YEAR 2001

ANNUAL REPORT
OF

Havre Pipeline Company

GAS UTILITY

RECEIVED BY
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PUBLIC SERVICE
COMMISSION

TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

REVISED JULY 28, 1998

Gas Annual Report

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IDENTIFICATION

Year: **2001**

1.	Legal Name of Respondent:	Havre Pipeline Company, LLC
2.	Name Under Which Respondent Does Business:	Havre Pipeline Company, LLC
3.	Date Utility Service First Offered in Montana:	October 1, 1995
4.	Address to send Correspondence Concerning Report:	1001 Fannin, Suite 1600 Houston, TX 77002
5.	Person Responsible for This Report:	Thomas Martin
5a.	Telephone Number:	(713) 265-6033

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:

1a. Name and address of the controlling organization or person:	Ocean Energy, Inc. same as above
1b. Means by which control was held:	Managing Member
1c. Percent Ownership:	58%

SCHEDULE 2

Board of Directors

Line No.	Name of Director and Address (City, State) (a)	Remuneration (b)
1	**NONE**	
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Officers

Year: 2001

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	See Schedule 1, Note 1		
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Company Name: Havre Pipeline Company, LLC

SCHEDULE 4

CORPORATE STRUCTURE

Year: 2001

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	NONE			
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50	TOTAL			

Company Name: Havre Pipeline Company, LLC

SCHEDULE 5

CORPORATE ALLOCATIONS

Year: 2001

	Items Allocated	Classification	Allocation Method	$ to MT Utility	MT %	$ to Other
1	NONE					
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34	TOTAL					

Company Name: Havre Pipeline Company, LLC

SCHEDULE 6

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 2001

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	Ocean Energy, Inc.	Management services	Management agreement	339,000		339,000
2	Ocean Energy, Inc.	Labor cost	Actual payroll and benefits	874,077		874,077
3	Big Sky Gas Marketing	Natural gas	Actual cost of gas	200,483		200,483
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32	TOTAL			1,413,560		1,413,561

Company Name: Havre Pipeline Company, LLC

SCHEDULE 7

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2001

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	Ocean Energy, Inc.	Farmstead gas service	Regulated	5,471		5,471
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32	TOTAL			5,471		5,471

Company Name: Havre Pipeline Company, LLC

SCHEDULE 8

MONTANA UTILITY INCOME STATEMENT

Year: 2001

	Account Number & Title		Last Year	This Year	% Change
1	400	Operating Revenues	3,133,532	3,247,780	3.65%
2					
3		Operating Expenses			
4	401	Operation Expenses	2,044,165	1,442,612	-29.43%
5	402	Maintenance Expense	1,997,962	1,143,865	-42.75%
6	403	Depreciation Expense	1,320,589	1,227,000	-7.09%
7	404-405	Amort. & Depl. of Gas Plant	9,674	6,944	-28.22%
8	406	Amort. of Gas Plant Acquisition Adjustments			
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs			
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes	464,091	517,466	11.50%
13	409.1	Income Taxes - Federal			
14		- Other			
15	410.1	Provision for Deferred Income Taxes			
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant			
20		**TOTAL Utility Operating Expenses**	5,836,481	4,337,887	-25.68%
21		**NET UTILITY OPERATING INCOME**	(2,702,949)	(1,090,107)	59.67%

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title		Last Year	This Year	% Change
1		Sales of Gas			
2	480	Residential			
3	481	Commercial & Industrial - Small	57,596	82,426	43.11%
4		Commercial & Industrial - Large			
5	482	Other Sales to Public Authorities	4,121	4,681	13.58%
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers			
8		**TOTAL Sales to Ultimate Consumers**	61,717	87,107	41.14%
9	483	Sales for Resale			
10		**TOTAL Sales of Gas**	61,717	87,107	41.14%
11		Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues			
14	489	Revenues from Transp. of Gas for Others	3,071,815	3,160,674	2.89%
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues			
21		**TOTAL Other Operating Revenues**	3,071,815	3,160,674	2.89%
22		**Total Gas Operating Revenues**	3,133,532	3,247,781	3.65%
23					
24	496	(Less) Provision for Rate Refunds			
25					
26		**TOTAL Oper. Revs. Net of Pro. for Refunds**	3,133,532	3,247,781	3.65%
27					

