YEAR Ending June 30, 2005

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PUBLIC SERVICE
COMMISSION

ANNUAL REPORT
OF

Cut Bank Gas Company

GAS UTILITY

TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Gas Annual Report

Instructions

General

1. A Microsoft EXCEL 2000 workbook of the annual report is being provided on computer disk for your convenience. The workbook contains the schedules of the annual report. Each schedule is on the worksheet named that schedule. For example, Schedule 1 is on the sheet titled "Schedule 1". By entering your company name in the cell named "Company" of the first worksheet, the spreadsheet will put your company name on all the worksheets in the workbook. The same is true for inputting the year of the report in the cell named "YEAR". You can "GOTO" the proper cell by using the F5 key and selecting the name of the cell.

2. The workbook contains input sections that are unprotected, and non-input sections that are protected. Cell protection can be disabled or enabled through "TOOLS – PROTECTION – UNPROTECT SHEET" on your toolbar. Formulas and checks are built into most of the templates.

3. Use of the disk is optional. The disk and the report cover shall be returned when the report is filed. There are macros built into the workbook to assist you with the report. An explanation of the macros is on the "Control" worksheet at the front of the workbook. The explanations start at cell A1.

4. All forms must be filled out in permanent ink and be legible. Note: Even if the computer disk is used, a printed version of the report shall be filed. **Please submit one unbound copy of the annual report along with the regular number of annual reports that you submit**. This aids in scanning the report so that it may be published on our web site. The orientation and margins are set up on each individual worksheet and should print on one page. If you elect not to use the disk, please format your reports to fit on one 8.5'' by 11'' page with the left binding edge (top if landscaped) set at .85'', the right edge (bottom if landscaped) set at .4'', and the remaining two margins at .5''. You may select specific schedules to print – See the worksheet "CONTROL".

5. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).

6. Where space is a consideration, information on financial schedules may be rounded to thousands of dollars. Companies submitting schedules rounded to thousands shall so indicate at the top of the schedule.

7. Where more space is needed or more than one schedule is needed additional schedules may be attached and shall be included directly behind the original schedule to which it pertains and be labeled accordingly (for example, Schedule 1A).

8. The information required with respect to any statement shall be furnished as a minimum requirement to which shall be added such further information as is necessary to make the required schedules not misleading.

9. All companies owned by another company shall attach a corporate structure chart of the holding company.

10. Schedules that have no activity during the year or are not applicable to the respondent shall be marked as not applicable and submitted with the report.

11. The following schedules shall be filled out with information on a total company basis:

    Schedules 1 through 5
    Schedules 6 and 7
    Schedule 14
    Schedule 17 and 18
    Schedules 23 through 26
    Schedule 33

    All other schedules shall be filled out with either Montana specific data, or both total company and Montana specific data, as indicated in the schedule titles and headings.

    Financial schedules shall include all amounts originating in Montana or allocated to Montana from other jurisdictions.

12. For schedules where information may be provided using Mcf or Dkt, circle Mcf or Dkt to indicate which measurement is being reported. (For example, schedules 28, 32, 33 and 34).

13. FERC Form-2 sheets may not be substituted in lieu of completing annual report schedules.

14. Common sense must be used when filling out all schedules.

Specific Instructions

Schedules 6 and 7

1. All transactions with affiliated companies shall be reported. The definition of affiliated companies as set out in 18 C.F.R. Part 201 shall be used.

2. Column (c). Respondents shall indicate in column (c) the method used to determine the price. Respondents shall indicate if a contract is in place between the Affiliate and the Utility. If a contract is in place, respondents shall indicate the year the contract was initiated, the term of the contract and the method used to determine the contract price.

3. Column (c). If the method used to determine the price is different than the previous year, respondents shall provide an explanation, including the reason for the change.

Schedules 8, 18, and 23

1. Include all notes to the financial statements required by the FERC or included in the financial statements issued as audited financial statements. These notes shall be included in the report directly behind the schedules and shall be labeled appropriately (Schedule 8A, etc.).

Schedule 12

1. Respondents shall disclose all payments made during the year for services where the aggregate payment to the recipient was $5,000 or more. Utilities having jurisdictional revenue equal to or in excess of $1,000,000 shall report aggregate payments of $25,000 or more. Utilities having jurisdictional revenue

equal to or in excess of $10,000,000 shall report aggregate payments of $75,000 or more. Payments must include fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payment for services or as a donation.

Schedule 14

1. Companies with more than one plan (for example, both a retirement plan and a deferred savings plan) shall complete a schedule for each plan.

2. Companies with defined benefit plans must complete the entire form using FASB 87 and132 guidelines.

3. Interest rate percentages shall be listed to two decimal places.

Schedule 15

1. All changes in the employee benefit plans shall be explained in a narrative on lines 15 and 16. All cost containment measures implemented in the reporting year shall be explained and quantified in a narrative on lines 15 and 16. All assumptions used in quantifying cost containment results shall be disclosed.

2. Schedule 15 shall be filled out using FASB 106 and 132 guidelines.

Schedule 16

1. Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.

2. The above compensation items shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.

Schedule 17

1. Respondents shall provide all executive compensation information in conformance with that required by the Securities and Exchange Commission (SEC) (Regulation S-K Item 402, Executive Compensation).

2. Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.

3. All items included in the "other" compensation column shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.

4. In addition, respondents shall attach a copy of the executive compensation information provided to the SEC.

Schedule 24

1. Interest expense and debt issuance expense shall be included in the annual net cost column.

Schedule 26

1. Earnings per share and dividends per share shall be reported on a quarterly basis and entries shall be made only to the months that end the respective quarters (for example, March, June, September, and December.)

2. The retention and price/earnings ratios shall be calculated on a year end basis. Enter the actual year end market price in the "TOTAL Year End" row. If the computer disk is used, enter the year end market price in the "High" column.

Schedule 27

1. All entries to lines 9 or 16 must be detailed separately on an attached sheet.

2. Only companies who have specifically been authorized in a Commission Order to include cash working capital in ratebase may include cash working capital in lines 9 or 16. Cash working capital must be calculated using the methodology approved in the Commission Order. The Commission Order specifying cash working capital shall be noted on the attached sheet.

2. Indicate, for each adjustment on lines 28 through 46, if the amount is updated or is from the last rate case. All adjustments shall be calculated using Commission methodology.

Schedule 28

1. Information from this schedule is consolidated with information from other Utilities and reported to the National Association of Regulatory Utility Commissioners (NARUC). Your assistance in completing this schedule, even though information may be located in other areas of the annual report, expedites reporting to the NARUC and is appreciated.

Schedule 31

1. This schedule shall be completed for the year following the reporting year.

2. Respondents shall itemize projects of $50,000 or more. Utilities having jurisdictional revenue equal to or in excess of $1,000,000 shall itemize projects of $100,000 or more. Utilities having jurisdictional revenue equal to or in excess of $10,000,000 shall itemize projects of $1,000,000 or more. All projects that are not itemized shall be reported in aggregate and labeled as Other.

Schedule 34

1. In addition to a description, the year the program was initiated and the projected life of the program shall be included in the program description column.

2. On an attached sheet, define program "participant" and program conservation "unit" for each program. Also, provide the number of program participants and the number of units acquired or processed during this reporting year.

