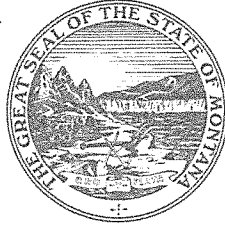


# Montana Public Service Commission



Brad Johnson - Chairman  
Travis Kavulla - Vice Chairman  
Roger Koopman - Commissioner  
Bob Lake - Commissioner  
Tony O'Donnell - Commissioner

February 23, 2018

Joe Schwartzenberger  
Director of Regulatory Affairs  
NorthWestern Energy  
11 East Park  
Butte, MT 59701

RE: Tariff Letter No. 332-E, Docket D2016.5.39

Enclosed please find the tariff schedules listed as follows:

Docket No.:	D2016.5.39
Approved:	February 22, 2018
Effective Date:	February 16, 2018
266 <sup>th</sup> Revised	1.1 Table of Contents
210 <sup>th</sup> Revised	1.2 Table of Contents
11 <sup>th</sup> Revised	74.2 Qualifying Facility Power Purchase

Thank you,

MONTANA PUBLIC SERVICE COMMISSION

A handwritten signature in cursive script, appearing to read "Shauna Simpson".

Shauna Simpson  
Centralized Services Division  
(406) 444-6180

Enclosures

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The following listed tariff sheets contain all effective rates, rules and regulations affecting rates, service and information relating thereto in effect on and after the date indicated thereon.

<u>Title of Sheet</u>	<u>MPSC Sheet No.</u>
Title Page	Original 0.1
Table of Contents	266 <sup>th</sup> Revised 1.1; 210 <sup>th</sup> Revised 1.2; and 13 <sup>th</sup> Revised 1.3
<u>PRELIMINARY STATEMENT</u>	
PART A – Recovery Mechanism Local Government Fees	Original 2.1
PART B – Electric Cost and Deferred Accounting Provision	1 <sup>st</sup> Revised 2.2 thru 2.3 and Original 2.4
PART C - State and Local Taxes and Fees Cost Recovery, Tracking and Deferred Accounting Mechanism	Original 2.5 thru 2.7

RATE SCHEDULES

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>MPSC Sheet No</u>
EBS-1	Electric Billing Service	Original 6.1
REDS-1	Residential Electric Delivery Service	50 <sup>th</sup> Revised 10.1; 203 <sup>rd</sup> revised 10.2; 4 <sup>th</sup> Revised 10.3
RSGTOUD-1	Residential Smart Grid Time-of-Use Demonstration	Original 11.1 and 11.2
GSEDS-1	General Service Electric Delivery Service	28 <sup>th</sup> Revised 20.1; 49 <sup>th</sup> Revised 20.2; 1 <sup>st</sup> Revised 20.3, Original 20.4
GSEDS-2	General Service Substation/Transmission Electric Delivery Service	28 <sup>th</sup> Revised 21.1; 3 <sup>rd</sup> Revised 21.2, 1 <sup>st</sup> Revised 21.3
ISEDS-1	Irrigation Pumping & Sprinkling Electric Delivery Service	50 <sup>th</sup> Revised 30.1; 2 <sup>nd</sup> Revised 30.2, 1 <sup>st</sup> Revised 30.3
ELDS-1	Electric Lighting Delivery Service	28 <sup>th</sup> Revised 40.1; 46 <sup>th</sup> Revised 40.2; 2 <sup>nd</sup> Revised 40.3, 3 <sup>rd</sup> Revised 40.4, 2 <sup>nd</sup> Revised 40.5 thru 40.6, Original 40.7

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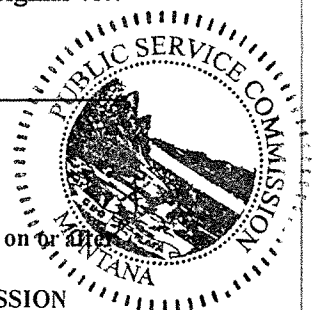