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2001

	Account Number & Title		Last Year	This Year	% Change
1		**Production Expenses**			
2	Production & Gathering - Operation				
3	750	Operation Supervision & Engineering			
4	751	Production Maps & Records			
5	752	Gas Wells Expenses			
6	753	Field Lines Expenses			
7	754	Field Compressor Station Expenses			
8	755	Field Compressor Station Fuel & Power			
9	756	Field Measuring & Regulating Station Expense			
10	757	Purification Expenses			
11	758	Gas Well Royalties			
12	759	Other Expenses			
13	760	Rents			
14		**Total Operation - Natural Gas Production**			
15	Production & Gathering - Maintenance				
16	761	Maintenance Supervision & Engineering			
17	762	Maintenance of Structures & Improvements			
18	763	Maintenance of Producing Gas Wells			
19	764	Maintenance of Field Lines			
20	765	Maintenance of Field Compressor Sta. Equip.			
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767	Maintenance of Purification Equipment			
23	768	Maintenance of Drilling & Cleaning Equip.			
24	769	Maintenance of Other Equipment			
25		**Total Maintenance- Natural Gas Prod.**			
26		**TOTAL Natural Gas Production & Gathering**			
27	Products Extraction - Operation				
28	770	Operation Supervision & Engineering			
29	771	Operation Labor			
30	772	Gas Shrinkage			
31	773	Fuel			
32	774	Power			
33	775	Materials			
34	776	Operation Supplies & Expenses			
35	777	Gas Processed by Others			
36	778	Royalties on Products Extracted			
37	779	Marketing Expenses			
38	780	Products Purchased for Resale			
39	781	Variation in Products Inventory			
40	782	(Less) Extracted Products Used by Utility - Cr.			
41	783	Rents			
42		**Total Operation - Products Extraction**			
43	Products Extraction - Maintenance				
44	784	Maintenance Supervision & Engineering			
45	785	Maintenance of Structures & Improvements			
46	786	Maintenance of Extraction & Refining Equip.			
47	787	Maintenance of Pipe Lines			
48	788	Maintenance of Extracted Prod. Storage Equip.			
49	789	Maintenance of Compressor Equipment			
50	790	Maintenance of Gas Meas. & Reg. Equip.			
51	791	Maintenance of Other Equipment			
52		**Total Maintenance - Products Extraction**			
53		**TOTAL Products Extraction**			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2001

	Account Number & Title		Last Year	This Year	% Change
1		**Production Expenses - continued**			
2					
3	Exploration & Development - Operation				
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8		**TOTAL Exploration & Development**			
9					
10	Other Gas Supply Expenses - Operation				
11	800	Natural Gas Wellhead Purchases			
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases	88,424	200,483	126.73%
14	802	Natural Gas Gasoline Plant Outlet Purchases			
15	803	Natural Gas Transmission Line Purchases			
16	804	Natural Gas City Gate Purchases			
17	805	Other Gas Purchases			
18	805.1	Purchased Gas Cost Adjustments			
19	805.2	Incremental Gas Cost Adjustments			
20	806	Exchange Gas			
21	807.1	Well Expenses - Purchased Gas			
22	807.2	Operation of Purch. Gas Measuring Stations			
23	807.3	Maintenance of Purch. Gas Measuring Stations			
24	807.4	Purchased Gas Calculations Expenses			
25	807.5	Other Purchased Gas Expenses			
26	808.1	Gas Withdrawn from Storage -Dr.			
27	808.2	(Less) Gas Delivered to Storage -Cr.			
28	809.2	(Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810	(Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811	(Less) Gas Used for Products Extraction-Cr.			
31	812	(Less) Gas Used for Other Utility Operations-Cr.			
32	813	Other Gas Supply Expenses			
33		**TOTAL Other Gas Supply Expenses**	88,424	200,483	126.73%
34					
35		**TOTAL PRODUCTION EXPENSES**	88,424	200,483	126.73%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2001

	Account Number & Title		Last Year	This Year	% Change
1	**Storage, Terminaling & Processing Expenses**				
2					
3	Underground Storage Expenses - Operation				
4	814	Operation Supervision & Engineering			
5	815	Maps & Records			
6	816	Wells Expenses			
7	817	Lines Expenses			
8	818	Compressor Station Expenses			
9	819	Compressor Station Fuel & Power			
10	820	Measuring & Reg. Station Expenses			
11	821	Purification Expenses			
12	822	Exploration & Development			
13	823	Gas Losses			
14	824	Other Expenses			
15	825	Storage Well Royalties			
16	826	Rents			
17		**Total Operation - Underground Strg. Exp.**			
18					
19	Underground Storage Expenses - Maintenance				
20	830	Maintenance Supervision & Engineering			
21	831	Maintenance of Structures & Improvements			
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines			
24	834	Maintenance of Compressor Station Equip.			
25	835	Maintenance of Meas. & Reg. Sta. Equip.			
26	836	Maintenance of Purification Equipment			
27	837	Maintenance of Other Equipment			
28		**Total Maintenance - Underground Storage**			
29		**TOTAL Underground Storage Expenses**			
30					
31	Other Storage Expenses - Operation				
32	840	Operation Supervision & Engineering			
33	841	Operation Labor and Expenses			
34	842	Rents			
35	842.1	Fuel			
36	842.2	Power			
37	842.3	Gas Losses			
38		**Total Operation - Other Storage Expenses**			
39					
40	Other Storage Expenses - Maintenance				
41	843.1	Maintenance Supervision & Engineering			
42	843.2	Maintenance of Structures & Improvements			
43	843.3	Maintenance of Gas Holders			
44	843.4	Maintenance of Purification Equipment			
45	843.6	Maintenance of Vaporizing Equipment			
46	843.7	Maintenance of Compressor Equipment			
47	843.8	Maintenance of Measuring & Reg. Equipment			
48	843.9	Maintenance of Other Equipment			
49		**Total Maintenance - Other Storage Exp.**			
50		**TOTAL - Other Storage Expenses**			
51					
52	**TOTAL - STORAGE, TERMINALING & PROC.**				

