Year Ending June 30, 2004

ANNUAL REPORT
OF

Energy West
West Yellowstone

GAS UTILITY

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COMMISSION

TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
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P.O. BOX 202601
HELENA, MT 59620-2601

REVISED JULY 28, 1998

Gas Annual Report

Instructions

General

1. A Microsoft EXCEL 2000 workbook of the annual report is being provided on computer disk for your convenience. The workbook contains the schedules of the annual report. Each schedule is on the worksheet named that schedule. For example, Schedule 1 is on the sheet titled "Schedule 1". By entering your company name in the cell named "Company" of the first worksheet, the spreadsheet will put your company name on all the worksheets in the workbook. The same is true for inputting the year of the report in the cell named "YEAR". You can "GOTO" the proper cell by using the F5 key and selecting the name of the cell.

2. The workbook contains input sections that are unprotected, and non-input sections that are protected. Cell protection can be disabled or enabled through "TOOLS – PROTECTION – UNPROTECT SHEET" on your toolbar. Formulas and checks are built into most of the templates.

3. Use of the disk is optional. The disk and the report cover shall be returned when the report is filed. There are macros built into the workbook to assist you with the report. An explanation of the macros is on the "Control" worksheet at the front of the workbook. The explanations start at cell A1.

4. All forms must be filled out in permanent ink and be legible. Note: Even if the computer disk is used, a printed version of the report shall be filed. **Please submit one unbound copy of the annual report along with the regular number of annual reports that you submit**. This aids in scanning the report so that it may be published on our web site. The orientation and margins are set up on each individual worksheet and should print on one page. If you elect not to use the disk, please format your reports to fit on one 8.5'' by 11'' page with the left binding edge (top if landscaped) set at .85'', the right edge (bottom if landscaped) set at .4'', and the remaining two margins at .5''. You may select specific schedules to print – See the worksheet "CONTROL".

5. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).

6. Where space is a consideration, information on financial schedules may be rounded to thousands of dollars. Companies submitting schedules rounded to thousands shall so indicate at the top of the schedule.

7. Where more space is needed or more than one schedule is needed additional schedules may be attached and shall be included directly behind the original schedule to which it pertains and be labeled accordingly (for example, Schedule 1A).

8. The information required with respect to any statement shall be furnished as a minimum requirement to which shall be added such further information as is necessary to make the required schedules not misleading.
9. All companies owned by another company shall attach a corporate structure chart of the holding company.

10. Schedules that have no activity during the year or are not applicable to the respondent shall be marked as not applicable and submitted with the report.

11. The following schedules shall be filled out with information on a total company basis:

    Schedules 1 through 5
    Schedules 6 and 7
    Schedule 14
    Schedule 17 and 18
    Schedules 23 through 26
    Schedule 33

    All other schedules shall be filled out with either Montana specific data, or both total company and Montana specific data, as indicated in the schedule titles and headings.

    Financial schedules shall include all amounts originating in Montana or allocated to Montana from other jurisdictions.

12. For schedules where information may be provided using Mcf or Dkt, circle Mcf or Dkt to indicate which measurement is being reported. (For example, schedules 28, 32, 33 and 34).

13. FERC Form-2 sheets may not be substituted in lieu of completing annual report schedules.

14. Common sense must be used when filling out all schedules.

Specific Instructions

Schedules 6 and 7

1. All transactions with affiliated companies shall be reported. The definition of affiliated companies as set out in 18 C.F.R. Part 201 shall be used.

2. Column (c). Respondents shall indicate in column (c) the method used to determine the price. Respondents shall indicate if a contract is in place between the Affiliate and the Utility. If a contract is in place, respondents shall indicate the year the contract was initiated, the term of the contract and the method used to determine the contract price.

3. Column (c). If the method used to determine the price is different than the previous year, respondents shall provide an explanation, including the reason for the change.

Schedules 8, 18, and 23

1. Include all notes to the financial statements required by the FERC or included in the financial statements issued as audited financial statements. These notes shall be included in the report directly behind the schedules and shall be labeled appropriately (Schedule 8A, etc.).

Schedule 12

1. Respondents shall disclose all payments made during the year for services where the aggregate payment to the recipient was $5,000 or more. Utilities having jurisdictional revenue equal to or in excess of $1,000,000 shall report aggregate payments of $25,000 or more. Utilities having jurisdictional revenue

equal to or in excess of $10,000,000 shall report aggregate payments of $75,000 or more. Payments must include fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payment for services or as a donation.

Schedule 14

1. Companies with more than one plan (for example, both a retirement plan and a deferred savings plan) shall complete a schedule for each plan.

2. Companies with defined benefit plans must complete the entire form using FASB 87 and132 guidelines.

3. Interest rate percentages shall be listed to two decimal places.

Schedule 15

1. All changes in the employee benefit plans shall be explained in a narrative on lines 15 and 16. All cost containment measures implemented in the reporting year shall be explained and quantified in a narrative on lines 15 and 16. All assumptions used in quantifying cost containment results shall be disclosed.

2. Schedule 15 shall be filled out using FASB 106 and 132 guidelines.

Schedule 16

1. Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.

2. The above compensation items shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.

Schedule 17

1. Respondents shall provide all executive compensation information in conformance with that required by the Securities and Exchange Commission (SEC) (Regulation S-K Item 402, Executive Compensation).

2. Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.

3. All items included in the "other" compensation column shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.

4. In addition, respondents shall attach a copy of the executive compensation information provided to the SEC.

Schedule 24

1. Interest expense and debt issuance expense shall be included in the annual net cost column.

Schedule 26

1. Earnings per share and dividends per share shall be reported on a quarterly basis and entries shall be made only to the months that end the respective quarters (for example, March, June, September, and December.)

2. The retention and price/earnings ratios shall be calculated on a year end basis. Enter the actual year end market price in the "TOTAL Year End" row. If the computer disk is used, enter the year end market price in the "High" column.

Schedule 27

1. All entries to lines 9 or 16 must be detailed separately on an attached sheet.

2. Only companies who have specifically been authorized in a Commission Order to include cash working capital in ratebase may include cash working capital in lines 9 or 16. Cash working capital must be calculated using the methodology approved in the Commission Order. The Commission Order specifying cash working capital shall be noted on the attached sheet.

2. Indicate, for each adjustment on lines 28 through 46, if the amount is updated or is from the last rate case. All adjustments shall be calculated using Commission methodology.

Schedule 28

1. Information from this schedule is consolidated with information from other Utilities and reported to the National Association of Regulatory Utility Commissioners (NARUC). Your assistance in completing this schedule, even though information may be located in other areas of the annual report, expedites reporting to the NARUC and is appreciated.