Gas Annual Report

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IDENTIFICATION

Year: **2005**

1.	Legal Name of Respondent:	Cut Bank Gas Company
2.	Name Under Which Respondent Does Business:	Cut Bank Gas Company
3.	Date Utility Service First Offered in Montana:	November 19, 1956
4.	Address to send Correspondence Concerning Report:	403 E. Main Cut Bank, MT 59427
5.	Person Responsible for This Report:	Daniel F. Whetstone
5a.	Telephone Number:	(406) 873-5531

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:
   1a. Name and address of the controlling organization or person:

   1b. Means by which control was held:

   1c. Percent Ownership:

SCHEDULE 2

Board of Directors

Line No.	Name of Director and Address (City, State) (a)		Remuneration (b)
1	Daniel F. Whetstone	Cut Bank, Montana	None
2	James R. DeKaye	Cut Bank, Montana	8,300
3	David F. Stufft	Cut Bank, Montana	5,000
4	Ward F. Junkermier	Great Falls, Montana	2,500
5	D. Jasen Whetstone	Princeton, Texas	5,000
6	Daniel J. Konen	Great Falls, Montana	2,500
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

Officers

Year: 2005

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	President	All	Daniel F. Whetstone
2	Vice-President	None	James R. DeKaye
3	Secretary	None	David F. Stufft
4	Treasurer	None	Daniel J. Konen
5			
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50			

Company Name: Cut Bank Gas Company

SCHEDULE 4

CORPORATE STRUCTURE

Year: 2005

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1				
2	Not applicable, Cut Bank Gas Company has no affiliates.			
3				
4				
5				
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47				
48				
49				
50	**TOTAL**			

Company Name: **Cut Bank Gas Company**

SCHEDULE 5

CORPORATE ALLOCATIONS

Year: 2005

	Items Allocated	Classification	Allocation Method	$ to MT Utility	MT %	$ to Other
1						
2	Cut Bank Gas Company has no corporate allocations.					
3						
4						
5						
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30						
31						
32						
33						
34	**TOTAL**					

Company Name: Cut Bank Gas Company

SCHEDULE 6

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 2005

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1						
2	Not applicable, Cut Bank Gas Company has no affiliates.					
3						
4						
5						
6						
7						
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24						
25						
26						
27						
28						
29						
30						
31						
32	**TOTAL**					

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2005

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1						
2	Not applicable, Cut Bank Gas Company has no affiliates.					
3						
4						
5						
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27						
28						
29						
30						
31						
32	**TOTAL**					

Company Name: Cut Bank Gas Company

SCHEDULE 8

MONTANA UTILITY INCOME STATEMENT

Year: 2005

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	1,767,684	1,899,804	7.47%
2				
3	Operating Expenses			
4	401 Operation Expenses	1,578,470	1,777,822	12.63%
5	402 Maintenance Expense	107,326	99,135	-7.63%
6	403 Depreciation Expense	33,161	31,768	-4.20%
7	404-405 Amort. & Depl. of Gas Plant	-	-	
8	406 Amort. of Gas Plant Acquisition Adjustments	-	-	
9	407.1 Amort. of Property Losses, Unrecovered Plant			
10	& Regulatory Study Costs	-	-	
11	407.2 Amort. of Conversion Expense	-	-	
12	408.1 Taxes Other Than Income Taxes	67,549	69,789	3.32%
13	409.1 Income Taxes - Federal	-	-	
14	- Other	50	50	
15	410.1 Provision for Deferred Income Taxes	561	107	-80.93%
16	411.1 (Less) Provision for Def. Inc. Taxes - Cr.	-	(21,312)	#DIV/0!
17	411.4 Investment Tax Credit Adjustments	-	-	
18	411.6 (Less) Gains from Disposition of Utility Plant	-	-	
19	411.7 Losses from Disposition of Utility Plant	-	-	
20	**TOTAL Utility Operating Expenses**	1,787,117	1,957,359	9.53%
21	**NET UTILITY OPERATING INCOME**	(19,433)	(57,555)	-196.17%

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	1,764,373	1,895,559	7.44%
3	481 Commercial & Industrial - Small	-	-	
4	Commercial & Industrial - Large	-	-	
5	482 Other Sales to Public Authorities	-	-	
6	484 Interdepartmental Sales	-	-	
7	485 Intracompany Transfers	-	-	
8	**TOTAL Sales to Ultimate Consumers**	1,764,373	1,895,559	7.44%
9	483 Sales for Resale	-		
10	**TOTAL Sales of Gas**	1,764,373	1,895,559	7.44%
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues	-	-	
13	488 Miscellaneous Service Revenues	1,466	956	-34.79%
14	489 Revenues from Transp. of Gas for Others	-	-	
15	490 Sales of Products Extracted from Natural Gas	-	-	
16	491 Revenues from Nat. Gas Processed by Others	-	-	
17	492 Incidental Gasoline & Oil Sales	-	-	
18	493 Rent From Gas Property	-	-	
19	494 Interdepartmental Rents	-	-	
20	495 Other Gas Revenues (Schedule 9A)	1,845	3,289	78.27%
21	**TOTAL Other Operating Revenues**	3,311	4,245	28.21%
22	**Total Gas Operating Revenues**	1,767,684	1,899,804	7.47%
23				
24	496 (Less) Provision for Rate Refunds	-	-	
25				
26	**TOTAL Oper. Revs. Net of Pro. for Refunds**	1,767,684	1,899,804	7.47%

SCHEDULE 9A

CUT BANK GAS CO.
SCHEDULE TO ATTACH TO PSC REPORT
JUNE 30, 2005

LINE 20 SCH 9 OTHER GAS REVENUE

	LAST YEAR	THIS YEAR	% CHANGE
Interest Income	1,010	2,292	126.93%
Patronage Dividend	231	230	-0.43%
Miscellaneous	604	767	26.99%
Totals	**1,845**	**3,289**	**78.27%**

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2005

	Account Number & Title		Last Year	This Year	% Change
1		**Production Expenses**			
2	Production & Gathering - Operation				
3	750	Operation Supervision & Engineering	28,953	31,045	7.23%
4	751	Production Maps & Records	-	-	
5	752	Gas Wells Expenses	-	-	
6	753	Field Lines Expenses	-	-	
7	754	Field Compressor Station Expenses	7,408	5,998	-19.03%
8	755	Field Compressor Station Fuel & Power	-	-	
9	756	Field Measuring & Regulating Station Expense	-	-	
10	757	Purification Expenses	-	-	
11	758	Gas Well Royalties	15,414	16,183	4.99%
12	759	Other Expenses	-	-	
13	760	Rents	-	-	
14		**Total Operation - Natural Gas Production**	51,775	53,226	2.80%
15	Production & Gathering - Maintenance				
16	761	Maintenance Supervision & Engineering	-	-	
17	762	Maintenance of Structures & Improvements	-	-	
18	763	Maintenance of Producing Gas Wells	18,993	14,790	-22.13%
19	764	Maintenance of Field Lines	1,252	3,438	174.60%
20	765	Maintenance of Field Compressor Sta. Equip.	-	-	
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.	-	-	
22	767	Maintenance of Purification Equipment	-	-	
23	768	Maintenance of Drilling & Cleaning Equip.	-	-	
24	769	Maintenance of Other Equipment	-	-	
25		**Total Maintenance- Natural Gas Prod.**	20,245	18,228	-9.96%
26		**TOTAL Natural Gas Production & Gathering**	72,020	71,454	-0.79%
27	Products Extraction - Operation				
28	770	Operation Supervision & Engineering	-	-	
29	771	Operation Labor	-	-	
30	772	Gas Shrinkage	-	-	
31	773	Fuel	-	-	
32	774	Power	-	-	
33	775	Materials	-	-	
34	776	Operation Supplies & Expenses	-	-	
35	777	Gas Processed by Others	-	-	
36	778	Royalties on Products Extracted	-	-	
37	779	Marketing Expenses	-	-	
38	780	Products Purchased for Resale	-	-	
39	781	Variation in Products Inventory	-	-	
40	782	(Less) Extracted Products Used by Utility - Cr.	-	-	
41	783	Rents	-	-	
42		**Total Operation - Products Extraction**	-	-	
43	Products Extraction - Maintenance				
44	784	Maintenance Supervision & Engineering	-	-	
45	785	Maintenance of Structures & Improvements	-	-	
46	786	Maintenance of Extraction & Refining Equip.	-	-	
47	787	Maintenance of Pipe Lines	-	-	
48	788	Maintenance of Extracted Prod. Storage Equip.	-	-	
49	789	Maintenance of Compressor Equipment	-	-	
50	790	Maintenance of Gas Meas. & Reg. Equip.	-	-	
51	791	Maintenance of Other Equipment	-	-	
52		**Total Maintenance - Products Extraction**	-	-	
53		**TOTAL Products Extraction**	-	-	