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2001

	Account Number & Title		Last Year	This Year	% Change
1		**Transmission Expenses**			
2	Operation				
3	850	Operation Supervision & Engineering	610,080	327,592	-46.30%
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses	592,661	462,066	-22.04%
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents	282,151	151,048	-46.47%
14		**Total Operation - Transmission**	1,484,892	940,706	-36.65%
15	Maintenance				
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains	13,732	163,104	1087.77%
19	864	Maintenance of Compressor Station Equip.	1,851,959	945,210	-48.96%
20	865	Maintenance of Measuring & Reg. Sta. Equip.	132,271	35,551	-73.12%
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23		**Total Maintenance - Transmission**	1,997,962	1,143,865	-42.75%
24		**TOTAL Transmission Expenses**	3,482,854	2,084,571	-40.15%
25		**Distribution Expenses**			
26	Operation				
27	870	Operation Supervision & Engineering			
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses			
32	875	Measuring & Reg. Station Exp.-General			
33	876	Measuring & Reg. Station Exp.-Industrial			
34	877	Meas. & Reg. Station Exp.-City Gate Ck. Sta.			
35	878	Meter & House Regulator Expenses			
36	879	Customer Installations Expenses			
37	880	Other Expenses			
38	881	Rents			
39		**Total Operation - Distribution**			
40	Maintenance				
41	885	Maintenance Supervision & Engineering			
42	886	Maintenance of Structures & Improvements			
43	887	Maintenance of Mains			
44	888	Maint. of Compressor Station Equipment			
45	889	Maint. of Meas. & Reg. Station Exp.-General			
46	890	Maint. of Meas. & Reg. Sta. Exp.-Industrial			
47	891	Maint. of Meas. & Reg. Sta. Equip.-City Gate			
48	892	Maintenance of Services			
49	893	Maintenance of Meters & House Regulators			
50	894	Maintenance of Other Equipment			
51		**Total Maintenance - Distribution**			
52		**TOTAL Distribution Expenses**			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2001

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Customer Accounts Expenses**			
3	Operation				
4	901	Supervision			
5	902	Meter Reading Expenses			
6	903	Customer Records & Collection Expenses			
7	904	Uncollectible Accounts Expenses			
8	905	Miscellaneous Customer Accounts Expenses			
9					
10		**TOTAL Customer Accounts Expenses**			
11					
12		**Customer Service & Informational Expenses**			
13	Operation				
14	907	Supervision			
15	908	Customer Assistance Expenses			
16	909	Informational & Instructional Advertising Exp.			
17	910	Miscellaneous Customer Service & Info. Exp.			
18					
19		**TOTAL Customer Service & Info. Expenses**			
20					
21		**Sales Expenses**			
22	Operation				
23	911	Supervision			
24	912	Demonstrating & Selling Expenses			
25	913	Advertising Expenses			
26	916	Miscellaneous Sales Expenses			
27					
28		**TOTAL Sales Expenses**			
29					
30		**Administrative & General Expenses**			
31	Operation				
32	920	Administrative & General Salaries			
33	921	Office Supplies & Expenses	41,565	79,009	90.09%
34	922	(Less) Administrative Expenses Transferred - Cr.			
35	923	Outside Services Employed	406,060	205,004	-49.51%
36	924	Property Insurance	13,168	14,252	8.23%
37	925	Injuries & Damages			
38	926	Employee Pensions & Benefits			
39	927	Franchise Requirements			
40	928	Regulatory Commission Expenses			
41	929	(Less) Duplicate Charges - Cr.			
42	930.1	General Advertising Expenses	4,790	1,225	-74.43%
43	930.2	Miscellaneous General Expenses	388	281	-27.58%
44	931	Rents	4,878	1,652	-66.13%
45					
46		**TOTAL Operation - Admin. & General**	470,849	301,423	-35.98%
47	Maintenance				
48	935	Maintenance of General Plant			
49					
50		**TOTAL Administrative & General Expenses**	470,849	301,423	-35.98%
51	**TOTAL OPERATION & MAINTENANCE EXP.**		4,042,127	2,586,477	-36.01%