Schedule 31

1. This schedule shall be completed for the year following the reporting year.

2. Respondents shall itemize projects of $50,000 or more. Utilities having jurisdictional revenue equal to or in excess of $1,000,000 shall itemize projects of $100,000 or more. Utilities having jurisdictional revenue equal to or in excess of $10,000,000 shall itemize projects of $1,000,000 or more. All projects that are not itemized shall be reported in aggregate and labeled as Other.

Schedule 34

1. In addition to a description, the year the program was initiated and the projected life of the program shall be included in the program description column.

2. On an attached sheet, define program "participant" and program conservation "unit" for each program. Also, provide the number of program participants and the number of units acquired or processed during this reporting year.

Gas Annual Report

Table of Contents

Description	Schedule	Page
Instructions		i - v
Identification	1	1
Board of Directors	2	1
Officers	3	2
Corporate Structure	4	3
Corporate Allocations	5	4
Affiliate Transactions - To the Utility	6	5
Affiliate Transactions - By the Utility	7	6
Montana Utility Income Statement	8	7
Montana Revenues	9	7
Montana Operation and Maintenance Expenses	10	8
Montana Taxes Other Than Income	11	13
Payments for Services	12	14
Political Action Committees/Political Contrib.	13	15
Pension Costs	14	16
Other Post Employment Benefits	15	17
Top Ten Montana Compensated Employees	16	19
Top Five Corporate Compensated Employees	17	20
Balance Sheet	18	21

continued on next page

Description	Schedule	Page
Montana Plant in Service	19	24
Montana Depreciation Summary	20	27
Montana Materials and Supplies	21	27
Montana Regulatory Capital Structure	22	27
Statement of Cash Flows	23	28
Long Term Debt	24	29
Preferred Stock	25	30
Common Stock	26	31
Montana Earned Rate of Return	27	32
Montana Composite Statistics	28	33
Montana Customer Information	29	34
Montana Employee Counts	30	35
Montana Construction Budget	31	36
Transmission, Distribution and Storage Systems	32	37
Sources of Gas Supply	33	40
MT Conservation and Demand Side Mgmt. Programs	34	41
Montana Consumption and Revenues	35	42

Company Name: **ENERGY WEST MONTANA - West Yellowstone** **SCHEDULE 1**

IDENTIFICATION

Year: **2004**

1.	Legal Name of Respondent:	Energy West - West Yellowstone
2.	Name Under Which Respondent Does Business:	Energy West, Incorporated
3.	Date Utility Service First Offered in Montana	Natural Gas 9/95
4.	Address to send Correspondence Concerning Report:	P.O. Box 2229 Great Falls, MT 59403-2229
5.	Person Responsible for This Report:	Shawn Shaw
5a.	Telephone Number:	(406)791-7529

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:

   1a. Name and address of the controlling organization or person:
   (Not Applicable)

   1b. Means by which control was held:

   1c. Percent Ownership:

SCHEDULE 2

Board of Directors

Line No.	Name of Director and Address (City, State) (a)		Remuneration (b)
1	David Cerotzke	Great Falls, MT	$6,000
2	G. Montgomery Mitchell	Houston, TX	$14,000
3	David Flitner	Greybull, WY	$9,000
4	Richard Schulte	Brecksville, OH	$11,000
5	Andrew Davidson	Great Falls, MT	$6,000
6	Gene Argo	Hays, KS	$9,000
7	Terry Palmer	Denver, CO	$6,000
8	Richard Osborne	Mentor, OH	$6,000
9	Tom Smith	Mentor, OH	$6,000
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

Officers

Year: 2004

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	President & CEO	Total Company	Edward J. Bernica
2			
3	Vice-President / Treasurer	Finance and Treasury	JoAnn S. Hogan
4			
5	Vice-President / Controller	Accounting	Robert B. Mease
6			
7	Interim President & CEO		
8	General Counsel. V/P Human		
9	Resources & Secretary	Human Resources and Legal	John C. Allen
10			
11	VP & Manager of Propane	All Propane Operations	Doug Mann
12			
13	VP & Manager of Natural Gas	All Natural Gas Operations	Tim A. Good
14			
15			
16			
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Company Name: ENERGY WEST MONTANA - West Yellowstone **SCHEDULE 4**

CORPORATE STRUCTURE

Year: 2004

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Energy West - Montana	Natural Gas Utility	(224,072)	40.28%
2	Energy West - Wyoming	Natural Gas Utility	222,774	-40.04%
3	Energy West - Arizona	Propane Vapor Utility	(46,892)	8.43%
4	Energy West - W. Yellowstone	Natural Gas Utility	(170,845)	30.71%
5	Energy West - Cascade	Natural Gas Utility	8,963	-1.61%
6	Rocky Mountain Fuels	Bulk Propane Sales	158,600	-28.51%
7	Energy West Propane - AZ	Bulk Propane Sales	255,786	-45.98%
8	Energy West Propane - MT	Bulk Propane Sales	(64,386)	11.57%
9	Energy West Resources	Gas Marketing	(854,848)	153.66%
10	Energy West Development	Real Estate Developmen	158,600	-28.51%
11		and Pipe Line		
12				
13				
14				
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50	**TOTAL**		(556,320)	100.00%

Company Name: **ENERGY WEST MONTANA - West Yellowstone**

SCHEDULE 5

CORPORATE ALLOCATIONS

Year: 2004

	Items Allocated	Classification	Allocation Method	$ to MT Utility	MT %	$ to Other
1	ENERGY WEST, OVERHEADS	921	DIRECT PAYROLL & 4 FACTOR	118,606	3.45%	3,322,171
2						
3						
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33						
34	**TOTAL**			118,606	3.45%	3,322,171

Company Name: **ENERGY WEST MONTANA - West Yellowstone**

SCHEDULE 6

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 2004

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	NONE					
2						
3						
4						
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31						
32	**TOTAL**					

Company Name: **ENERGY WEST MONTANA - West Yellowstone**

SCHEDULE 7

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2004

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	NONE					
2						
3						
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31						
32	**TOTAL**					

Company Name: ENERGY WEST MONTANA - West Yellowstone

SCHEDULE 8

MONTANA UTILITY INCOME STATEMENT

Year: 2004

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	1,004,206	1,121,025	11.63%
2				
3	Operating Expenses			
4	401 Operation Expenses	878,434	1,069,774	21.78%
5	402 Maintenance Expense	49,580	51,109	3.08%
6	403 Depreciation Expense	99,335	101,945	2.63%
7	404-405 Amort. & Depl. of Gas Plant			
8	406 Amort. of Gas Plant Acquisition Adjustments			
9	407.1 Amort. of Property Losses, Unrecovered Plant			
10	& Regulatory Study Costs			
11	407.2 Amort. of Conversion Expense			
12	408.1 Taxes Other Than Income Taxes	24,157	56,092	132.20%
13	409.1 Income Taxes - Federal	(51,283)	(144,020)	-180.83%
14	- Other	(6,586)	(16,398)	-148.98%
15	410.1 Provision for Deferred Income Taxes	(5,775)	42,278	832.09%
16	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4 Investment Tax Credit Adjustments			
18	411.6 (Less) Gains from Disposition of Utility Plant			
19	411.7 Losses from Disposition of Utility Plant			
20	**TOTAL Utility Operating Expenses**	987,862	1,160,780	17.50%
21	**NET UTILITY OPERATING INCOME**	16,344	(39,755)	-343.24%

