



February 5, 2018

Mr. Will Rosquist
 Administrator, Regulatory Division
 Montana Public Service Commission
 1701 Prospect Avenue
 PO Box 202601
 Helena, MT 59620-2601

Re: Tariff Letter No. 330-E

Dear Mr. Rosquist:

Enclosed for filing is a revised Qualifying Facility Power Purchase QF-1 tariff per Order No. 7500c in Docket No. D2016.5.39. Enclosed for filing are three copies of the revised Electric Rate schedules.

This tariff change is effective for service on and after February 5, 2018. Below are the Electric tariff sheets being filed for the Montana Public Service Commission (Commission) approval.

<u>NWE Sheet Number</u>	<u>Title of Sheet</u>	<u>Canceling NWE Sheet Number</u>
264 th Revised 1.1	Table of Contents	263 rd Revised 1.1
208 th Revised 1.2	Table of Contents	207 th Revised 1.2
10 th Revised 74.2	Schedule No. QF-1	9 th Revised 74.2

The two copies of sheets that are three-hole punched are for retention in the Commission's files; the other, unpunched sheets should be returned to NorthWestern after they have been certified and signed. Because NorthWestern's unpunched copies are used for publication and distribution purposes, please do not stamp or mark these copies, other than with the Commission Seal and signature.

If there are any questions, please call me at (406) 497-3362.

Sincerely,

Joe Schwartzenberger
 Director of Regulatory Affairs

Enclosures



ELECTRIC TARIFF

	<u>264th</u>	Revised	Sheet No.	<u>1.1</u>
Canceling	<u>263rd</u>	Revised	Sheet No.	<u>1.1</u>

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The following listed tariff sheets contain all effective rates, rules and regulations affecting rates, service and information relating thereto in effect on and after the date indicated thereon.

<u>Title of Sheet</u>	<u>MPSC Sheet No.</u>
Title Page	Original 0.1
Table of Contents	264 th Revised 1.1; 208 th Revised 1.2; and 13 th Revised 1.3
<u>PRELIMINARY STATEMENT</u>	
PART A – Recovery Mechanism Local Government Fees	Original 2.1
PART B – Electric Cost and Deferred Accounting Provision	1 st Revised 2.2 thru 2.3 and Original 2.4
PART C - State and Local Taxes and Fees Cost Recovery, Tracking and Deferred Accounting Mechanism	Original 2.5 thru 2.7

RATE SCHEDULES

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>MPSC Sheet No</u>
EBS-1	Electric Billing Service	Original 6.1
REDS-1	Residential Electric Delivery Service	50 th Revised 10.1; 203 rd revised 10.2; 4 th Revised 10.3
RSGTOUD-1	Residential Smart Grid Time-of-Use Demonstration	Original 11.1 and 11.2
GSEDS-1	General Service Electric Delivery Service	28 th Revised 20.1; 49 th Revised 20.2; 1 st Revised 20.3, Original 20.4
GSEDS-2	General Service Substation/Transmission Electric Delivery Service	28 th Revised 21.1; 3 rd Revised 21.2, 1 st Revised 21.3
ISEDS-1	Irrigation Pumping & Sprinkling Electric Delivery Service	50 th Revised 30.1; 2 nd Revised 30.2, 1 st Revised 30.3
ELDS-1	Electric Lighting Delivery Service	28 th Revised 40.1; 46 th Revised 40.2; 2 nd Revised 40.3, 3 rd Revised 40.4, 2 nd Revised 40.5 thru 40.6, Original 40.7

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ELECTRIC TARIFF

Canceling 208th Revised Sheet No. 1.2
207th Revised Sheet No. 1.2

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RATE SCHEDULES

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>MPSC Sheet No.</u>
E-USBC-1	Electric Universal System Benefits Charge	Original 50.1 thru 50.2
ESS-1	Electricity Supply Service	174 th Revised 60.1; 31 st Revised 60.2; 2 nd Revised 60.3 and 60.4
CTC-QF-1	Competitive Transition Charge for Qualifying Facilities	15 th Revised 61.1; Original 61.2
CESGTC-1	Competitive Electric Supply General Terms and Conditions	1 st Revised 63.1; 2 nd Revised 63.2 Original 63.3 and 63.4
ECCGP-1	Electric Customer Choice Guidelines and Procedures	2 nd Revised 64.1 thru 64.6
EESS-1	Electric Emergency Supply Service	1 st Revised 65.1 and 65.2
EGPS-1	Electric Green Power Service	1 st Revised 66.1 and 66.2
QFLT-1	Qualifying Facility/Long-Term Power Purchase	Original 70.1 thru 70.3 21 st Revised 70.4
LTQF-1	Long-Term Qualifying Power Purchase Facility	Original 73.1 thru 73.12
QF-1	Qualifying Facility Power Purchase	10 th Revised 74.1 10 th Revised 74.2 5 th Revised 74.3 2 nd Revised 74.4 3 rd Revised 74.5 4 th Revised 74.6
LTPP-1	Cogeneration/SPP – Long-Term Power Purchase	Original 75.1 thru 75.3
WI-1	Wind Integration	2 nd Revised 80.1 and 80.2
CR-1	Contingency Reserves	2 nd Revised 85.1 and 85.2

(continued)

Schedule No. QF-1

QUALIFYING FACILITY POWER PURCHASE

Option 1(a): Avoided Energy and Capacity Rates:

Option 1 Rates for Energy and Capacity						
Contract Length (years)	Solar		Wind		Hydro/other	
	Off-peak Rate (\$/kWh)	On-peak Rate (\$/kWh)	Off-peak Rate (\$/kWh)	On-peak Rate (\$/kWh)	Off-peak Rate (\$/kWh)	On-peak Rate (\$/kWh)
1	\$0.02036	\$0.02941	\$0.01890	\$0.02656	\$0.01881	\$0.07547
2	\$0.02066	\$0.02972	\$0.01927	\$0.02693	\$0.01919	\$0.07587
3	\$0.02140	\$0.03047	\$0.02006	\$0.02772	\$0.01997	\$0.07669
4	\$0.02183	\$0.03090	\$0.02050	\$0.02816	\$0.02041	\$0.07716
5	\$0.02211	\$0.03119	\$0.02079	\$0.02846	\$0.02071	\$0.07749
6	\$0.02239	\$0.03147	\$0.02107	\$0.02875	\$0.02099	\$0.07779
7	\$0.02270	\$0.03179	\$0.02138	\$0.02906	\$0.02130	\$0.07813
8	\$0.02305	\$0.03214	\$0.02170	\$0.02939	\$0.02162	\$0.07848
9	\$0.02336	\$0.03246	\$0.02200	\$0.02969	\$0.02192	\$0.07881
10	\$0.02364	\$0.03274	\$0.02228	\$0.02997	\$0.02220	\$0.07911
11	\$0.02391	\$0.03301	\$0.02255	\$0.03024	\$0.02246	\$0.07941
12	\$0.02415	\$0.03326	\$0.02280	\$0.03050	\$0.02272	\$0.07969
13	\$0.02438	\$0.03349	\$0.02305	\$0.03075	\$0.02297	\$0.07996
14	\$0.02462	\$0.03373	\$0.02330	\$0.03101	\$0.02322	\$0.08024
15	\$0.02484	\$0.03396	\$0.02354	\$0.03124	\$0.02346	\$0.08050

Payments: Rate x kWh metered during each Off-Peak Hours and On-Peak Hours period.

kWh = Metered kilowatt-hours supplied to the Utility for each Off-Peak Hours and On-Peak Hours period.

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