2002	78,951.86		
<b>TOTAL</b>		165,317.09	-	

# INCOME ACCOUNT

MONTANA

As of December 31, 2006

	This Year	Last Year
<b>Operating Revenues</b>		
Pipeline Operating Revenues .....	24,153,229	26,347,706
Other Earnings from Operations .....		
Total Operating Revenues.....	24,153,229	26,347,706
<b>Operating Expenses</b>		
Pipeline Trans. & Other Oper. Expenses.....	7,370,611	8,166,166
Rental Expenses .....		
General Expenses .....		
Total .....	7,370,611	8,166,166
Depreciation .....	4,852,310	4,843,597
Taxes, Federal Excluded.....	3,409,910	3,631,681
Federal Taxes.....		
Total Operating Expenses.....	15,632,831	16,641,444
Net Operating Expenses.....	8,520,398	9,706,262
Non-Operating Revenues (Net).....		
Gross Income .....		
<b>Deductions From Gross Income</b>		
Interest on Funded Debt.....	420,735	899,462
Interest on Other Debt .....		
Other Deductions .....	(3,067)	(14,654)
Total .....	417,668	884,808
Net Income .....	8,102,730	8,821,454
<b>Disposition Of Net Income</b>		
Dividends.....		
Surplus or Deficit for Year .....		
Surplus or Deficit Beginning of Year .....		
Adjustments During Year .....		
Surplus or Deficit at Close of Year		

# ALLOCATION INFORMATION

Front Range Pipeline, LLC  
As of December 31, 2006

BASIC DATA	SYSTEM	MONTANA	BALANCE OF SYSTEM
<b>INVESTMENT</b>			
Lines of Pipe.....	\$ 84,816,058.43	\$ 84,816,058.43	\$ -
Other(included CWIP, M & S)....	\$ 13,043,628.83	\$ 13,043,628.83	\$ -
<b>USE</b>			
Barrell Miles.....	8,151,370,032	8,151,370,032.35	0.00
<b>TERMINAL</b>			
Originating Barrels.....	36,463,517	36,463,517.13	0.00
Terminating Barrels.....	36,366,454	36,366,454.00	0.00
<b>MILES</b>			
Pipe.....	488.47	488.47	0.00

**Notes:**



AFFIDAVIT

STATE OF MONTANA ) ss  
County of Yellowstone )

I, the undersigned, on oat do say that the foregoing return and any accompanying schedules have been prepared from the original books, papers and records of Front Range Pipeline LLC; that I have carefully examined the same; and declare the same to be a complete and correct statement of the business and affairs of the said company in respect to each and every matter ant thing set forth, to the best of my knowledge and belief; and I further say that no deductions were made before stating the gross earnings or receipts herein set forth, except those shown in the foregoing accounts.

John Ingers  
(Signature)

Vice President & Treasurer  
(Official Title)

SUBSCRIBED AND SWORN to before me at  
this 12 day of APRIL, 2007

FRONT RANGE PIPELINE LLC



Laurie Lonsbery  
(Notary Public)

Laurie Lonsbery  
(Name printed or typed)

My Commission Expires: May 9th, 2009