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	275,002	296,638	7.87%
3	481 Commercial & Industrial - Small	114,243	140,377	22.88%
4	Commercial & Industrial - Large	614,962	684,010	11.23%
5	482 Other Sales to Public Authorities			
6	484 Interdepartmental Sales			
7	485 Intracompany Transfers			
8	**TOTAL Sales to Ultimate Consumers**	1,004,207	1,121,025	11.63%
9	483 Sales for Resale			
10	**TOTAL Sales of Gas**	1,004,207	1,121,025	11.63%
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues			
13	488 Miscellaneous Service Revenues			
14	489 Revenues from Transp. of Gas for Others			
15	490 Sales of Products Extracted from Natural Gas			
16	491 Revenues from Nat. Gas Processed by Others			
17	492 Incidental Gasoline & Oil Sales			
18	493 Rent From Gas Property			
19	494 Interdepartmental Rents			
20	495 Other Gas Revenues			
21	**TOTAL Other Operating Revenues**			
22	**Total Gas Operating Revenues**	1,004,207	1,121,025	11.63%
23				
24	496 (Less) Provision for Rate Refunds			
25				
26	**TOTAL Oper. Revs. Net of Pro. for Refunds**	1,004,207	1,121,025	11.63%
27				

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2004

	Account Number & Title		Last Year	This Year	% Change
1		**Production Expenses**			
2	Production & Gathering - Operation				
3	750	Operation Supervision & Engineering			
4	751	Production Maps & Records			
5	752	Gas Wells Expenses			
6	753	Field Lines Expenses			
7	754	Field Compressor Station Expenses			
8	755	Field Compressor Station Fuel & Power			
9	756	Field Measuring & Regulating Station Expense			
10	757	Purification Expenses			
11	758	Gas Well Royalties			
12	759	Other Expenses			
13	760	Rents			
14		**Total Operation - Natural Gas Production**			
15	Production & Gathering - Maintenance				
16	761	Maintenance Supervision & Engineering			
17	762	Maintenance of Structures & Improvements			
18	763	Maintenance of Producing Gas Wells			
19	764	Maintenance of Field Lines			
20	765	Maintenance of Field Compressor Sta. Equip.			
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767	Maintenance of Purification Equipment			
23	768	Maintenance of Drilling & Cleaning Equip.			
24	769	Maintenance of Other Equipment			
25		**Total Maintenance- Natural Gas Prod.**			
26		**TOTAL Natural Gas Production & Gathering**			
27	Products Extraction - Operation				
28	770	Operation Supervision & Engineering			
29	771	Operation Labor			
30	772	Gas Shrinkage			
31	773	Fuel			
32	774	Power			
33	775	Materials			
34	776	Operation Supplies & Expenses			
35	777	Gas Processed by Others			
36	778	Royalties on Products Extracted			
37	779	Marketing Expenses			
38	780	Products Purchased for Resale			
39	781	Variation in Products Inventory			
40	782	(Less) Extracted Products Used by Utility - Cr.			
41	783	Rents			
42		**Total Operation - Products Extraction**			
43	Products Extraction - Maintenance				
44	784	Maintenance Supervision & Engineering			
45	785	Maintenance of Structures & Improvements			
46	786	Maintenance of Extraction & Refining Equip.			
47	787	Maintenance of Pipe Lines			
48	788	Maintenance of Extracted Prod. Storage Equip.			
49	789	Maintenance of Compressor Equipment			
50	790	Maintenance of Gas Meas. & Reg. Equip.			
51	791	Maintenance of Other Equipment			
52		**Total Maintenance - Products Extraction**			
53		**TOTAL Products Extraction**			

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2004

	Account Number & Title		Last Year	This Year	% Change
1		**Production Expenses - continued**			
2					
3	Exploration & Development - Operation				
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8		**TOTAL Exploration & Development**			
9					
10	Other Gas Supply Expenses - Operation				
11	800	Natural Gas Wellhead Purchases			
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases	575,519	692,199	20.27%
14	802	Natural Gas Gasoline Plant Outlet Purchases			
15	803	Natural Gas Transmission Line Purchases			
16	804	Natural Gas City Gate Purchases			
17	805	Other Gas Purchases			
18	805.1	Purchased Gas Cost Adjustments	13,230	22,322	68.72%
19	805.2	Incremental Gas Cost Adjustments			
20	806	Exchange Gas			
21	807.1	Well Expenses - Purchased Gas			
22	807.2	Operation of Purch. Gas Measuring Stations			
23	807.3	Maintenance of Purch. Gas Measuring Stations			
24	807.4	Purchased Gas Calculations Expenses			
25	807.5	Other Purchased Gas Expenses			
26	808.1	Gas Withdrawn from Storage -Dr.			
27	808.2	(Less) Gas Delivered to Storage -Cr.			
28	809.2	(Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810	(Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811	(Less) Gas Used for Products Extraction-Cr.			
31	812	(Less) Gas Used for Other Utility Operations-Cr.			
32	813	Other Gas Supply Expenses			
33		**TOTAL Other Gas Supply Expenses**	588,749	714,521	21.36%
34					
35		**TOTAL PRODUCTION EXPENSES**	588,749	714,521	21.36%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2004

