YEAR ENDING 2009

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PUBLIC SERVICE
COMMISSION

# ANNUAL REPORT
OF

# Havre Pipeline CO., LLC

## GAS UTILITY

TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

# Gas Annual Report

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# IDENTIFICATION

Year: **2009**

| | | |
|---|---|---|
| 1. | Legal Name of Respondent: | Havre Pipeline Company, LLC |
| 2. | Name Under Which Respondent Does Business: | Havre Pipeline Company, LLC |
| 3. | Date Utility Service First Offered in Montana | 10/1/1995 |
| 4. | Address to send Correspondence Concerning Report: | 20 N. Broadway Ave<br>Oklahoma City, OK 73102-8260 |
| 5. | Person Responsible for This Report: | Kathryne McKeever |
| 5a. | Telephone Number: | (405) 228-7543 |

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:

| | |
|---|---|
| 1a. Name and address of the controlling organization or person: | 20 N. Broadway Ave<br>Oklahoma City, OK 73102-8260 |
| 1b. Means by which control was held: | Managing Member |
| 1c. Percent Ownership: | 82.22% |

**SCHEDULE 2**

**Board of Directors**

| Line No. | Name of Director and Address (City, State) (a) | Remuneration (b) |
|---|---|---|
| 1 | None | |
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**Company Name: Havre Pipeline Company, LLC** **SCHEDULE 3**

## Officers

Year: 2009

| Line No. | Title of Officer (a) | Department Supervised (b) | Name (c) |
|---|---|---|---|
| 1 | N/A | | |
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**Company Name:** **Havre Pipeline Company, LLC**

**SCHEDULE 4**

# CORPORATE STRUCTURE

Year: 2009

| | Subsidiary/Company Name | Line of Business | Earnings | Percent of Total |
|---|---|---|---|---|
| 1 | **N/A** | | | |
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| 50 | **TOTAL** | | | |

Company Name: Havre Pipeline Company, LLC

SCHEDULE 5

# CORPORATE ALLOCATIONS

Year: 2009

| | Items Allocated | Classification | Allocation Method | $ to MT Utility | MT % | $ to Other |
|---|---|---|---|---|---|---|
| 1 | N/A | | | | | |
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| 34 | TOTAL | | | | | |

Company Name: Havre Pipeline Company, LLC

SCHEDULE 6

# AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 2009

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Utility | (e) % Total Affil. Revs. | (f) Charges to MT Utility |
|---|---|---|---|---|---|---|
| 1 | Devon Energy Production Compar | Management Services | Management Agreement | 500,400 | | 500,400 |
| 2 | Devon Energy Production Compar | Labor Cost | Actual Payroll | 1,705,751 | | 1,705,751 |
| 3 | Devon Gas Services, LP | Natural Gas | Actual Cost of Gas | 80,124 | | 80,124 |
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| 31 | | | | | | |
| 32 | **TOTAL** | | | 2,286,276 | | 2,286,276 |

Company Name: Havre Pipeline Company, LLC

SCHEDULE 7

# AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2009

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Affiliate | (e) % Total Affil. Exp. | (f) Revenues to MT Utility |
|---|---|---|---|---|---|---|
| 1 | Devon Gas Services | Gathering | Contract | 5,206,836 | 65.25% | 5,206,836 |
| 2 | Devon Gas Services | Transmission | Tariff | 2,309,263 | 28.94% | 2,309,263 |
| 3 | Devon Gas Services | Treating | Contract | 463,516 | 5.81% | 463,516 |
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| 31 | | | | | | |
| 32 | TOTAL | | | 7,979,615 | | 7,979,615 |