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2005

	Account Number & Title		Last Year	This Year	% Change
1		**Production Expenses - continued**			
2					
3	Exploration & Development - Operation				
4	795	Delay Rentals	-	-	
5	796	Nonproductive Well Drilling	-	-	
6	797	Abandoned Leases	-	-	
7	798	Other Exploration	-	-	
8		**TOTAL Exploration & Development**	-	-	
9					
10	Other Gas Supply Expenses - Operation				
11	800	Natural Gas Wellhead Purchases	-	-	
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.	-	-	
13	801	Natural Gas Field Line Purchases	-	-	
14	802	Natural Gas Gasoline Plant Outlet Purchases	-	-	
15	803	Natural Gas Transmission Line Purchases	-	-	
16	804	Natural Gas City Gate Purchases	1,016,092	1,198,041	17.91%
17	805	Other Gas Purchases	-	-	
18	805.1	Purchased Gas Cost Adjustments	-	-	
19	805.2	Incremental Gas Cost Adjustments	-	-	
20	806	Exchange Gas	-	-	
21	807.1	Well Expenses - Purchased Gas	-	-	
22	807.2	Operation of Purch. Gas Measuring Stations	-	-	
23	807.3	Maintenance of Purch. Gas Measuring Stations	-	-	
24	807.4	Purchased Gas Calculations Expenses	-	-	
25	807.5	Other Purchased Gas Expenses	-	-	
26	808.1	Gas Withdrawn from Storage -Dr.	-	-	
27	808.2	(Less) Gas Delivered to Storage -Cr.	-	-	
28	809.2	(Less) Deliveries of Nat. Gas for Processing-Cr.	-	-	
29	810	(Less) Gas Used for Compressor Sta. Fuel-Cr.	-	-	
30	811	(Less) Gas Used for Products Extraction-Cr.	-	-	
31	812	(Less) Gas Used for Other Utility Operations-Cr.	-	-	
32	813	Other Gas Supply Expenses	-	-	
33		**TOTAL Other Gas Supply Expenses**	1,016,092	1,198,041	17.91%
34					
35		**TOTAL PRODUCTION EXPENSES**	1,088,112	1,269,495	16.67%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2005

	Account Number & Title		Last Year	This Year	% Change
1	**Storage, Terminaling & Processing Expenses**				
2					
3	Underground Storage Expenses - Operation				
4	814	Operation Supervision & Engineering	-	-	
5	815	Maps & Records	-	-	
6	816	Wells Expenses	-	-	
7	817	Lines Expenses	-	-	
8	818	Compressor Station Expenses	Cut Bank Gas Company has no expense		
9	819	Compressor Station Fuel & Power	of this nature on this page.		
10	820	Measuring & Reg. Station Expenses	-	-	
11	821	Purification Expenses	-	-	
12	822	Exploration & Development	-	-	
13	823	Gas Losses	-	-	
14	824	Other Expenses	-	-	
15	825	Storage Well Royalties	-	-	
16	826	Rents	-	-	
17		**Total Operation - Underground Strg. Exp.**	-	-	
18					
19	Underground Storage Expenses - Maintenance				
20	830	Maintenance Supervision & Engineering	-	-	
21	831	Maintenance of Structures & Improvements	-	-	
22	832	Maintenance of Reservoirs & Wells	-	-	
23	833	Maintenance of Lines	-	-	
24	834	Maintenance of Compressor Station Equip.	-	-	
25	835	Maintenance of Meas. & Reg. Sta. Equip.	-	-	
26	836	Maintenance of Purification Equipment	-	-	
27	837	Maintenance of Other Equipment	-	-	
28		**Total Maintenance - Underground Storage**	-	-	
29		**TOTAL Underground Storage Expenses**	-	-	
30					
31	Other Storage Expenses - Operation				
32	840	Operation Supervision & Engineering	-	-	
33	841	Operation Labor and Expenses	-	-	
34	842	Rents	-	-	
35	842.1	Fuel	-	-	
36	842.2	Power	-	-	
37	842.3	Gas Losses	-	-	
38		**Total Operation - Other Storage Expenses**	-	-	
39					
40	Other Storage Expenses - Maintenance				
41	843.1	Maintenance Supervision & Engineering	-	-	
42	843.2	Maintenance of Structures & Improvements	-	-	
43	843.3	Maintenance of Gas Holders	-	-	
44	843.4	Maintenance of Purification Equipment	-	-	
45	843.6	Maintenance of Vaporizing Equipment	-	-	
46	843.7	Maintenance of Compressor Equipment	-	-	
47	843.8	Maintenance of Measuring & Reg. Equipment	-	-	
48	843.9	Maintenance of Other Equipment	-	-	
49		**Total Maintenance - Other Storage Exp.**	-	-	
50		**TOTAL - Other Storage Expenses**	-	-	
51					
52	**TOTAL - STORAGE, TERMINALING & PROC.**		-	-	

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2005

	Account Number & Title		Last Year	This Year	% Change
1		**Transmission Expenses**			
2	Operation				
3	850	Operation Supervision & Engineering	-	-	
4	851	System Control & Load Dispatching	-	-	
5	852	Communications System Expenses	-	-	
6	853	Compressor Station Labor & Expenses	-	-	
7	854	Gas for Compressor Station Fuel	-	-	
8	855	Other Fuel & Power for Compressor Stations	-	-	
9	856	Mains Expenses	-	-	
10	857	Measuring & Regulating Station Expenses	-	-	
11	858	Transmission & Compression of Gas by Others	-	-	
12	859	Other Expenses	-	-	
13	860	Rents	-	-	
14		**Total Operation - Transmission**	-	-	
15	Maintenance				
16	861	Maintenance Supervision & Engineering	-	-	
17	862	Maintenance of Structures & Improvements	-	-	
18	863	Maintenance of Mains	-	-	
19	864	Maintenance of Compressor Station Equip.	-	-	
20	865	Maintenance of Measuring & Reg. Sta. Equip.	-	-	
21	866	Maintenance of Communication Equipment	-	-	
22	867	Maintenance of Other Equipment	-	-	
23		**Total Maintenance - Transmission**	-	-	
24		**TOTAL Transmission Expenses**	-	-	
25		**Distribution Expenses**			
26	Operation				
27	870	Operation Supervision & Engineering	10,058	9,664	-3.92%
28	871	Distribution Load Dispatching	-	-	
29	872	Compressor Station Labor and Expenses	-	-	
30	873	Compressor Station Fuel and Power	-	-	
31	874	Mains and Services Expenses	33,803	31,862	-5.74%
32	875	Measuring & Reg. Station Exp.-General	-	-	
33	876	Measuring & Reg. Station Exp.-Industrial	-	-	
34	877	Meas. & Reg. Station Exp.-City Gate Ck. Sta.	-	-	
35	878	Meter & House Regulator Expenses	21,862	39,984	82.89%
36	879	Customer Installations Expenses	13,346	14,813	10.99%
37	880	Other Expenses	2,458	2,221	-9.64%
38	881	Rents	-	-	
39		**Total Operation - Distribution**	81,527	98,544	20.87%
40	Maintenance				
41	885	Maintenance Supervision & Engineering	-	-	
42	886	Maintenance of Structures & Improvements	-	-	
43	887	Maintenance of Mains	46,431	39,984	-13.89%
44	888	Maint. of Compressor Station Equipment	-	-	
45	889	Maint. of Meas. & Reg. Station Exp.-General	-	-	
46	890	Maint. of Meas. & Reg. Sta. Exp.-Industrial	-	-	
47	891	Maint. of Meas. & Reg. Sta. Equip.-City Gate	-	-	
48	892	Maintenance of Services	-	-	
49	893	Maintenance of Meters & House Regulators	11,552	11,156	-3.43%
50	894	Maintenance of Other Equipment	-	-	
51		**Total Maintenance - Distribution**	57,983	51,140	-11.80%
52		**TOTAL Distribution Expenses**	139,510	149,684	7.29%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2005