	Account Number & Title		Last Year	This Year	% Change
1	**Storage, Terminaling & Processing Expenses**				
2					
3	Underground Storage Expenses - Operation				
4	814	Operation Supervision & Engineering			
5	815	Maps & Records			
6	816	Wells Expenses			
7	817	Lines Expenses			
8	818	Compressor Station Expenses			
9	819	Compressor Station Fuel & Power			
10	820	Measuring & Reg. Station Expenses			
11	821	Purification Expenses			
12	822	Exploration & Development			
13	823	Gas Losses			
14	824	Other Expenses			
15	825	Storage Well Royalties			
16	826	Rents			
17		**Total Operation - Underground Strg. Exp.**			
18					
19	Underground Storage Expenses - Maintenance				
20	830	Maintenance Supervision & Engineering			
21	831	Maintenance of Structures & Improvements			
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines			
24	834	Maintenance of Compressor Station Equip.			
25	835	Maintenance of Meas. & Reg. Sta. Equip.			
26	836	Maintenance of Purification Equipment			
27	837	Maintenance of Other Equipment			
28		**Total Maintenance - Underground Storage**			
29		**TOTAL Underground Storage Expenses**			
30					
31	Other Storage Expenses - Operation				
32	840	Operation Supervision & Engineering			
33	841	Operation Labor and Expenses			
34	842	Rents			
35	842.1	Fuel			
36	842.2	Power			
37	842.3	Gas Losses			
38		**Total Operation - Other Storage Expenses**			
39					
40	Other Storage Expenses - Maintenance				
41	843.1	Maintenance Supervision & Engineering			
42	843.2	Maintenance of Structures & Improvements			
43	843.3	Maintenance of Gas Holders			
44	843.4	Maintenance of Purification Equipment			
45	843.6	Maintenance of Vaporizing Equipment			
46	843.7	Maintenance of Compressor Equipment			
47	843.8	Maintenance of Measuring & Reg. Equipment			
48	843.9	Maintenance of Other Equipment			
49		**Total Maintenance - Other Storage Exp.**			
50		**TOTAL - Other Storage Expenses**			
51					
52	**TOTAL - STORAGE, TERMINALING & PROC.**				

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2004

	Account Number & Title		Last Year	This Year	% Change
1	**Transmission Expenses**				
2	Operation				
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents			
14	**Total Operation - Transmission**				
15	Maintenance				
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23	**Total Maintenance - Transmission**				
24	**TOTAL Transmission Expenses**				
25	**Distribution Expenses**				
26	Operation				
27	870	Operation Supervision & Engineering			
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses	1,239	1,860	50.12%
32	875	Measuring & Reg. Station Exp.-General			
33	876	Measuring & Reg. Station Exp.-Industrial			
34	877	Meas. & Reg. Station Exp.-City Gate Ck. Sta.			
35	878	Meter & House Regulator Expenses			
36	879	Customer Installations Expenses			
37	880	Other Expenses			
38	881	Rents			
39	**Total Operation - Distribution**		1,239	1,860	50.12%
40	Maintenance				
41	885	Maintenance Supervision & Engineering			
42	886	Maintenance of Structures & Improvements			
43	887	Maintenance of Mains			
44	888	Maint. of Compressor Station Equipment			
45	889	Maint. of Meas. & Reg. Station Exp.-General			
46	890	Maint. of Meas. & Reg. Sta. Exp.-Industrial			
47	891	Maint. of Meas. & Reg. Sta. Equip.-City Gate			
48	892	Maintenance of Services			
49	893	Maintenance of Meters & House Regulators			
50	894	Maintenance of Other Equipment			
51	**Total Maintenance - Distribution**				
52	**TOTAL Distribution Expenses**		1,239	1,860	50.12%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2004

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Customer Accounts Expenses**			
3	Operation				
4	901	Supervision			
5	902	Meter Reading Expenses			
6	903	Customer Records & Collection Expenses			
7	904	Uncollectible Accounts Expenses	1,495	125	-91.64%
8	905	Miscellaneous Customer Accounts Expenses			
9					
10		**TOTAL Customer Accounts Expenses**	1,495	125	-91.64%
11					
12		**Customer Service & Informational Expenses**			
13	Operation				
14	907	Supervision			
15	908	Customer Assistance Expenses			
16	909	Informational & Instructional Advertising Exp.			
17	910	Miscellaneous Customer Service & Info. Exp.			
18					
19		**TOTAL Customer Service & Info. Expenses**			
20					
21		**Sales Expenses**			
22	Operation				
23	911	Supervision			
24	912	Demonstrating & Selling Expenses			
25	913	Advertising Expenses			
26	916	Miscellaneous Sales Expenses			
27					
28		**TOTAL Sales Expenses**			
29					
30		**Administrative & General Expenses**			
31	Operation				
32	920	Administrative & General Salaries	77,658	83,895	8.03%
33	921	Office Supplies & Expenses	4,964	4,520	-8.94%
34	922	(Less) Administrative Expenses Transferred - Cr.	(76)	(432)	-468.42%
35	923	Outside Services Employed	4,908	5,232	6.60%
36	924	Property Insurance	29,604	44,577	50.58%
37	925	Injuries & Damages			
38	926	Employee Pensions & Benefits	36,745	39,170	6.60%
39	927	Franchise Requirements			
40	928	Regulatory Commission Expenses			
41	929	(Less) Duplicate Charges - Cr.			
42	930.1	General Advertising Expenses	1,315	824	-37.34%
43	930.2	Miscellaneous General Expenses	42,064	45,391	7.91%
44	931	Rents	12,092	11,485	-5.02%
45		Overheaeds	77,677	118,606	
46		**TOTAL Operation - Admin. & General**	286,951	353,268	23.11%
47	Maintenance				
48	935	Maintenance of General Plant	49,580	51,109	3.08%
49					
50		**TOTAL Administrative & General Expenses**	336,531	404,377	20.16%
51	**TOTAL OPERATION & MAINTENANCE EXP.**		928,014	1,120,883	20.78%

MONTANA TAXES OTHER THAN INCOME

Year: 2004

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	11,177	14,512	29.84%
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	831	1,140	37.12%
5	Montana PSC	2,156	2,994	38.86%
6	Franchise Taxes			
7	Property Taxes	9,993	37,446	274.72%
8	Tribal Taxes			
9				
10				
11				
12				
13				
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43				
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46				
47				
48				
49				
50				
51	**TOTAL MT Taxes other than Income**	24,157	56,092	132.19%

24,157 56,092

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2004

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	NONE				
2					
3					
4					
5					
6					
7					
8					
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43					
44					
45					
46					
47					
48					
49					
50	**TOTAL Payments for Services**				

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2004

	Description	Total Company	Montana	% Montana
1				
2	NOT APPLICABLE			
3				
4				
5				
6				
7				
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46				
47				
48				
49				
50	**TOTAL Contributions**			

Pension Costs

Year: 2004

1	Plan Name			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	**Change in Benefit Obligation**			
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	**Change in Plan Assets**			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	**Funded Status**			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	**Weighted-average Assumptions as of Year End**			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	**Components of Net Periodic Benefit Costs**			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	**Montana Intrastate Costs:**			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	**Number of Company Employees:**			
47	Covered by the Plan	3	4	33.33%
48	Not Covered by the Plan			
49	Active	3	3	
50	Retired			
51	Deferred Vested Terminated		1	#DIV/0!