**Company Name:** **Havre Pipeline Company, LLC** **SCHEDULE 8**

# MONTANA UTILITY INCOME STATEMENT

Year: 2009

| | Account Number & Title | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | 400 Operating Revenues | 10,158,769 | 8,911,604 | (12.28%) |
| 2 | | | | |
| 3 | Operating Expenses | | | |
| 4 | 401 Operation Expenses | 6,997,401 | 4,855,616 | (30.61%) |
| 5 | 402 Maintenance Expense | 86,145 | 154,707 | 79.59% |
| 6 | 403 Depreciation Expense | 2,421,238 | 2,060,717 | (14.89%) |
| 7 | 404-405 Amort. & Depl. of Gas Plant | 24,787 | | (100.00%) |
| 8 | 406 Amort. of Gas Plant Acquisition Adjustments | | | |
| 9 | 407.1 Amort. of Property Losses, Unrecovered Plant | | | |
| 10 | & Regulatory Study Costs | | | |
| 11 | 407.2 Amort. of Conversion Expense | | | |
| 12 | 408.1 Taxes Other Than Income Taxes | 1,024,692 | 908,575 | (11.33%) |
| 13 | 409.1 Income Taxes - Federal | | | |
| 14 | - Other | | | |
| 15 | 410.1 Provision for Deferred Income Taxes | | | |
| 16 | 411.1 (Less) Provision for Def. Inc. Taxes - Cr. | | | |
| 17 | 411.4 Investment Tax Credit Adjustments | | | |
| 18 | 411.6 (Less) Gains from Disposition of Utility Plant | | | |
| 19 | 411.7 Losses from Disposition of Utility Plant | | | |
| 20 | **TOTAL Utility Operating Expenses** | 10,554,263 | 7,979,615 | (24.39%) |
| 21 | **NET UTILITY OPERATING INCOME** | (395,494) | 931,989 | 335.65% |

**SCHEDULE 9**

# MONTANA REVENUES

| | Account Number & Title | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | Sales of Gas | | | |
| 2 | 480 Residential | 175,645 | 151,966 | (13.48%) |
| 3 | 481 Commercial & Industrial - Small | 12,868 | 684 | (94.69%) |
| 4 | Commercial & Industrial - Large | | | |
| 5 | 482 Other Sales to Public Authorities | | | |
| 6 | 484 Interdepartmental Sales | | | |
| 7 | 485 Intracompany Transfers | | | |
| 8 | **TOTAL Sales to Ultimate Consumers** | 188,513 | 152,650 | (19.02%) |
| 9 | 483 Sales for Resale | | | |
| 10 | **TOTAL Sales of Gas** | 188,513 | 152,650 | (19.02%) |
| 11 | Other Operating Revenues | | | |
| 12 | 487 Forfeited Discounts & Late Payment Revenues | | | |
| 13 | 488 Miscellaneous Service Revenues | | | |
| 14 | 489 Revenues from Transp. of Gas for Others | 9,970,256 | 8,758,954 | (12.15%) |
| 15 | 490 Sales of Products Extracted from Natural Gas | | | |
| 16 | 491 Revenues from Nat. Gas Processed by Others | | | |
| 17 | 492 Incidental Gasoline & Oil Sales | | | |
| 18 | 493 Rent From Gas Property | | | |
| 19 | 494 Interdepartmental Rents | | | |
| 20 | 495 Other Gas Revenues | | | |
| 21 | **TOTAL Other Operating Revenues** | 9,970,256 | 8,758,954 | (12.15%) |
| 22 | **Total Gas Operating Revenues** | 10,158,769 | 8,911,604 | (12.28%) |
| 23 | | | | |
| 24 | 496 (Less) Provision for Rate Refunds | | | |
| 25 | | | | |
| 26 | **TOTAL Oper. Revs. Net of Pro. for Refunds** | 10,158,769 | 8,911,604 | (12.28%) |
| 27 | | | | |