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Customer Accounts Expenses**			
3	Operation				
4	901	Supervision	-	-	
5	902	Meter Reading Expenses	24,259	23,096	-4.79%
6	903	Customer Records & Collection Expenses	43,101	46,938	8.90%
7	904	Uncollectible Accounts Expenses	7,928	6,833	-13.81%
8	905	Miscellaneous Customer Accounts Expenses	11,131	9,146	-17.83%
9					
10		**TOTAL Customer Accounts Expenses**	86,419	86,013	-0.47%
11					
12		**Customer Service & Informational Expenses**			
13	Operation				
14	907	Supervision	-	-	
15	908	Customer Assistance Expenses	-	-	
16	909	Informational & Instructional Advertising Exp.	-	-	
17	910	Miscellaneous Customer Service & Info. Exp.	-	-	
18					
19		**TOTAL Customer Service & Info. Expenses**	-	-	
20					
21		**Sales Expenses**			
22	Operation				
23	911	Supervision	-	-	
24	912	Demonstrating & Selling Expenses	-	-	
25	913	Advertising Expenses	4,440	3,008	-32.25%
26	916	Miscellaneous Sales Expenses	-	-	
27					
28		**TOTAL Sales Expenses**	4,440	3,008	-32.25%
29					
30		**Administrative & General Expenses**			
31	Operation				
32	920	Administrative & General Salaries	104,932	108,579	3.48%
33	921	Office Supplies & Expenses	16,153	12,575	-22.15%
34	922	(Less) Administrative Expenses Transferred - Cr.	-	-	
35	923	Outside Services Employed	44,772	46,128	3.03%
36	924	Property Insurance	16,959	18,439	8.73%
37	925	Injuries & Damages	20,868	24,139	15.67%
38	926	Employee Pensions & Benefits	49,598	29,385	-40.75%
39	927	Franchise Requirements	-	-	
40	928	Regulatory Commission Expenses	19,276	21,658	12.36%
41	929	(Less) Duplicate Charges - Cr.	-	-	
42	930.1	General Advertising Expenses	-	-	
43	930.2	Miscellaneous General Expenses (Sched. 10A)	45,229	52,719	16.56%
44	931	Rents	3,020	3,145	4.14%
45	933	Transportation	17,410	22,223	27.65%
46		**TOTAL Operation - Admin. & General**	338,217	338,990	0.23%
47	Maintenance				
48	935	Maintenance of General Plant	29,098	29,767	2.30%
49					
50		**TOTAL Administrative & General Expenses**	367,315	368,757	0.39%
51	**TOTAL OPERATION & MAINTENANCE EXP.**		1,685,796	1,876,957	11.34%

SCHEDULE 10A

CUT BANK GAS CO.
SCHEDULE TO ATTACH TO PSC REPORT
JUNE 30, 2005

LINE 43 SCH 10 MISCELLANEOUS GENERAL EXPENSE

	LAST YEAR	THIS YEAR	% CHANGE
Interest expense	9,934	12,244	23.25%
Donations	1,375	1,713	24.58%
Miscellaneous expense	33,610	38,573	14.77%
Communication expense	310	189	-39.03%
Totals	**45,229**	**52,719**	**16.56%**

MONTANA TAXES OTHER THAN INCOME

Year: 2005

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	35,535	35,109	-1.20%
2	Montana Consumer Counsel	1,915	2,434	27.10%
3	Montana PSC	5,189	5,338	2.87%
4	Property Taxes	12,348	10,280	-16.75%
5	Tribal Taxes	1,479	1,479	
6	Natural Gas Production Tax	9,725	14,379	47.86%
7	Vehicle Licenses	1,358	770	-43.30%
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50				
51	**TOTAL MT Taxes other than Income**	67,549	69,789	3.32%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2005

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	David F. Stufft	Attorney	25,467	25,467	100.00%
2	JCCS, CPA's	Accountants	20,690	20,690	100.00%
3					
4					
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49					
50	**TOTAL Payments for Services**		46,157	46,157	100%

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2005

	Description	Total Company	Montana	% Montana
1				
2	Cut Bank Gas Company does not make political contributions.			
3				
4				
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49				
50	**TOTAL Contributions**			

Pension Costs

Year: 2005

1	Plan Name: Pension Plan for the Employees of Cut Bank Gas Co.			
2	Defined Benefit Plan? **YES (Terminated 9/30/03)**	Defined Contribution Plan? NO		
3	Actuarial Cost Method? **Frozen Initial Liability Method With Entry-Age Normal Cost**			
4	Is the Plan Over Funded? **Terminanted**	IRS Code: Sec. 401(a)		
5	Annual Contribution by Employer: **None**			
	Item	Current Year	Last Year	% Change
6	**Change in Benefit Obligation**			
7	Benefit obligation at beginning of year	Not Available	Not Available	
8	Service cost	-	-	
9	Interest Cost	None	None	
10	Plan participants' contributions	-	-	
11	Amendments	-	-	
12	Actuarial Gain	-	-	
13	Acquisition	-	-	
14	Benefits paid	-	-	
15	Benefit obligation at end of year	-	-	
16	**Change in Plan Assets**			
17	Fair value of plan assets at beginning of year	-	746,394	-100.00%
18	Actual return on plan assets	-	34,798	-100.00%
19	Acquisition	-	-	
20	Employer contribution	-	-	
21	Plan participants' contributions	-	-	
22	Benefits paid	-	(781,192)	100.00%
23	Fair value of plan assets at end of year	-	-	
24	**Funded Status**	-	-	
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost	-	-	
28				
29	**Weighted-average Assumptions as of Year End**			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	**Components of Net Periodic Benefit Costs**			
35	Service cost	-	-	
36	Interest cost	-	-	
37	Expected return on plan assets	-	-	
38	Amortization of prior service cost	-	-	
39	Recognized net actuarial loss	-	-	
40	Net periodic benefit cost	-	-	
41				
42	**Montana Intrastate Costs:**			
43	Pension Costs	-	-	
44	Pension Costs Capitalized	-	-	
45	Accumulated Pension Asset (Liability) at Year End	-	-	
46	**Number of Company Employees:**			
47	Covered by the Plan	-	-	
48	Not Covered by the Plan	-	-	
49	Active	-	-	
50	Retired	-	-	
51	Deferred Vested Terminated	-	-	