Other Post Employment Benefits (OPEBS)

Year: 2004

	Item	Current Year	Last Year	% Change
1	**Regulatory Treatment:**			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	**Weighted-average Assumptions as of Year End**			
7	Discount rate	6.00%	6.00%	
8	Expected return on plan assets	8.50%	8.50%	
9	Medical Cost Inflation Rate	10.00%	8.50%	-15.00%
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	**List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:**			
13				
14				
15	**Describe any Changes to the Benefit Plan:**			
16				
17	**TOTAL COMPANY**			
18	**Change in Benefit Obligation**			
19	Benefit obligation at beginning of year	782300	602800	-22.95%
20	Service cost	33200	31100	-6.33%
21	Interest Cost	41300	44300	7.26%
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain	-65000	123400	289.85%
25	Acquisition			
26	Benefits paid	-15200	-19300	-26.97%
27	Benefit obligation at end of year	776600	782300	0.73%
28	**Change in Plan Assets**			
29	Fair value of plan assets at beginning of year	456800	470800	3.06%
30	Actual return on plan assets	2900	5300	82.76%
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid	-15200	-19300	-26.97%
35	Fair value of plan assets at end of year	444500	456800	2.77%
36	**Funded Status**	332100	325500	-1.99%
37	Unrecognized net actuarial loss	-63000	-115700	-83.65%
38	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost	269100	209800	-22.04%
40	**Components of Net Periodic Benefit Costs**			
41	Service cost	33200	31100	-6.33%
42	Interest cost	41300	44300	7.26%
43	Expected return on plan assets	-37500	-39000	-4.00%
44	Amortization of prior service cost	19600	19600	
45	Recognized net actuarial loss	2700	-3500	-229.63%
46	Net periodic benefit cost	59300	52500	-11.47%
47	**Accumulated Post Retirement Benefit Obligation**			
48	Amount Funded through VEBA			
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL			

Other Post Employment Benefits (OPEBS) Continued

Year: 2004

	Item	Current Year	Last Year	% Change
1	**Number of Company Employees:**			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	**Montana**			
8	**Change in Benefit Obligation**			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	**Change in Plan Assets**			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	**Funded Status**			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	**Components of Net Periodic Benefit Costs**			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	**Accumulated Post Retirement Benefit Obligation**			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	**Montana Intrastate Costs:**			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	**Number of Montana Employees:**			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	John Allen Interim President & CEO Senior Vice President	126,464	10,010		136,474	105,512	29%
2	Tim A. Good Vice President Utility Division	111,667	9,985		121,652	110,599	10%
3	Robert Mease Vice President Controller	90,296	7,150		97,446	77,186	26%
4	JoAnn Hogan Vice President Treasurer	82,476	6,750	5,000	94,226	70,614	33%
5	Lynn Hardin Mgr. Regulatory Affairs and Special Projects	80,008	8,003		88,011	95,020	-7%
6	Kurt Baltrusch Director of Operations	71,806	14,210		86,016	60,724	42%
7	Earl Terwilliger Division Manager Energy West MT	68,999	6,902		75,901	87,552	-13%
8	Evan Mathews Manager West Yellowstone	62,986	12,461		75,447	74,910	1%
9	Jed Henthorne IT Manager	63,846	6,555		70,401	80,776	-13%
10	Jack Stimac Construction Supervisor	55,511	3,089		58,601	55,823	5%

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	John Allen Interim President & CEO Senior Vice President	126,464	10,010		136,474	105,512	29%
2	Tim A. Good Vice President Utility Division	111,667	9,985		121,652	110,599	10%
3	Robert Mease Vice President Controller	90,296	7,150		97,446	77,186	26%
4	Doug Mann Vice President Propane Division, IT	88,074	7,756		95,830	88,182	9%
5	JoAnn Hogan Vice President Treasurer	82,476	6,750	5,000	94,226	70,614	33%

BALANCE SHEET

Year: 2004

	Account Number & Title		Last Year	This Year	% Change
1	**Assets and Other Debits**				
2	Utility Plant				
3	101	Gas Plant in Service	59,696,804	61,719,449	-3%
4	101.1	Property Under Capital Leases			
5	102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others			
7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas			
11	108	(Less) Accumulated Depreciation	(26,615,488)	(28,567,286)	7%
12	111	(Less) Accumulated Amortization & Depletion			
13	114	Gas Plant Acquisition Adjustments			
14	115	(Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	117	Gas Stored Underground - Noncurrent			
17	118	Other Utility Plant			
18	119	Accum. Depr. and Amort. - Other Utl. Plant			
19		**TOTAL Utility Plant**	33,081,316	33,152,164	0%
20	**Other Property & Investments**				
21	121	Nonutility Property	8,281,809	7,306,689	13%
22	122	(Less) Accum. Depr. & Amort. of Nonutil. Prop.	(1,786,529)	(1,853,208)	4%
23	123	Investments in Associated Companies			
24	123.1	Investments in Subsidiary Companies			
25	124	Other Investments			
26	125	Sinking Funds			
27		**TOTAL Other Property & Investments**	6,495,280	5,453,480	19%
28	**Current & Accrued Assets**				
29	131	Cash	1,938,768	1,322,702	47%
30	132-134	Special Deposits			
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable		407,538	-100%
34	142	Customer Accounts Receivable	8,184,645	7,029,834	16%
35	143	Other Accounts Receivable			
36	144	(Less) Accum. Provision for Uncollectible Accts.	(213,013)	(300,814)	29%
37	145	Notes Receivable - Associated Companies			
38	146	Accounts Receivable - Associated Companies			
39	151	Fuel Stock			
40	152	Fuel Stock Expenses Undistributed			
41	153	Residuals and Extracted Products			
42	154	Plant Materials and Operating Supplies	371,490	350,764	6%
43	155	Merchandise			
44	156	Other Material & Supplies			
45	163	Stores Expense Undistributed			
46	164.1	Gas Stored Underground - Current	1,038,690	5,183,046	-80%
47	165	Prepayments	352,982	370,379	-5%
48	166	Advances for Gas Explor., Devl. & Production			
49	171	Interest & Dividends Receivable			
50	172	Rents Receivable			
51	173	Accrued Utility Revenues			
52	174	Miscellaneous Current & Accrued Assets	3,049,552	1,994,390	53%
53		**TOTAL Current & Accrued Assets**	14,723,114	16,357,839	-10%