Company Name: Havre Pipeline Company, LLC

SCHEDULE 11

MONTANA TAXES OTHER THAN INCOME

Year: 2001

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes			
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	2,516	2,596	3.18%
5	Montana PSC	6,853	8,673	26.56%
6	Franchise Taxes			
7	Property Taxes	454,722	506,197	11.32%
8	Tribal Taxes			
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51	**TOTAL MT Taxes other than Income**	464,091	517,466	11.50%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2001

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	Hal Kissner	Welding service	86,173	86,173	
2	Earnest Hammond	Earth moving	14,255	14,255	
3	Bradley Antley	Construction supervision	6,122	6,122	
4	Adrain Hunter	Construction supervision	5,700	5,700	
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50	**TOTAL Payments for Services**		112,250	112,250	

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2001

	Description	Total Company	Montana	% Montana
1	NONE			
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50	**TOTAL Contributions**			

Pension Costs

Year: 2001

1	Plan Name N/A			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	**Change in Benefit Obligation**			
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	**Change in Plan Assets**			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	**Funded Status**			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	**Weighted-average Assumptions as of Year End**			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	**Components of Net Periodic Benefit Costs**			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	**Montana Intrastate Costs:**			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	**Number of Company Employees:**			
47	Covered by the Plan			
48	Not Covered by the Plan			
49	Active			
50	Retired			
51	Deferred Vested Terminated			

Company Name: Havre Pipeline Company, LLC

SCHEDULE 15

Other Post Employment Benefits (OPEBS)

Year: 2001

	Item	Current Year	Last Year	% Change
1	**Regulatory Treatment:**			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	**Weighted-average Assumptions as of Year End**			
7	Discount rate			
8	Expected return on plan assets			
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	**List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:**			
13				
14				
15	**Describe any Changes to the Benefit Plan:**			
16				
17	**TOTAL COMPANY**			
18	**Change in Benefit Obligation**			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year			
28	**Change in Plan Assets**			
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year			
36	**Funded Status**			
37	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
40	**Components of Net Periodic Benefit Costs**			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost			
47	**Accumulated Post Retirement Benefit Obligation**			
48	Amount Funded through VEBA			
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL			

Other Post Employment Benefits (OPEBS) Continued

Year: 2001

	Item	Current Year	Last Year	% Change
1	**Number of Company Employees:**			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	**Montana**			
8	**Change in Benefit Obligation**			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	**Change in Plan Assets**			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	**Funded Status**			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	**Components of Net Periodic Benefit Costs**			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	**Accumulated Post Retirement Benefit Obligation**			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	**Montana Intrastate Costs:**			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	**Number of Montana Employees:**			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

Company Name: Havre Pipeline Company, LLC

SCHEDULE 16

Year: 2001

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	N/A						
2							
3							
4							
5							
6							
7							
8							
9							
10							

Company Name: Havre Pipeline Company, LLC

SCHEDULE 17

Year: 2001

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	N/A						
2							
3							
4							
5							

BALANCE SHEET

Year: 2001

	Account Number & Title		Last Year	This Year	% Change
1	**Assets and Other Debits**				
2	Utility Plant				
3	101	Gas Plant in Service	19,896,280	20,368,687	-2%
4	101.1	Property Under Capital Leases		1,007,258	-100%
5	102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others			
7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas	17,538	1,657	958%
11	108	(Less) Accumulated Depreciation	(4,962,009)	(4,273,861)	-16%
12	111	(Less) Accumulated Amortization & Depletion	(52,493)	(62,168)	16%
13	114	Gas Plant Acquisition Adjustments			
14	115	(Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	117	Gas Stored Underground - Noncurrent			
17	118	Other Utility Plant			
18	119	Accum. Depr. and Amort. - Other Utl. Plant			
19		**TOTAL Utility Plant**	14,899,316	17,041,573	-13%
20	**Other Property & Investments**				
21	121	Nonutility Property			
22	122	(Less) Accum. Depr. & Amort. of Nonutil. Prop.	(11,950)	(18,894)	37%
23	123	Investments in Associated Companies			
24	123.1	Investments in Subsidiary Companies			
25	124	Other Investments			
26	125	Sinking Funds			
27		**TOTAL Other Property & Investments**	(11,950)	(18,894)	37%
28	**Current & Accrued Assets**				
29	131	Cash	(10,590,312)	(16,339,380)	35%
30	132-134	Special Deposits			
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable			
34	142	Customer Accounts Receivable	561,359	331,635	69%
35	143	Other Accounts Receivable	70,441	48,938	44%
36	144	(Less) Accum. Provision for Uncollectible Accts.			
37	145	Notes Receivable - Associated Companies			
38	146	Accounts Receivable - Associated Companies	218,342		#DIV/0!
39	151	Fuel Stock			
40	152	Fuel Stock Expenses Undistributed			
41	153	Residuals and Extracted Products			
42	154	Plant Materials and Operating Supplies	540,305	548,346	-1%
43	155	Merchandise			
44	156	Other Material & Supplies			
45	163	Stores Expense Undistributed			
46	164.1	Gas Stored Underground - Current			
47	165	Prepayments			
48	166	Advances for Gas Explor., Devl. & Production			
49	171	Interest & Dividends Receivable			
50	172	Rents Receivable			
51	173	Accrued Utility Revenues			
52	174	Miscellaneous Current & Accrued Assets			
53		**TOTAL Current & Accrued Assets**	(9,199,865)	(15,410,461)	40%