Pension Costs

Year: 2005

1	Plan Name: Cut Bank Gas Co., Inc. Profit Sharing Plan & Trust			
2	Defined Benefit Plan? **No**	Defined Contribution Plan? YES		
3	Actuarial Cost Method? **N/A**			
4	Is the Plan Over Funded? **No**	IRS Code: Sec. 401(a), 401(k)		
5	Annual Contribution by Employer: $ -0-			
	Item	Current Year	Last Year	% Change
6	**Change in Benefit Obligation**			
7	Benefit obligation at beginning of year	-	-	
8	Service cost	-	-	
9	Interest Cost	-	-	
10	Plan participants' contributions	-	-	
11	Amendments	-	-	
12	Actuarial Gain	-	-	
13	Acquisition	-	-	
14	Benefits paid	-	-	
15	Benefit obligation at end of year	-	-	
16	**Change in Plan Assets**			
17	Fair value of plan assets at beginning of year	418,949	41,414	911.61%
18	Actual return on plan assets	15,722	3,912	301.89%
19	Acquisition	-	-	
20	Employer contribution	-	26,353	-100.00%
21	Plan participants' contributions	22,470	347,270	-93.53%
22	Benefits paid	-	-	
23	Fair value of plan assets at end of year	457,141	418,949	9.12%
24	**Funded Status**	-	-	
25	Unrecognized net actuarial loss	-	-	
26	Unrecognized prior service cost	-	-	
27	Prepaid (accrued) benefit cost	-	-	
28				
29	**Weighted-average Assumptions as of Year End**			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	**Components of Net Periodic Benefit Costs**			
35	Service cost	-	-	
36	Interest cost	-	-	
37	Expected return on plan assets	-	-	
38	Amortization of prior service cost	-	-	
39	Recognized net actuarial loss	-	-	
40	Net periodic benefit cost	-	-	
41				
42	**Montana Intrastate Costs:**			
43	Pension Costs	-	-	
44	Pension Costs Capitalized	-	-	
45	Accumulated Pension Asset (Liability) at Year End	-	-	
46	**Number of Company Employees:**			
47	Covered by the Plan	7	7	
48	Not Covered by the Plan	-	-	
49	Active	7	7	
50	Retired	-	-	
51	Deferred Vested Terminated	-	-	

Other Post Employment Benefits (OPEBS)

Year: 2005

	Item	Current Year	Last Year	% Change
1	**Regulatory Treatment:**			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	**Weighted-average Assumptions as of Year End**			
7	Discount rate			
8	Expected return on plan assets	Cut Bank Gas company has no other post employment benefits.		
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	**List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:**			
13				
14				
15	**Describe any Changes to the Benefit Plan:**			
16				
17	**TOTAL COMPANY**			
18	**Change in Benefit Obligation**			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year			
28	**Change in Plan Assets**			
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year			
36	**Funded Status**			
37	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
40	**Components of Net Periodic Benefit Costs**			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost			
47	**Accumulated Post Retirement Benefit Obligation**			
48	Amount Funded through VEBA			
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL			
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL			

Other Post Employment Benefits (OPEBS) Continued

Year: 2005

	Item	Current Year	Last Year	% Change
1	**Number of Company Employees:**			
2	Covered by the Plan	Cut Bank Gas company has no other post employment benefits.		
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	**Montana**			
8	**Change in Benefit Obligation**			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	**Change in Plan Assets**			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	**Funded Status**			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	**Components of Net Periodic Benefit Costs**			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	**Accumulated Post Retirement Benefit Obligation**			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	**Montana Intrastate Costs:**			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	**Number of Montana Employees:**			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

Company Name: Cut Bank Gas Company **SCHEDULE 16**

Year: 2005

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Daniel Whetstone President	90,096	-	-	90,096	93,595	-3.74%
2	John D. More Serviceman 1st Class	59,305	-	-	59,305	63,501	-6.61%
3	Rodney S. Cline Serviceman 2nd Class	53,970	-	-	53,970	58,038	-7.01%
4	Mark S. Coryell Serviceman 2nd Class	53,036	-	-	53,036	55,068	-3.69%
5	Thomas F. Shock Serviceman 2nd Class	52,881	-	-	52,881	55,030	-3.91%
6	S. Jane Lindberg Bookkeeper	47,099	-	-	47,099	48,358	-2.60%
7	Lori L. Milbrandt Secretary/Receptionist	28,072	-	-	28,072	29,232	-3.97%
8							
9							
10							

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Daniel Whetstone President	90,096	-	-	90,096	93,595	-3.74%
2	John D. More Serviceman 1st Class	59,305	-	-	59,305	63,501	-6.61%
3	Rodney S. Cline Serviceman 2nd Class	53,970	-	-	53,970	58,038	-7.01%
4	Mark S. Coryell Serviceman 2nd Class	53,036	-	-	53,036	55,068	-3.69%
5	Thomas F. Shock Serviceman 2nd Class	52,881	-	-	52,881	55,030	-3.91%

BALANCE SHEET

Year: 2005

	Account Number & Title	Last Year	This Year	% Change
1	**Assets and Other Debits**			
2	Utility Plant			
3	101 Gas Plant in Service	891,029	903,259	1.37%
4	101.1 Property Under Capital Leases	-	-	
5	102 Gas Plant Purchased or Sold	-	-	
6	104 Gas Plant Leased to Others	-	-	
7	105 Gas Plant Held for Future Use	-	-	
8	105.1 Production Properties Held for Future Use	-	-	
9	106 Completed Constr. Not Classified - Gas	-	-	
10	107 Construction Work in Progress - Gas	-	-	
11	108 (Less) Accumulated Depreciation	(591,557)	(619,875)	-4.79%
12	111 (Less) Accumulated Amortization & Depletion	-	-	
13	114 Gas Plant Acquisition Adjustments	-	-	
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.	-	-	
15	116 Other Gas Plant Adjustments	-	-	
16	117 Gas Stored Underground - Noncurrent	-	-	
17	118 Other Utility Plant	-	-	
18	119 Accum. Depr. and Amort. - Other Utl. Plant	-	-	
19	**TOTAL Utility Plant**	299,472	283,384	-5.37%
20	**Other Property & Investments**			
21	121 Nonutility Property	-	-	
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	-	-	
23	123 Investments in Associated Companies	-	-	
24	123.1 Investments in Subsidiary Companies	-	-	
25	124 Other Investments	2,546	2,701	6.09%
26	125 Sinking Funds			
27	**TOTAL Other Property & Investments**	2,546	2,701	6.09%
28	**Current & Accrued Assets**			
29	131 Cash	92,371	51,325	-44.44%
30	132-134 Special Deposits	-	-	
31	135 Working Funds	-	-	
32	136 Temporary Cash Investments	-	-	
33	141 Notes Receivable	-	-	
34	142 Customer Accounts Receivable	97,877	78,666	-19.63%
35	143 Other Accounts Receivable	4,162	3,991	-4.11%
36	144 (Less) Accum. Provision for Uncollectible Accts.	(7,260)	(6,596)	9.15%
37	145 Notes Receivable - Associated Companies	-	-	
38	146 Accounts Receivable - Associated Companies	-	-	
39	151 Fuel Stock	-	-	
40	152 Fuel Stock Expenses Undistributed	-	-	
41	153 Residuals and Extracted Products	-	-	
42	154 Plant Materials and Operating Supplies	16,368	16,104	-1.61%
43	155 Merchandise	1,425	1,535	7.72%
44	156 Other Material & Supplies	-	-	
45	163 Stores Expense Undistributed	-	-	
46	164.1 Gas Stored Underground - Current	-	-	
47	165 Prepayments	10,156	10,886	7.19%
48	166 Advances for Gas Explor., Devl. & Production	-	-	
49	171 Interest & Dividends Receivable	-	-	
50	172 Rents Receivable	-	-	
51	173 Accrued Utility Revenues	-	-	
52	174 Miscellaneous Current & Accrued Assets	-	-	
53	**TOTAL Current & Accrued Assets**	215,099	155,911	-27.52%