BALANCE SHEET

Year: 2004

	Account Number & Title		Last Year	This Year	% Change
1		**Assets and Other Debits (cont.)**			
2					
3	**Deferred Debits**				
4					
5	181	Unamortized Debt Expense	778,558	1,660,078	-53%
6	182.1	Extraordinary Property Losses			
7	182.2	Unrecovered Plant & Regulatory Study Costs	541,196	562,924	-4%
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184	Clearing Accounts			
11	185	Temporary Facilities			
12	186	Miscellaneous Deferred Debits	3,340,047	3,470,185	-4%
13	187	Deferred Losses from Disposition of Util. Plant			
14	188	Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt			
16	190	Accumulated Deferred Income Taxes			
17	191	Unrecovered Purchased Gas Costs	1,067,109	788,407	35%
18	192.1	Unrecovered Incremental Gas Costs			
19	192.2	Unrecovered Incremental Surcharges			
20		**TOTAL Deferred Debits**	5,726,910	6,481,594	-12%
21					
22	**TOTAL ASSETS & OTHER DEBITS**		60,026,620	61,445,077	-2%

	Account Number & Title		Last Year	This Year	% Change
23		**Liabilities and Other Credits**			
24					
25	**Proprietary Capital**				
26					
27	201	Common Stock Issued	389,295	389,783	0%
28	202	Common Stock Subscribed			
29	204	Preferred Stock Issued			
30	205	Preferred Stock Subscribed			
31	207	Premium on Capital Stock			
32	211	Miscellaneous Paid-In Capital	5,056,425	5,077,687	0%
33	213	(Less) Discount on Capital Stock			
34	214	(Less) Capital Stock Expense			
35	215	Appropriated Retained Earnings			
36	216	Unappropriated Retained Earnings	8,511,025	7,932,955	7%
37	217	(Less) Reacquired Capital Stock			
38		**TOTAL Proprietary Capital**	13,956,745	13,400,425	4%
39					
40	**Long Term Debt**				
41					
42	221	Bonds			
43	222	(Less) Reacquired Bonds			
44	223	Advances from Associated Companies			
45	224	Other Long Term Debt	15,390,117	22,283,515	-31%
46	225	Unamortized Premium on Long Term Debt			
47	226	(Less) Unamort. Discount on L-Term Debt-Dr.			
48		**TOTAL Long Term Debt**	15,390,117	22,283,515	-31%

BALANCE SHEET

Year: 2004

	Account Number & Title		Last Year	This Year	% Change
1					
2	**Total Liabilities and Other Credits (cont.)**				
3					
4	**Other Noncurrent Liabilities**				
5					
6	227	Obligations Under Cap. Leases - Noncurrent			
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12		**TOTAL Other Noncurrent Liabilities**			
13					
14	**Current & Accrued Liabilities**				
15					
16	231	Notes Payable	6,104,588	6,729,304	-9%
17	232	Accounts Payable	8,841,779	3,611,080	145%
18	233	Notes Payable to Associated Companies			
19	234	Accounts Payable to Associated Companies			
20	235	Customer Deposits	576,917	407,635	42%
21	236	Taxes Accrued			
22	237	Interest Accrued	106,860	103,047	4%
23	238	Dividends Declared			
24	239	Matured Long Term Debt	532,371	972,706	
25	240	Matured Interest			
26	241	Tax Collections Payable			
27	242	Miscellaneous Current & Accrued Liabilities	5,670,271	4,900,976	16%
28	243	Obligations Under Capital Leases - Current			
29		**TOTAL Current & Accrued Liabilities**	21,832,786	16,724,748	31%
30					
31	**Deferred Credits**				
32					
33	252	Customer Advances for Construction	1,604,814	1,829,128	-12%
34	253	Other Deferred Credits	2,550,856	2,343,536	9%
35	255	Accumulated Deferred Investment Tax Credits	355,406	334,344	6%
36	256	Deferred Gains from Disposition Of Util. Plant			
37	257	Unamortized Gain on Reacquired Debt			
38	281-283	Accumulated Deferred Income Taxes	4,335,896	4,529,381	-4%
39		**TOTAL Deferred Credits**	8,846,972	9,036,389	-2%
40					
41	**TOTAL LIABILITIES & OTHER CREDITS**		60,026,620	61,445,077	-2%

NOTE: The balance sheet represents Energy West Inc.

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2004

	Account Number & Title		Last Year	This Year	% Change
1		**Intangible Plant**			
2					
3	301	Organization			
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6					
7		**TOTAL Intangible Plant**			
8					
9		**Production Plant**			
10					
11	Production & Gathering Plant				
12					
13	325.1	Producing Lands			
14	325.2	Producing Leaseholds			
15	325.3	Gas Rights			
16	325.4	Rights-of-Way			
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures			
20	328	Field Meas. & Reg. Station Structures			
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction			
23	331	Producing Gas Wells-Well Equipment			
24	332	Field Lines			
25	333	Field Compressor Station Equipment			
26	334	Field Meas. & Reg. Station Equipment			
27	335	Drilling & Cleaning Equipment			
28	336	Purification Equipment			
29	337	Other Equipment			
30	338	Unsuccessful Exploration & Dev. Costs			
31					
32		**Total Production & Gathering Plant**			
33					
34	Products Extraction Plant				
35					
36	340	Land & Land Rights			
37	341	Structures & Improvements			
38	342	Extraction & Refining Equipment			
39	343	Pipe Lines			
40	344	Extracted Products Storage Equipment			
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment			
43	347	Other Equipment			
44					
45		**Total Products Extraction Plant**			
46					
47	**TOTAL Production Plant**				

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2004

	Account Number & Title		Last Year	This Year	% Change
1					
2	**Natural Gas Storage and Processing Plant**				
3					
4	Underground Storage Plant				
5					
6	350.1	Land			
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells			
10	352.1	Storage Leaseholds & Rights			
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			
14	354	Compressor Station Equipment			
15	355	Measuring & Regulating Equipment			
16	356	Purification Equipment			
17	357	Other Equipment			
18					
19	**Total Underground Storage Plant**				
20					
21	Other Storage Plant				
22					
23	360	Land & Land Rights			
24	361	Structures & Improvements			
25	362	Gas Holders			
26	363	Purification Equipment			
27	363.1	Liquification Equipment			
28	363.2	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32					
33	**Total Other Storage Plant**				
34					
35	**TOTAL Natural Gas Storage and Processing Plant**				
36					
37	**Transmission Plant**				
38					
39	365.1	Land & Land Rights			
40	365.2	Rights-of-Way			
41	366	Structures & Improvements			
42	367	Mains			
43	368	Compressor Station Equipment			
44	369	Measuring & Reg. Station Equipment			
45	370	Communication Equipment			
46	371	Other Equipment			
47					
48	**TOTAL Transmission Plant**				