BALANCE SHEET

Year: 2001

	Account Number & Title	Last Year	This Year	% Change
1	**Assets and Other Debits (cont.)**			
2				
3	**Deferred Debits**			
4				
5	181 Unamortized Debt Expense	100,576	69,380	45%
6	182.1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs			
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184 Clearing Accounts			
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits			
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes			
17	191 Unrecovered Purchased Gas Costs			
18	192.1 Unrecovered Incremental Gas Costs			
19	192.2 Unrecovered Incremental Surcharges			
20	**TOTAL Deferred Debits**	100,576	69,380	45%
21				
22	**TOTAL ASSETS & OTHER DEBITS**	5,788,077	1,681,598	244%
	Account Number & Title	Last Year	This Year	% Change
23	**Liabilities and Other Credits**			
24				
25	**Proprietary Capital**			
26	218 Noncorp. Proprietorship (LLC member contr)	8,105,805	6,748,784	20%
27	201 Common Stock Issued			
28	202 Common Stock Subscribed			
29	204 Preferred Stock Issued			
30	205 Preferred Stock Subscribed			
31	207 Premium on Capital Stock			
32	211 Miscellaneous Paid-In Capital			
33	213 (Less) Discount on Capital Stock			
34	214 (Less) Capital Stock Expense			
35	215 Appropriated Retained Earnings			
36	216 Unappropriated Retained Earnings	(11,441,806)	(13,201,758)	13%
37	217 (Less) Reacquired Capital Stock			
38	**TOTAL Proprietary Capital**	(3,336,001)	(6,452,974)	48%
39				
40	**Long Term Debt**			
41				
42	221 Bonds			
43	222 (Less) Reacquired Bonds			
44	223 Advances from Associated Companies			
45	224 Other Long Term Debt	7,365,095	4,909,459	50%
46	225 Unamortized Premium on Long Term Debt			
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
48	**TOTAL Long Term Debt**	7,365,095	4,909,459	50%

BALANCE SHEET

Year: 2001

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Total Liabilities and Other Credits (cont.)**			
3					
4	**Other Noncurrent Liabilities**				
5					
6	227	Obligations Under Cap. Leases - Noncurrent		696,577	-100%
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12		**TOTAL Other Noncurrent Liabilities**		696,577	-100%
13					
14	**Current & Accrued Liabilities**				
15					
16	231	Notes Payable	1,185,000	1,083,781	9%
17	232	Accounts Payable	79,018	77,599	2%
18	233	Notes Payable to Associated Companies			
19	234	Accounts Payable to Associated Companies		633,239	-100%
20	235	Customer Deposits			
21	236	Taxes Accrued	229,972	254,791	-10%
22	237	Interest Accrued	199,700	8,362	2288%
23	238	Dividends Declared			
24	239	Matured Long Term Debt			
25	240	Matured Interest			
26	241	Tax Collections Payable			
27	242	Miscellaneous Current & Accrued Liabilities	65,293	288,278	-77%
28	243	Obligations Under Capital Leases - Current		182,486	-100%
29		**TOTAL Current & Accrued Liabilities**	1,758,983	2,528,536	-30%
30					
31	**Deferred Credits**				
32					
33	252	Customer Advances for Construction			
34	253	Other Deferred Credits			
35	255	Accumulated Deferred Investment Tax Credits			
36	256	Deferred Gains from Disposition Of Util. Plant			
37	257	Unamortized Gain on Reacquired Debt			
38	281-283	Accumulated Deferred Income Taxes			
39		**TOTAL Deferred Credits**			
40					
41	**TOTAL LIABILITIES & OTHER CREDITS**		5,788,077	1,681,598	244%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2001

	Account Number & Title		Last Year	This Year	% Change
1		**Intangible Plant**			
2					
3	301	Organization	145,117	145,117	
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6					
7		**TOTAL Intangible Plant**	145,117	145,117	
8					
9		**Production Plant**			
10					
11	Production & Gathering Plant				
12					
13	325.1	Producing Lands			
14	325.2	Producing Leaseholds			
15	325.3	Gas Rights			
16	325.4	Rights-of-Way			
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures			
20	328	Field Meas. & Reg. Station Structures			
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction			
23	331	Producing Gas Wells-Well Equipment			
24	332	Field Lines			
25	333	Field Compressor Station Equipment			
26	334	Field Meas. & Reg. Station Equipment			
27	335	Drilling & Cleaning Equipment			
28	336	Purification Equipment			
29	337	Other Equipment			
30	338	Unsuccessful Exploration & Dev. Costs			
31					
32		**Total Production & Gathering Plant**			
33					
34	Products Extraction Plant				
35					
36	340	Land & Land Rights			
37	341	Structures & Improvements			
38	342	Extraction & Refining Equipment			
39	343	Pipe Lines			
40	344	Extracted Products Storage Equipment			
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment			
43	347	Other Equipment			
44					
45		**Total Products Extraction Plant**			
46					
47	**TOTAL Production Plant**				