BALANCE SHEET

Year: 2005

	Account Number & Title	Last Year	This Year	% Change
1	**Assets and Other Debits (cont.)**			
2				
3	**Deferred Debits**			
4				
5	181 Unamortized Debt Expense	-	-	
6	182.1 Extraordinary Property Losses	-	-	
7	182.2 Unrecovered Plant & Regulatory Study Costs	-	-	
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.	-	-	
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.	-	-	
10	184 Clearing Accounts	-	-	
11	185 Temporary Facilities	-	-	
12	186 Miscellaneous Deferred Debits	-	-	
13	187 Deferred Losses from Disposition of Util. Plant	-	-	
14	188 Research, Devel. & Demonstration Expend.	-	-	
15	189 Unamortized Loss on Reacquired Debt	-	-	
16	190 Accumulated Deferred Income Taxes	-	21,312	#DIV/0!
17	191 Unrecovered Purchased Gas Costs	-	-	
18	192.1 Unrecovered Incremental Gas Costs	-	-	
19	192.2 Unrecovered Incremental Surcharges	-	-	
20	**TOTAL Deferred Debits**	-	21,312	#DIV/0!
21				
22	**TOTAL ASSETS & OTHER DEBITS**	517,117	463,308	-10.41%
	Account Number & Title	Last Year	This Year	% Change
23	**Liabilities and Other Credits**			
24				
25	**Proprietary Capital**			
26				
27	201 Common Stock Issued	90,310	90,310	
28	202 Common Stock Subscribed	-	-	
29	204 Preferred Stock Issued	-	-	
30	205 Preferred Stock Subscribed	-	-	
31	207 Premium on Capital Stock	-	-	
32	211 Miscellaneous Paid-In Capital	-	-	
33	213 (Less) Discount on Capital Stock	-	-	
34	214 (Less) Capital Stock Expense	-	-	
35	215 Appropriated Retained Earnings	-	-	
36	216 Unappropriated Retained Earnings	174,827	85,663	-51.00%
37	217 (Less) Reacquired Capital Stock	-	-	
38	**TOTAL Proprietary Capital**	265,137	175,973	-33.63%
39				
40	**Long Term Debt**			
41				
42	221 Bonds	-	-	
43	222 (Less) Reacquired Bonds	-	-	
44	223 Advances from Associated Companies	-	-	
45	224 Other Long Term Debt	-	-	
46	225 Unamortized Premium on Long Term Debt	-	-	
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.	-	-	
48	**TOTAL Long Term Debt**	-	-	

BALANCE SHEET

Year: 2005

	Account Number & Title		Last Year	This Year	% Change
1					
2	**Total Liabilities and Other Credits (cont.)**				
3					
4	**Other Noncurrent Liabilities**				
5					
6	227	Obligations Under Cap. Leases - Noncurrent	-	-	
7	228.1	Accumulated Provision for Property Insurance	-	-	
8	228.2	Accumulated Provision for Injuries & Damages	-	-	
9	228.3	Accumulated Provision for Pensions & Benefits	-	-	
10	228.4	Accumulated Misc. Operating Provisions	-	-	
11	229	Accumulated Provision for Rate Refunds	-	-	
12		**TOTAL Other Noncurrent Liabilities**	-	-	
13					
14	**Current & Accrued Liabilities**				
15					
16	231	Notes Payable	55,084	120,000	117.85%
17	232	Accounts Payable	75,172	71,247	-5.22%
18	233	Notes Payable to Associated Companies	-	-	
19	234	Accounts Payable to Associated Companies	-	-	
20	235	Customer Deposits	37,737	41,682	10.45%
21	236	Taxes Accrued	10,811	8,410	-22.21%
22	237	Interest Accrued	28,849	32,418	12.37%
23	238	Dividends Declared	-	-	
24	239	Matured Long Term Debt	-	-	
25	240	Matured Interest	-	-	
26	241	Tax Collections Payable	-	-	
27	242	Miscellaneous Current & Accrued Liabilities	30,856	-	-100.00%
28	243	Obligations Under Capital Leases - Current	-	-	
29		**TOTAL Current & Accrued Liabilities**	238,509	273,757	14.78%
30					
31	**Deferred Credits**				
32					
33	252	Customer Advances for Construction	-	-	
34	253	Other Deferred Credits	-	-	
35	255	Accumulated Deferred Investment Tax Credits	-	-	
36	256	Deferred Gains from Disposition Of Util. Plant	-	-	
37	257	Unamortized Gain on Reacquired Debt	-	-	
38	281-283	Accumulated Deferred Income Taxes	13,471	13,578	0.79%
39		**TOTAL Deferred Credits**	13,471	13,578	0.79%
40					
41	**TOTAL LIABILITIES & OTHER CREDITS**		517,117	463,308	-10.41%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2005

	Account Number & Title		Last Year	This Year	% Change
1		**Intangible Plant**			
2					
3	301	Organization	11,354	11,354	
4	302	Franchises & Consents	1,770	1,770	
5	303	Miscellaneous Intangible Plant	30,000	30,000	
6					
7		**TOTAL Intangible Plant**	43,124	43,124	
8					
9		**Production Plant**			
10					
11	Production & Gathering Plant				
12					
13	325.1	Producing Lands	-	-	
14	325.2	Producing Leaseholds	12,877	12,877	
15	325.3	Gas Rights	-	-	
16	325.4	Rights-of-Way	-	-	
17	325.5	Other Land & Land Rights	-	-	
18	326	Gas Well Structures	-	-	
19	327	Field Compressor Station Structures	6,590	6,590	
20	328	Field Meas. & Reg. Station Structures	-	-	
21	329	Other Structures	-	-	
22	330	Producing Gas Wells-Well Construction	8,159	8,159	
23	331	Producing Gas Wells-Well Equipment	101,835	101,835	
24	332	Field Lines	691	691	
25	333	Field Compressor Station Equipment	24,032	24,032	
26	334	Field Meas. & Reg. Station Equipment	1,276	1,276	
27	335	Drilling & Cleaning Equipment	-	-	
28	336	Purification Equipment	-	-	
29	337	Other Equipment	-	-	
30	338	Unsuccessful Exploration & Dev. Costs	-	-	
31					
32		**Total Production & Gathering Plant**	155,460	155,460	
33					
34	Products Extraction Plant				
35					
36	340	Land & Land Rights	-	-	
37	341	Structures & Improvements	-	-	
38	342	Extraction & Refining Equipment	-	-	
39	343	Pipe Lines	-	-	
40	344	Extracted Products Storage Equipment	-	-	
41	345	Compressor Equipment	-	-	
42	346	Gas Measuring & Regulating Equipment	-	-	
43	347	Other Equipment	-	-	
44					
45		**Total Products Extraction Plant**	-	-	
46					
47	**TOTAL Production Plant**		155,460	155,460	

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2005

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Natural Gas Storage and Processing Plant**			
3					
4	Underground Storage Plant				
5					
6	350.1	Land	There are no storage and processing		
7	350.2	Rights-of-Way	plant assets		
8	351	Structures & Improvements	-	-	
9	352	Wells	-	-	
10	352.1	Storage Leaseholds & Rights	-	-	
11	352.2	Reservoirs	-	-	
12	352.3	Non-Recoverable Natural Gas	-	-	
13	353	Lines	-	-	
14	354	Compressor Station Equipment	-	-	
15	355	Measuring & Regulating Equipment	-	-	
16	356	Purification Equipment	-	-	
17	357	Other Equipment	-	-	
18					
19		**Total Underground Storage Plant**	-	-	
20					
21	Other Storage Plant				
22					
23	360	Land & Land Rights	-	-	
24	361	Structures & Improvements	-	-	
25	362	Gas Holders	-	-	
26	363	Purification Equipment	-	-	
27	363.1	Liquification Equipment	-	-	
28	363.2	Vaporizing Equipment	-	-	
29	363.3	Compressor Equipment	-	-	
30	363.4	Measuring & Regulating Equipment	-	-	
31	363.5	Other Equipment	-	-	
32					
33		**Total Other Storage Plant**	-	-	
34					
35	**TOTAL Natural Gas Storage and Processing Plant**		-	-	
36					
37		**Transmission Plant**			
38					
39	365.1	Land & Land Rights	-	-	
40	365.2	Rights-of-Way	-	-	
41	366	Structures & Improvements	-	-	
42	367	Mains	792	792	
43	368	Compressor Station Equipment	-	-	
44	369	Measuring & Reg. Station Equipment	-	-	
45	370	Communication Equipment	-	-	
46	371	Other Equipment	-	-	
47					
48		**TOTAL Transmission Plant**	792	792	