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2004

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Distribution Plant**			
3					
4	374	Land & Land Rights			
5	375	Structures & Improvements	1,515,415	1,521,553	0%
6	376	Mains	590,998	603,934	-2%
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General			
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services	769,128	769,128	
11	381	Meters	17,244	17,244	
12	382	Meter Installations			
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18					
19		**TOTAL Distribution Plant**	2,892,785	2,911,859	-1%
20					
21		**General Plant**			
22					
23	389	Land & Land Rights			
24	390	Structures & Improvements	299,071	299,071	
25	391	Office Furniture & Equipment	31,151	34,536	-10%
26	392	Transportation Equipment	96,415	96,415	
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment	81,368	84,811	-4%
29	395	Laboratory Equipment			
30	396	Power Operated Equipment	14,534	14,534	
31	397	Communication Equipment			
32	398	Miscellaneous Equipment	7,749	8,294	
33	399	Other Tangible Property			
34					
35		**TOTAL General Plant**	530,288	537,660	-1%
36					
37		**TOTAL Gas Plant in Service**	3,423,073	3,449,519	-1%

Company Name: ENERGY WEST MONTANA - West Yellowstone **SCHEDULE 20**

MONTANA DEPRECIATION SUMMARY

Year: 2004

	Functional Plant Classification	Plant Cost	Accumulated Depreciation Last Year Bal.	Accumulated Depreciation This Year Bal.	Current Avg. Rate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution	3,449,519	716,422	818,367	
7	General				
8	**TOTAL**	3,449,519	716,422	818,367	

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			
3	152 Fuel Stock Expenses - Undistributed	18,387	22,053	-17%
4	153 Residuals & Extracted Products			
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)			
7	Assigned to Operations & Maintenance			
8	Production Plant (Estimated)			
9	Transmission Plant (Estimated)			
10	Distribution Plant (Estimated)			
11	Assigned to Other			
12	155 Merchandise			
13	156 Other Materials & Supplies	28,630	28,879	-1%
14	163 Stores Expense Undistributed			
15				
16	**TOTAL Materials & Supplies**	47,017	50,933	-8%

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

	Commission Accepted - Most Recent		% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number	D2004.2.16			
2	Order Number	6551a			
3					
4	Common Equity		42.35%	10.27%	4.35%
5	Preferred Stock				
6	Long Term Debt		57.65%	8.20%	4.73%
7	Other				
8	**TOTAL**		100.00%		9.08%
9					
10	Actual at Year End				
11					
12	Common Equity	13,400,425.00	38.18%	-16.79%	-6.41%
13	Preferred Stock				
14	Long Term Debt	21,697,286.00	61.82%	5.34%	3.30%
15	Other				
16	**TOTAL**	35,097,711.00	100.00%		-3.11%

STATEMENT OF CASH FLOWS

Year: 2004

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	**Cash Flows from Operating Activities:**			
5	Net Income	(857,000)	(556,320)	-54%
6	Depreciation	2,594,141	3,467,774	-25%
7	Amortization			
8	Deferred Income Taxes - Net	1,039,449	209,612	396%
9	Investment Tax Credit Adjustments - Net	(21,062)	(21,062)	
10	Change in Operating Receivables - Net	275,967	1,090,118	-75%
11	Change in Materials, Supplies & Inventories - Net	6,778,916	(2,900,222)	334%
12	Change in Operating Payables & Accrued Liabilities - Net	(711,004)	(5,230,702)	86%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net	(4,549,878)	(1,931,067)	-136%
15	Other Operating Activities (explained on attached page)			
16	**Net Cash Provided by/(Used in) Operating Activities**	4,549,529	(5,871,869)	177%
17				
18	**Cash Inflows/Outflows From Investment Activities:**			
19	Construction/Acquisition of Property, Plant and Equipment	(4,040,286)	(2,316,695)	-74%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets	(90,113)		#DIV/0!
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)	53,187	1,170,547	-95%
27	**Net Cash Provided by/(Used in) Investing Activities**	(4,077,212)	(1,146,148)	-256%
28				
29	**Cash Flows from Financing Activities:**			
30	Proceeds from Issuance of:			
31	Long-Term Debt		8,000,000	-100%
32	Preferred Stock			
33	Common Stock			
34	Other:		(1,525,934)	100%
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt	(502,673)	(696,831)	28%
39	Preferred Stock			
40	Common Stock	78,587		#DIV/0!
41	Other:			
42	Net Decrease in Short-Term Debt	2,604,588	624,716	317%
43	Dividends on Preferred Stock			
44	Dividends on Common Stock	(1,081,648)		#DIV/0!
45	Other Financing Activities (explained on attached page)			
46	**Net Cash Provided by (Used in) Financing Activities**	1,098,854	6,401,951	-83%
47				
48	**Net Increase/(Decrease) in Cash and Cash Equivalents**	1,571,171	(616,066)	355%
49	**Cash and Cash Equivalents at Beginning of Year**	367,657	1,938,768	-81%
50	**Cash and Cash Equivalents at End of Year**	1,938,828	1,322,702	47%

NOTE: Cash flow statement represents Energy West, Inc.

Company Name: ENERGY WEST MONTANA - West Yellowstone

SCHEDULE 24

LONG TERM DEBT

Year: 2004

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	Industrial Development	Sep 1992	Oct 2012	1,800,000	1,800,000	1,065,000	3.35% to	72,165	6.78%
2	Revenue Obligations						6.50%		
3	Series 1992B								
4									
5	Series 1993 Notes Payable	June 1993	June 2008	7,800,000	7,800,000	5,835,000	6.20% to	512,841	8.79%
6							7.60%		
7									
8	Series 1997 Notes Payable	Aug 1997	June 2012	8,000,000	8,000,000	7,860,984	7.50%	616,637	7.84%
9									
10	Capital lease					9,008			
11									
12	Asset Retirement Obligation					586,229			
13									
14	Term Loan					7,900,000			
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	**TOTAL**			17,600,000	17,600,000	23,256,221		1,201,643	5.17%

Company Name: ENERGY WEST MONTANA - West Yellowstone

SCHEDULE 25

PREFERRED STOCK

Year: 2004

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	NOT APPLICABLE									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
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21										
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24										
25										
26										
27										
28										
29										
30										
31										
32	**TOTAL**									

Company Name: ENERGY WEST MONTANA - West Yellowstone

SCHEDULE 26

COMMON STOCK

Year: 2004

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/ Earnings Ratio
1									
2									
3									
4	July	2586487	5.81				6.490	5.600	
5									
6	August	2595250	5.69				6.770	6.000	
7									
8	September	2595250	5.66	(0.24)			7.890	6.310	(29.6)
9									
10	October	2595250	5.64				7.790	6.000	
11									
12	November	2595250	5.72				6.200	5.950	
13									
14	December	2595250	5.78	(0.12)			6.740	5.700	(51.8)
15									
16	January	2595813	6.00				7.000	5.750	
17									
18	February	2595813	6.13				6.750	5.760	
19									
20	March	2596048	6.09	0.20			7.600	5.810	33.5
21									
22	April	2596208	6.02				8.500	6.850	
23									
24	May	2596344	5.93				7.250	6.520	
25									
26	June	2596454	5.16	(0.21)			6.890	6.300	(30.8)
27									
28									
29									
30									
31									
32	TOTAL Year End			-0.37426145		100.00%			