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2001

	Account Number & Title		Last Year	This Year	% Change
1					
2	**Natural Gas Storage and Processing Plant**				
3					
4	Underground Storage Plant				
5					
6	350.1	Land			
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells			
10	352.1	Storage Leaseholds & Rights			
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			
14	354	Compressor Station Equipment			
15	355	Measuring & Regulating Equipment			
16	356	Purification Equipment			
17	357	Other Equipment			
18					
19	**Total Underground Storage Plant**				
20					
21	Other Storage Plant				
22					
23	360	Land & Land Rights			
24	361	Structures & Improvements			
25	362	Gas Holders			
26	363	Purification Equipment			
27	363.1	Liquification Equipment			
28	363.2	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32					
33	**Total Other Storage Plant**				
34					
35	**TOTAL Natural Gas Storage and Processing Plant**				
36					
37	**Transmission Plant**				
38					
39	365.1	Land & Land Rights	44,019	45,916	-4%
40	365.2	Rights-of-Way	77,536	77,536	
41	366	Structures & Improvements	1,373,008	1,378,668	0%
42	367	Mains	3,960,584	4,101,412	-3%
43	368	Compressor Station Equipment	12,590,125	13,715,127	-8%
44	369	Measuring & Reg. Station Equipment	1,214,442	1,393,320	-13%
45	370	Communication Equipment	2,722	30,690	-91%
46	371	Other Equipment	163,156	163,156	
47					
48	**TOTAL Transmission Plant**		19,425,592	20,905,825	-7%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2001

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Distribution Plant**			
3					
4	374	Land & Land Rights			
5	375	Structures & Improvements			
6	376	Mains			
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General			
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services			
11	381	Meters			
12	382	Meter Installations			
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18					
19		**TOTAL Distribution Plant**			
20					
21		**General Plant**			
22					
23	389	Land & Land Rights			
24	390	Structures & Improvements		9,332	-100%
25	391	Office Furniture & Equipment	53,966	51,764	4%
26	392	Transportation Equipment	235,338	225,735	4%
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment	4,494	4,311	4%
29	395	Laboratory Equipment			
30	396	Power Operated Equipment	11,826	11,344	4%
31	397	Communication Equipment	9,197	13,829	-33%
32	398	Miscellaneous Equipment	2,061		#DIV/0!
33	399	Other Tangible Property	8,689	8,688	0%
34					
35		**TOTAL General Plant**	325,571	325,003	0%
36					
37		**TOTAL Gas Plant in Service**	19,896,280	21,375,945	-7%

MONTANA DEPRECIATION SUMMARY

Year: 2001

	Functional Plant Classification	Plant Cost	Accumulated Depreciation Last Year Bal.	Accumulated Depreciation This Year Bal.	Current Avg. Rate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission	20,905,825	4,741,575	4,013,739	6.70%
6	Distribution				
7	General	325,003	220,251	260,122	12.27%
8	**TOTAL**	21,230,828	4,961,826	4,273,861	0

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			
3	152 Fuel Stock Expenses - Undistributed			
4	153 Residuals & Extracted Products			
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)	20,451	28,492	-28%
7	Assigned to Operations & Maintenance			
8	Production Plant (Estimated)			
9	Transmission Plant (Estimated)	519,854	519,854	
10	Distribution Plant (Estimated)			
11	Assigned to Other			
12	155 Merchandise			
13	156 Other Materials & Supplies			
14	163 Stores Expense Undistributed			
15				
16	**TOTAL Materials & Supplies**	540,305	548,346	-1%

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number D95.9.136			
2	Order Number			
3				
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt	50.00%	9.00%	4.50%
7	Other	50.00%	12.00%	6.00%
8	**TOTAL**	100.00%		10.50%
9				
10	Actual at Year End			
11				
12	Common Equity			
13	Preferred Stock			
14	Long Term Debt	60.00%	6.10%	3.66%
15	Other	40.00%	12.30%	4.92%
16	**TOTAL**	100.00%		8.58%