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RATE SCHEDULES

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>MPSC Sheet No.</u>
E-USBC-1	Electric Universal System Benefits Charge	Original 50.1 thru 50.2
ESS-1	Electricity Supply Service	175 <sup>th</sup> Revised 60.1; 31 <sup>st</sup> Revised 60.2; 2 <sup>nd</sup> Revised 60.3 and 60.4
CTC-QF-1	Competitive Transition Charge for Qualifying Facilities	15 <sup>th</sup> Revised 61.1; Original 61.2
CESGTC-1	Competitive Electric Supply General Terms and Conditions	1 <sup>st</sup> Revised 63.1; 2 <sup>nd</sup> Revised 63.2 Original 63.3 and 63.4
ECCGP-1	Electric Customer Choice Guidelines and Procedures	2 <sup>nd</sup> Revised 64.1 thru 64.6
EESS-1	Electric Emergency Supply Service	1 <sup>st</sup> Revised 65.1 and 65.2
EGPS-1	Electric Green Power Service	1 <sup>st</sup> Revised 66.1 and 66.2
QFLT-1	Qualifying Facility/Long-Term Power Purchase	Original 70.1 thru 70.3 21 <sup>st</sup> Revised 70.4
LTQF-1	Long-Term Qualifying Power Purchase Facility	Original 73.1 thru 73.12
QF-1	Qualifying Facility Power Purchase	10 <sup>th</sup> Revised 74.1 11 <sup>th</sup> Revised 74.2 5 <sup>th</sup> Revised 74.3 2 <sup>nd</sup> Revised 74.4 3 <sup>rd</sup> Revised 74.5 4 <sup>th</sup> Revised 74.6
LTPP-1	Cogeneration/SPP – Long-Term Power Purchase	Original 75.1 thru 75.3
WI-1	Wind Integration	2 <sup>nd</sup> Revised 80.1 and 80.2
CR-1	Contingency Reserves	2 <sup>nd</sup> Revised 85.1 and 85.2

(continued)



Schedule No. QF-1

QUALIFYING FACILITY POWER PURCHASE

**Option 1(a):** Avoided Energy and Capacity Rates:

Option 1 Rates for Energy and Capacity						
Contract Length (years)	Solar		Wind		Hydro/other	
	Off-peak Rate (\$/kWh)	On-peak Rate (\$/kWh)	Off-peak Rate (\$/kWh)	On-peak Rate (\$/kWh)	Off-peak Rate (\$/kWh)	On-peak Rate (\$/kWh)
1	\$0.02036	\$0.02941	\$0.01890	\$0.02656	\$0.01881	\$0.07547
2	\$0.02066	\$0.02972	\$0.01927	\$0.02693	\$0.01919	\$0.07587
3	\$0.02140	\$0.03047	\$0.02006	\$0.02772	\$0.01997	\$0.07669
4	\$0.02229	\$0.03136	\$0.02095	\$0.02861	\$0.02086	\$0.07761
5	\$0.02286	\$0.03194	\$0.02152	\$0.02919	\$0.02143	\$0.07821
6	\$0.02334	\$0.03242	\$0.02198	\$0.02966	\$0.02190	\$0.07870
7	\$0.02380	\$0.03288	\$0.02243	\$0.03011	\$0.02235	\$0.07918
8	\$0.02419	\$0.03328	\$0.02282	\$0.03050	\$0.02273	\$0.07959
9	\$0.02453	\$0.03363	\$0.02317	\$0.03086	\$0.02309	\$0.07997
10	\$0.02485	\$0.03394	\$0.02349	\$0.03118	\$0.02340	\$0.08032
11	\$0.02514	\$0.03425	\$0.02380	\$0.03149	\$0.02371	\$0.08066
12	\$0.02542	\$0.03452	\$0.02409	\$0.03179	\$0.02401	\$0.08098
13	\$0.02568	\$0.03479	\$0.02437	\$0.03207	\$0.02429	\$0.08129
14	\$0.02594	\$0.03506	\$0.02466	\$0.03236	\$0.02458	\$0.08160
15	\$0.02619	\$0.03531	\$0.02492	\$0.03263	\$0.02485	\$0.08190

Payments: Rate x kWh metered during each Off-Peak Hours and On-Peak Hours period.

kWh = Metered kilowatt-hours supplied to the Utility for each Off-Peak Hours and On-Peak Hours period.

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