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2005

	Account Number & Title		Last Year	This Year	% Change
1					
2		**Distribution Plant**			
3					
4	374	Land & Land Rights	-	-	
5	375	Structures & Improvements	-	-	
6	376	Mains	228,873	235,435	2.87%
7	377	Compressor Station Equipment	-	-	
8	378	Meas. & Reg. Station Equipment-General	-	-	
9	379	Meas. & Reg. Station Equipment-City Gate	18,379	18,379	
10	380	Services	7,541	7,541	
11	381	Meters	142,760	142,760	
12	382	Meter Installations	42,433	42,433	
13	383	House Regulators	-	-	
14	384	House Regulator Installations	-	-	
15	385	Industrial Meas. & Reg. Station Equipment	-	-	
16	386	Other Prop. on Customers' Premises	-	-	
17	387	Other Equipment	-	-	
18					
19		**TOTAL Distribution Plant**	439,986	446,548	1.49%
20					
21		**General Plant**			
22					
23	389	Land & Land Rights	10,000	10,000	
24	390	Structures & Improvements	78,840	84,119	6.70%
25	391	Office Furniture & Equipment	20,230	20,230	
26	392	Transportation Equipment	82,630	82,630	
27	393	Stores Equipment	-	-	
28	394	Tools, Shop & Garage Equipment	9,409	9,409	
29	395	Laboratory Equipment	-	-	
30	396	Power Operated Equipment	49,287	49,287	
31	397	Communication Equipment	510	899	76.27%
32	398	Miscellaneous Equipment	761	761	
33	399	Other Tangible Property	-	-	
34					
35		**TOTAL General Plant**	251,667	257,335	2.25%
36					
37		**TOTAL Gas Plant in Service**	891,029	903,259	1.37%

MONTANA DEPRECIATION SUMMARY

Year: 2005

	Functional Plant Classification	Plant Cost	Accumulated Depreciation Last Year Bal.	Accumulated Depreciation This Year Bal.	Current Avg. Rate
1	Production & Gathering	155,460	142,178	143,214	-
2	Products Extraction	-	-	-	-
3	Underground Storage	-	-	-	-
4	Other Storage	-	-	-	-
5	Transmission	792	790	792	-
6	Distribution	446,548	263,276	282,095	-
7	General	257,335	185,313	193,774	-
8	**TOTAL**	860,135	591,557	619,875	-

SCHEDULE 21

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock	-	-	
3	152 Fuel Stock Expenses - Undistributed	-	-	
4	153 Residuals & Extracted Products	-	-	
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)	-	-	
7	Assigned to Operations & Maintenance	-	-	
8	Production Plant (Estimated)	-	-	
9	Transmission Plant (Estimated)	-	-	
10	Distribution Plant (Estimated)	16,368	16,104	-1.61%
11	Assigned to Other	-	-	
12	155 Merchandise	1,425	1,535	7.72%
13	156 Other Materials & Supplies	-	-	
14	163 Stores Expense Undistributed	-	-	
15				
16	**TOTAL Materials & Supplies**	17,793	17,639	-0.87%

SCHEDULE 22

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

	Commission Accepted - Most Recent		% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number	D2000.11.185			
2	Order Number	6311b	Pass throughs not included		
3					
4	Common Equity	193,688	55.00%	11.000	3.71
5	Preferred Stock	-	-	-	-
6	Long Term Debt	158,472	45.00%	11.000	6.05
7	Other	-	-	-	-
8	**TOTAL**	352,160	100.00%		9.76
9					
10	Actual at Year End				
11					
12	Common Equity	175,973	100.00%	-	-
13	Preferred Stock	-	-	-	-
14	Long Term Debt	-	-	-	-
15	Other	-	-	-	-
16	**TOTAL**	175,973	100.00%		-

STATEMENT OF CASH FLOWS

Year: 2005

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	**Cash Flows from Operating Activities:**			
5	Net Income	(19,433)	(57,555)	-196.17%
6	Depreciation	33,161	31,768	-4.20%
7	Patronage Dividend	(231)	(230)	0.43%
8	Deferred Income Taxes - Net	561	(21,205)	-3879.86%
9	Investment Tax Credit Adjustments - Net	-	-	
10	Change in Operating Receivables - Net	(46,370)	18,718	140.37%
11	Change in Materials, Supplies & Inventories - Net	3,824	154	-95.97%
12	Change in Operating Payables & Accrued Liabilities - Net	53,713	(33,613)	-162.58%
13	Allowance for Funds Used During Construction (AFUDC)	-	-	
14	Change in Other Assets & Liabilities - Net	(1,501)	3,215	314.19%
15	Other Operating Activities	-	-	-100.00%
16	**Net Cash Provided by/(Used in) Operating Activities**	23,724	(58,748)	-347.63%
17				
18	**Cash Inflows/Outflows From Investment Activities:**			
19	Construction/Acquisition of Property, Plant and Equipment			
20	(net of AFUDC & Capital Lease Related Acquisitions)	(29,333)	(15,680)	46.54%
21	Acquisition of Other Noncurrent Assets	-	-	
22	Proceeds from Disposal of Noncurrent Assets	1,033	75	-92.74%
23	Investments In and Advances to Affiliates	-	-	
24	Contributions and Advances from Affiliates	-	-	
25	Disposition of Investments in and Advances to Affiliates	-	-	
26	Other Investing Activities (explained on attached page)	-	-	
27	**Net Cash Provided by/(Used in) Investing Activities**	(28,300)	(15,605)	44.86%
28				
29	**Cash Flows from Financing Activities:**			
30	Proceeds from Issuance of:			
31	Long-Term Debt	-	-	
32	Preferred Stock	-	-	
33	Common Stock	-	-	
34	Other:	-	-	
35	Net Increase in Short-Term Debt	-	64,916	#DIV/0!
36	Other:	-	-	
37	Payment for Retirement of:	-	-	
38	Long-Term Debt	-	-	
39	Preferred Stock	-	-	
40	Common Stock	-	-	
41	Other:	-	-	
42	Net Decrease in Short-Term Debt	(14,916)	-	100.00%
43	Dividends on Preferred Stock	-	-	
44	Dividends on Common Stock	(31,609)	(31,609)	
45	Other Financing Activities (explained on attached page)	-	-	
46	**Net Cash Provided by (Used in) Financing Activities**	(46,525)	33,307	171.59%
47				
48	**Net Increase/(Decrease) in Cash and Cash Equivalents**	(51,101)	(41,046)	19.68%
49	**Cash and Cash Equivalents at Beginning of Year**	143,472	92,371	-35.62%
50	**Cash and Cash Equivalents at End of Year**	92,371	51,325	-44.44%

LONG TERM DEBT

Year: 2005

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1									
2									
3	Cut Bank Gas Company has no long-term debt.								
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	**TOTAL**								

Company Name: Cut Bank Gas Company

SCHEDULE 25

PREFERRED STOCK

Year: 2005

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1										
2										
3	Cut Bank Gas Company has no preferred stock.									
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32	**TOTAL**									

Company Name: Cut Bank Gas Company

SCHEDULE 26

COMMON STOCK

Year: 2005

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/ Earnings Ratio
1									
2									
3									
4	January								
5									
6	February	Information only available for the fiscal							
7		year end of June, 2005							
8	March								
9									
10	April								
11									
12	May								
13									
14	June								
15									
16	July								
17									
18	August								
19									
20	September								
21									
22	October								
23									
24	November								
25									
26	December								
27									
28									
29									
30									
31									
32	TOTAL Year End	9,031	$ 19.49	$ (6.37)	$ 3.50	N/A	N/A	N/A	N/A