Company Name: Havre Pipeline Company, LLC

SCHEDULE 23

STATEMENT OF CASH FLOWS

Year: 2001

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:	(3,218,385)	5,749,068	
3				
4	**Cash Flows from Operating Activities:**			
5	Net Income	(3,458,287)	(1,759,952)	-96%
6	Depreciation	1,320,589	(678,473)	295%
7	Amortization	16,619	6,944	139%
8	Deferred Income Taxes - Net			
9	Investment Tax Credit Adjustments - Net			
10	Change in Operating Receivables - Net	56,033	469,569	-88%
11	Change in Materials, Supplies & Inventories - Net	(94,329)	(8,041)	-1073%
12	Change in Operating Payables & Accrued Liabilities - Net	(2,153,854)	769,553	-380%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net		31,196	-100%
15	Other Operating Activities (explained on attached page)			
16	**Net Cash Provided by/(Used in) Operating Activities**	(4,313,229)	(1,169,204)	-269%
17				
18	**Cash Inflows/Outflows From Investment Activities:**			
19	Construction/Acquisition of Property, Plant and Equipment	(1,602,173)	(1,463,784)	-9%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)			
27	**Net Cash Provided by/(Used in) Investing Activities**	(1,602,173)	(1,463,784)	-9%
28				
29	**Cash Flows from Financing Activities:**			
30	Proceeds from Issuance of:			
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock			
34	Other: Capital contributions from LLC membership	2,999,383	(1,357,021)	321%
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt	(302,366)	(2,455,636)	88%
39	Preferred Stock			
40	Common Stock			
41	Other:			
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock			
45	Other Financing Activities (explained on attached page)		696,577	-100%
46	**Net Cash Provided by (Used in) Financing Activities**	2,697,017	(3,116,080)	187%
47				
48	**Net Increase/(Decrease) in Cash and Cash Equivalents**	(3,218,385)	(5,749,068)	44%
49	**Cash and Cash Equivalents at Beginning of Year**	(7,371,927)	(10,590,312)	30%
50	**Cash and Cash Equivalents at End of Year**	(10,590,312)	(16,339,380)	35%

LONG TERM DEBT

Year: 2001

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	Term Loan	Jan-99	Dec-08	10,163,100	9,509,674	4,909,459	variable	540,166	11.00%
2	Revolver	Feb-01	Jan-02	402,674	402,674	288,278	variable	4,840	1.68%
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	TOTAL			10,565,774	9,912,348	5,197,737		545,006	10.49%

PREFERRED STOCK

Year: 2001

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	NONE									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32	TOTAL									

COMMON STOCK

Year: 2001

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/ Earnings Ratio
1									
2									
3		NONE							
4	January								
5									
6	February								
7									
8	March								
9									
10	April								
11									
12	May								
13									
14	June								
15									
16	July								
17									
18	August								
19									
20	September								
21									
22	October								
23									
24	November								
25									
26	December								
27									
28									
29									
30									
31									
32	TOTAL Year End								

MONTANA EARNED RATE OF RETURN

Year: 2001

		Description	Last Year	This Year	% Change
		Rate Base			
1					
2	101	Plant in Service	19,896,280	21,375,945	7.44%
3	108	(Less) Accumulated Depreciation	(5,014,502)	(4,336,029)	13.53%
4		**NET Plant in Service**	14,881,778	17,039,916	14.50%
5					
6		Additions			
7	154, 156	Materials & Supplies	540,305	548,346	1.49%
8	165	Prepayments			
9		Other Additions			
10		**TOTAL Additions**	540,305	548,346	1.49%
11					
12		Deductions			
13	190	Accumulated Deferred Income Taxes			
14	252	Customer Advances for Construction			
15	255	Accumulated Def. Investment Tax Credits			
16		Other Deductions			
17		**TOTAL Deductions**			
18		**TOTAL Rate Base**	15,422,083	17,588,262	14.05%
19					
20		**Net Earnings**	(3,458,287)	(1,759,952)	49.11%
21					
22		**Rate of Return on Average Rate Base**	-22.774%	-10.965%	51.85%
23					
24		**Rate of Return on Average Equity**	-52.350%	-23.696%	54.74%
25					
26	Major Normalizing Adjustments & Commission				
27	Ratemaking adjustments to Utility Operations				
28					
29					
30					
31					
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42					
43					
44					
45					
46					
47		**Adjusted Rate of Return on Average Rate Base**			
48					
49		**Adjusted Rate of Return on Average Equity**			