MONTANA EARNED RATE OF RETURN

Year: 2004

		Description	Last Year	This Year	% Change
		Rate Base			
1					
2	101	Plant in Service	3,267,832	3,436,296	5.16%
3	108	(Less) Accumulated Depreciation	(666,755)	(767,395)	-15.09%
4		**NET Plant in Service**	2,601,077	2,668,901	2.61%
5					
6		Additions			
7	154, 156	Materials & Supplies	13,927	17,632	26.60%
8	165	Prepayments			
9		Other Additions	45,277	58,002	28.10%
10		**TOTAL Additions**	59,204	75,634	27.75%
11					
12		Deductions			
13	190	Accumulated Deferred Income Taxes	370,032	392,930	6.19%
14	252	Customer Advances for Construction			
15	255	Accumulated Def. Investment Tax Credits			
16		Other Deductions			
17		**TOTAL Deductions**	370,032	392,930	6.19%
18		**TOTAL Rate Base**	2,290,249	2,351,605	2.68%
19					
20		**Net Earnings**	16,344	(39,755)	-343.24%
21					
22		**Rate of Return on Average Rate Base**	0.714%	-1.691%	-336.89%
23					
24		**Rate of Return on Average Equity**	0.117%	-0.297%	-353.34%
25					
26	Major Normalizing Adjustments & Commission				
27	Ratemaking adjustments to Utility Operations				
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47		**Adjusted Rate of Return on Average Rate Base**			
48					
49		**Adjusted Rate of Return on Average Equity**			

MONTANA COMPOSITE STATISTICS

Year: 2004

		Description	Amount
1			
2		Plant (Intrastate Only) (000 Omitted)	
3			
4	101	Plant in Service	3,450
5	107	Construction Work in Progress	
6	114	Plant Acquisition Adjustments	
7	105	Plant Held for Future Use	
8	154, 156	Materials & Supplies	51
9		(Less):	
10	108, 111	Depreciation & Amortization Reserves	(818)
11	252	Contributions in Aid of Construction	
12			
13		**NET BOOK COSTS**	2,683
14			
15		Revenues & Expenses (000 Omitted)	
16			
17	400	Operating Revenues	1,121
18			
19	403 - 407	Depreciation & Amortization Expenses	102
20		Federal & State Income Taxes	(118)
21		Other Taxes	56
22		Other Operating Expenses	1,121
23		TOTAL Operating Expenses	1,161
24			
25		Net Operating Income	(40)
26			
27	415 - 421.1	Other Income	19
28	421.2 - 426.5	Other Deductions	150
29			
30		**NET INCOME**	(171)
31			
32		Customers (Intrastate Only)	
33			
34		Year End Average:	
35		Residential	359
36		Commercial	148
37		Industrial	
38		Other	
39			
40		**TOTAL NUMBER OF CUSTOMERS**	507
41			
42		Other Statistics (Intrastate Only)	
43			
44		Average Annual Residential Use (Mcf or Dkt))	74.1
45		Average Annual Residential Cost per (Mcf or Dkt) ($) *	27.8
46		* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47		Average Residential Monthly Bill	74.01
48		Gross Plant per Customer	6,805

Company Name: ENERGY WEST MONTANA - West Yellowstone

SCHEDULE 29

MONTANA CUSTOMER INFORMATION

Year: 2004

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Great Falls	1,201	348	147		495
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
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19						
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21						
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24						
25						
26						
27						
28						
29						
30						
31						
32	**TOTAL Montana Customers**	1,201	348	147		495

Company Name: ENERGY WEST MONTANA - West Yellowstone

SCHEDULE 30

MONTANA EMPLOYEE COUNTS

Year: 2004

	Department	Year Beginning	Year End	Average
1	TRANSMISSION & DISTRIBUTION	2	2	2
2	CUSTOMER ACCOUNTS	1	1	1
3				
4				
5				
6				
7				
8				
9				
10				
11				
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42				
43				
44				
45				
46				
47				
48				
49				
50	**TOTAL Montana Employees**	3	3	3

Company Name: ENERGY WEST MONTANA - West Yellowstone

SCHEDULE 31

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Year: 2005

	Project Description	Total Company	Total Montana
1	ENERGY WEST - WEST YELLOWSTONE	26,446	
2	ENERGY WEST - CASCADE		
3	ENERGY WEST - MONTANA	1,223,044	
4	OTHER		
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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47			
48			
49			
50	TOTAL	1,249,490	

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2004

	Total Company			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	**TOTAL**			

	Montana			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	**TOTAL**			

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2004

	Total Company			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	**TOTAL**			

	Montana			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	July			
15	August			
16	September			
17	October			
18	November			
19	December			
20	January			
21	February			
22	March			
23	April			
24	May			
25	June			
26	**TOTAL**			

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2004

		Total Company						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1	January							
2	February							
3	March							
4	April							
5	May							
6	June							
7	July							
8	August							
9	September							
10	October							
11	November							
12	December							
13	**TOTAL**							

		Montana						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14	January							
15	February							
16	March							
17	April							
18	May							
19	June							
20	July							
21	August							
22	September							
23	October							
24	November							
25	December							
26	**TOTAL**							

Company Name: **ENERGY WEST MONTANA - West Yellowstone**

SCHEDULE 33

SOURCES OF GAS SUPPLY

Year: 2004

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Amoco	109,156	109,160	$5.3936	$6.5456
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	**Total Gas Supply Volumes**	109,156	109,160	$5.3936	$6.5456

Company Name: **ENERGY WEST MONTANA - West Yellowstone**

SCHEDULE 34

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2004

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	See Energy West MT Report						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
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19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32	**TOTAL**						

Company Name: ENERGY WEST MONTANA - West Yellowstone

SCHEDULE 35

MONTANA CONSUMPTION AND REVENUES

Year: 2004

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential	$296,638	$275,002	25,162	25,762	348	339
2	Commercial - Small	140,377	114,243	12,781	11,070	89	87
3	Commercial - Large	684,010	614,962	71,217	72,325	58	59
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities						
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	**TOTAL**	$1,121,025	$1,004,207	109,160	109,157	495	485
12							
13							
14							
15		**Operating Revenues**		**BCF Transported**		**Avg. No. of Customers**	
16							
17		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
18	**Transportation of Gas**						
19							
20	Utilities						
21	Industiral						
22	Other						
23							
24	**TOTAL**						