MONTANA EARNED RATE OF RETURN

Year: 2005

		Description	Last Year	This Year	% Change
		Rate Base			
1					
2	101	Plant in Service	891,029	903,259	1.37%
3	108	(Less) Accumulated Depreciation	(591,557)	(619,875)	-4.79%
4		**NET Plant in Service**	299,472	283,384	-5.37%
5					
6		Additions			
7	154, 156	Materials & Supplies	16,368	16,104	-1.61%
8	165	Prepayments	10,156	10,886	7.19%
9		Other Additions (Schedule 27A)	92,157	93,588	1.55%
10		**TOTAL Additions**	118,681	120,578	1.60%
11					
12		Deductions			
13	190	Accumulated Deferred Income Taxes	-	-	
14	252	Customer Advances for Construction	-	-	
15	255	Accumulated Def. Investment Tax Credits	-	-	
16		Other Deductions - Customer Deposits	37,737	41,682	10.45%
17		**TOTAL Deductions**	37,737	41,682	10.45%
18		**TOTAL Rate Base**	380,416	362,280	-4.77%
19					
20		**Net Earnings**	(19,433)	(57,555)	-196.17%
21					
22		**Rate of Return on Average Rate Base**	-5.11%	-15.50%	-203.31%
23					
24		**Rate of Return on Average Equity**	-6.69%	-26.10%	-290.07%
25					
26		Major Normalizing Adjustments & Commission			
27		Ratemaking adjustments to Utility Operations			
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47		**Adjusted Rate of Return on Average Rate Base**	-5.11%	-15.50%	-203.31%
48					
49		**Adjusted Rate of Return on Average Equity**	-6.69%	-26.10%	-290.07%

SCHEDULE 27A

CUT BANK GAS CO.
SCHEDULE TO ATTACH TO PSC REPORT
JUNE 30, 2005

LINE 9 SCH 27 / Per Commission Order #6311b

	LAST YEAR	THIS YEAR	% CHANGE
Operating expenses	1,578,470	1,777,822	12.63%
Maintenance expenses	107,326	99,135	-7.63%
Taxes other than income taxes	67,549	69,789	3.32%
	1,753,345	1,946,746	11.03%
Less:			
Purchased Gas	1,016,092	1,198,041	17.91%
	737,253	748,705	1.55%
Divided by	8	8	
1/8 Op. & Maint. for working capital	**92,157**	**93,588**	1.55%

MONTANA COMPOSITE STATISTICS

Year: 2005

		Description		Amount
1				
2		Plant (Intrastate Only) (000 Omitted)		
3				
4	101	Plant in Service		903,259
5	107	Construction Work in Progress		-
6	114	Plant Acquisition Adjustments		-
7	105	Plant Held for Future Use		-
8	154, 156	Materials & Supplies		16,104
9		(Less):		
10	108, 111	Depreciation & Amortization Reserves		(619,875)
11	252	Contributions in Aid of Construction		
12				
13		**NET BOOK COSTS**		299,488
14				
15		Revenues & Expenses (000 Omitted)		
16				
17	400	Operating Revenues		1,895,559
18				
19	403 - 407	Depreciation & Amortization Expenses		31,768
20		Federal & State Income Taxes		50
21		Other Taxes		48,584
22		Other Operating Expenses		1,875,244
23		TOTAL Operating Expenses		1,955,646
24				
25		Net Operating Income		(60,087)
26				
27	415 - 421.1	Other Income		4,245
28	421.2 - 426.5	Other Deductions		1,713
29				
30		**NET INCOME**		(57,555)
31				
32		Customers (Intrastate Only)		
33				
34		Year End Average:		
35		Residential		1,266
36		Commercial		262
37		Industrial		-
38		Other		-
39				
40		**TOTAL NUMBER OF CUSTOMERS**		1,528
41				
42		Other Statistics (Intrastate Only)		
43				
44		Average Annual Residential Use (Mcf or Dkt))		138.78 Mcf
45		Average Annual Residential Cost per (Mcf or Dkt) ($) *	$	8.94
46		* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use		
47		Average Residential Monthly Bill	$	103.38
48		Gross Plant per Customer	$	591.14

Company Name: Cut Bank Gas Company **SCHEDULE 29**

MONTANA CUSTOMER INFORMATION

Year: 2005

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Cut Bank	4,000	1,266	262		1,528
2						
3						
4						
5						
6						
7						
8						
9						
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11						
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23						
24						
25						
26						
27						
28						
29						
30						
31						
32	**TOTAL Montana Customers**	4,000	1,266	262		1,528

Company Name: Cut Bank Gas Company

SCHEDULE 30

MONTANA EMPLOYEE COUNTS

Year: 2005

	Department	Year Beginning	Year End	Average
1	Administration	1	1	1
2	Service	4	4	4
3	Office	2	2	2
4				
5				
6				
7				
8				
9				
10				
11				
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45				
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47				
48				
49				
50	**TOTAL Montana Employees**	7	7	7

Company Name: Cut Bank Gas Company **SCHEDULE 31**

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED) Year: 2006

	Project Description	Total Company	Total Montana
1			
2	Cut Bank Gas Company does not project a construction budget.		
3			
4			
5			
6			
7			
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47			
48			
49			
50	**TOTAL**		

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2005

	Total Company			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February	Cut Bank Gas Company does not have a transmission system.		
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	**TOTAL**			

	Montana			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	**TOTAL**			

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2005

	Total Company			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February	Cut Bank Gas Company does not have the equipment to measure for this.		
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	**TOTAL**			

	Montana			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	**TOTAL**			

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2005

		Total Company						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1	January							
2	February	Cut Bank Gas Company does not have a storage system.						
3	March							
4	April							
5	May							
6	June							
7	July							
8	August							
9	September							
10	October							
11	November							
12	December							
13	**TOTAL**							

		Montana						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14	January							
15	February							
16	March							
17	April							
18	May							
19	June							
20	July							
21	August							
22	September							
23	October							
24	November							
25	December							
26	**TOTAL**							

Company Name: Cut Bank Gas Company **SCHEDULE 33**

SOURCES OF GAS SUPPLY

Year: 2005

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	NorthWestern Energy	159,753 Mcfs	162,510 Mcfs	$6.360	$7.372
2		@14.90	@14.90		
3	Cut Bank Gas Company - Royalty	39,512 Mcfs	30,900 Mcfs	$0.390	$0.524
4		@ 14.73	@ 14.73		
5					
6					
7					
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32					
33	**Total Gas Supply Volumes**	199,265 Mcfs	193,410 Mcfs	$5.177	$6.278

Company Name: Cut Bank Gas Company **SCHEDULE 34**

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2005

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1							
2	Cut Bank Gas Company does not have conservation and						
3	demand side management programs.						
4							
5							
6							
7							
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30							
31							
32	**TOTAL**						

MONTANA CONSUMPTION AND REVENUES

Year: 2005

	Sales of Gas	Operating Revenues Current Year	Operating Revenues Previous Year	MCF Sold Current Year	MCF Sold Previous Year	Avg. No. of Customers Current Year	Avg. No. of Customers Previous Year
1	Residential						
2	Commercial - Small						
3	Commercial - Large						
4	Industrial - Small	Considered one class					
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities						
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	**TOTAL**	1,895,559	1,764,373	212,052	224,771	1,528	1,530
12							
13							
14							
15		**Operating Revenues**		**BCF Transported**		**Avg. No. of Customers**	
16							
17		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
18	**Transportation of Gas**						
19							
20	Utilities						
21	Industiral	Cut Bank Gas Company has no Transmission Revenue.					
22	Other						
23							
24	**TOTAL**						