MONTANA COMPOSITE STATISTICS

Year: 2001

		Description	Amount
1			
2		Plant (Intrastate Only) (000 Omitted)	
3			
4	101, 101.1	Plant in Service	21,376
5	107	Construction Work in Progress	2
6	114	Plant Acquisition Adjustments	
7	105	Plant Held for Future Use	
8	154, 156	Materials & Supplies	548
9		(Less):	
10	108, 111	Depreciation & Amortization Reserves	(4,336)
11	252	Contributions in Aid of Construction	
12			
13		**NET BOOK COSTS**	17,590
14			
15		Revenues & Expenses (000 Omitted)	
16			
17	400	Operating Revenues	3,248
18			
19	403 - 407	Depreciation & Amortization Expenses	1,234
20		Federal & State Income Taxes	
21		Other Taxes	517
22		Other Operating Expenses	2,587
23		TOTAL Operating Expenses	4,338
24			
25		Net Operating Income	(1,090)
26			
27	415 - 421.1	Other Income	12
28	421.2 - 426.5	Other Deductions	682
29			
30		**NET INCOME**	(1,760)
31			
32		Customers (Intrastate Only)	
33			
34		Year End Average:	
35		Residential	
36		Commercial	
37		Industrial	
38		Other	4
39			
40		**TOTAL NUMBER OF CUSTOMERS**	4
41			
42		Other Statistics (Intrastate Only)	
43			
44		Average Annual Residential Use (Mcf or Dkt))	
45		Average Annual Residential Cost per (Mcf or Dkt) ($) *	
46		* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47		Average Residential Monthly Bill	
48		Gross Plant per Customer	

Company Name: Havre Pipeline Company, LLC

SCHEDULE 29

MONTANA CUSTOMER INFORMATION

Year: 2001

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Blaine, Chouteau and Hill Counties					
2	-- farmstead customers	29,652		129	4	133
3						
4	Blaine, Chouteau and Hill Counties					
5	-- gas transmission customers	29,652			4	4
6						
7						
8						
9						
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30						
31						
32	**TOTAL Montana Customers**	29,652		129	8	137

Company Name: Havre Pipeline Company, LLC

SCHEDULE 30

MONTANA EMPLOYEE COUNTS

Year: 2001

	Department	Year Beginning	Year End	Average
1	NONE			
2				
3				
4				
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49				
50	**TOTAL Montana Employees**			

Company Name: Havre Pipeline Company, LLC

SCHEDULE 31

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Year: 2002

	Project Description	Total Company	Total Montana
1	Gas Flow Control, Measurement and Analysis	37,500	37,500
2	Deep Well Rectifier	27,000	27,000
3			
4			
5			
6			
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8			
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49			
50	TOTAL	64,500	64,500

Company Name: Havre Pipeline Company, LLC

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2001

	Total Company			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	13	73,445	2,064,468
2	February	3	68,830	1,858,012
3	March	30	70,938	1,949,999
4	April	14	70,033	2,047,401
5	May	5	68,888	2,056,614
6	June	5	71,629	2,163,240
7	July	1	69,227	2,129,521
8	August	24	69,300	1,884,042
9	September	6	69,119	1,949,744
10	October	31	66,286	1,997,665
11	November	22	75,215	2,091,148
12	December	4	72,925	2,215,098
13	**TOTAL**			24,406,952

	Montana			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January	13	73,445	2,064,468
15	February	3	68,830	1,858,012
16	March	30	70,938	1,949,999
17	April	14	70,033	2,047,401
18	May	5	68,888	2,056,614
19	June	5	71,629	2,163,240
20	July	1	69,227	2,129,521
21	August	24	69,300	1,884,042
22	September	6	69,119	1,949,744
23	October	31	66,286	1,997,665
24	November	22	75,215	2,091,148
25	December	4	72,925	2,215,098
26	**TOTAL**			24,406,952

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2001

	Total Company			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	NONE		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

	Montana			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January	NONE		
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2001

		Total Company						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1	January	NONE						
2	February							
3	March							
4	April							
5	May							
6	June							
7	July							
8	August							
9	September							
10	October							
11	November							
12	December							
13	**TOTAL**							

		Montana						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14	January	NONE						
15	February							
16	March							
17	April							
18	May							
19	June							
20	July							
21	August							
22	September							
23	October							
24	November							
25	December							
26	**TOTAL**							

Company Name: Havre Pipeline Company, LLC

SCHEDULE 33

SOURCES OF GAS SUPPLY

Year: 2001

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Big Sky Gas Marketing	40,983	50,443	$2.1576	$3.9744
2					
3					
4					
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32					
33	**Total Gas Supply Volumes**	40,983	50,443	$2.1576	$3.9744

Company Name: Havre Pipeline Company, LLC

SCHEDULE 34

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2001

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	NONE						
2							
3							
4							
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30							
31							
32	TOTAL						

Company Name: Havre Pipeline Company, LLC

SCHEDULE 35

MONTANA CONSUMPTION AND REVENUES

Year: 2001

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential						
2	Commercial - Small	82,426	57,596	40,608	38,066	119	126
3	Commercial - Large						
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities	4,681	4,121	2,306	2,917	4	4
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	**TOTAL**	$87,107	$61,717	42,914	40,983	123	130
12							
13							
14							
15		Operating Revenues		BCF Transported		Avg. No. of Customers	
16							
17		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
18	**Transportation of Gas**						
19							
20	Utilities						
21	Industiral						
22	Other	3160674	3071815	24.5	24	4	4
23							
24	**TOTAL**	$3,160,674	$3,071,815	24.5	24	4	4