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2009

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | **Production Expenses** | | | |
| 2 | Production & Gathering - Operation | | | | |
| 3 | 750 | Operation Supervision & Engineering | 330,458 | 139,109 | (57.90%) |
| 4 | 751 | Production Maps & Records | | | |
| 5 | 752 | Gas Wells Expenses | | | |
| 6 | 753 | Field Lines Expenses | 65,031 | 345,322 | 431.02% |
| 7 | 754 | Field Compressor Station Expenses | 332,536 | 477,769 | 43.67% |
| 8 | 755 | Field Compressor Station Fuel & Power | 161,836 | 206,130 | 27.37% |
| 9 | 756 | Field Measuring & Regulating Station Expense | (33,820) | 7,783 | 123.01% |
| 10 | 757 | Purification Expenses | | 80,441 | #DIV/0! |
| 11 | 758 | Gas Well Royalties | | | |
| 12 | 759 | Other Expenses | 1,503,167 | (230,371) | (115.33%) |
| 13 | 760 | Rents | 366,910 | 349,133 | (4.85%) |
| 14 | | **Total Operation - Natural Gas Production** | 2,726,118 | 1,375,316 | (49.55%) |
| 15 | Production & Gathering - Maintenance | | | | |
| 16 | 761 | Maintenance Supervision & Engineering | | | |
| 17 | 762 | Maintenance of Structures & Improvements | | | |
| 18 | 763 | Maintenance of Producing Gas Wells | | | |
| 19 | 764 | Maintenance of Field Lines | 1,923 | 470,139 | 24343.00% |
| 20 | 765 | Maintenance of Field Compressor Sta. Equip. | 168,704 | 744,796 | 341.48% |
| 21 | 766 | Maintenance of Field Meas. & Reg. Sta. Equip. | | | |
| 22 | 767 | Maintenance of Purification Equipment | | | |
| 23 | 768 | Maintenance of Drilling & Cleaning Equip. | | | |
| 24 | 769 | Maintenance of Other Equipment | | | |
| 25 | | **Total Maintenance- Natural Gas Prod.** | 170,628 | 1,214,935 | 612.04% |
| 26 | | **TOTAL Natural Gas Production & Gathering** | 2,896,746 | 2,590,252 | (10.58%) |
| 27 | Products Extraction - Operation | | | | |
| 28 | 770 | Operation Supervision & Engineering | | | |
| 29 | 771 | Operation Labor | | | |
| 30 | 772 | Gas Shrinkage | | | |
| 31 | 773 | Fuel | | | |
| 32 | 774 | Power | | | |
| 33 | 775 | Materials | | | |
| 34 | 776 | Operation Supplies & Expenses | | | |
| 35 | 777 | Gas Processed by Others | | | |
| 36 | 778 | Royalties on Products Extracted | | | |
| 37 | 779 | Marketing Expenses | | | |
| 38 | 780 | Products Purchased for Resale | | | |
| 39 | 781 | Variation in Products Inventory | | | |
| 40 | 782 | (Less) Extracted Products Used by Utility - Cr. | | | |
| 41 | 783 | Rents | | | |
| 42 | | **Total Operation - Products Extraction** | | | |
| 43 | Products Extraction - Maintenance | | | | |
| 44 | 784 | Maintenance Supervision & Engineering | | | |
| 45 | 785 | Maintenance of Structures & Improvements | | | |
| 46 | 786 | Maintenance of Extraction & Refining Equip. | | | |
| 47 | 787 | Maintenance of Pipe Lines | | | |
| 48 | 788 | Maintenance of Extracted Prod. Storage Equip. | | | |
| 49 | 789 | Maintenance of Compressor Equipment | | | |
| 50 | 790 | Maintenance of Gas Meas. & Reg. Equip. | | | |
| 51 | 791 | Maintenance of Other Equipment | | | |
| 52 | | **Total Maintenance - Products Extraction** | | | |
| 53 | | **TOTAL Products Extraction** | | | |

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2009

| | Account Number & Title | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | **Production Expenses - continued** | | | |
| 2 | | | | |
| 3 | Exploration & Development - Operation | | | |
| 4 | 795 Delay Rentals | | | |
| 5 | 796 Nonproductive Well Drilling | | | |
| 6 | 797 Abandoned Leases | | | |
| 7 | 798 Other Exploration | | | |
| 8 | **TOTAL Exploration & Development** | | | |
| 9 | | | | |
| 10 | Other Gas Supply Expenses - Operation | | | |
| 11 | 800 Natural Gas Wellhead Purchases | | | |
| 12 | 800.1 Nat. Gas Wellhead Purch., Intracomp. Trans. | | | |
| 13 | 801 Natural Gas Field Line Purchases | 223,853 | 80,124 | (64.21%) |
| 14 | 802 Natural Gas Gasoline Plant Outlet Purchases | | | |
| 15 | 803 Natural Gas Transmission Line Purchases | | | |
| 16 | 804 Natural Gas City Gate Purchases | | | |
| 17 | 805 Other Gas Purchases | | | |
| 18 | 805.1 Purchased Gas Cost Adjustments | | | |
| 19 | 805.2 Incremental Gas Cost Adjustments | | | |
| 20 | 806 Exchange Gas | | | |
| 21 | 807.1 Well Expenses - Purchased Gas | | | |
| 22 | 807.2 Operation of Purch. Gas Measuring Stations | | | |
| 23 | 807.3 Maintenance of Purch. Gas Measuring Stations | | | |
| 24 | 807.4 Purchased Gas Calculations Expenses | | | |
| 25 | 807.5 Other Purchased Gas Expenses | | | |
| 26 | 808.1 Gas Withdrawn from Storage -Dr. | | | |
| 27 | 808.2 (Less) Gas Delivered to Storage -Cr. | | | |
| 28 | 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. | | | |
| 29 | 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. | | | |
| 30 | 811 (Less) Gas Used for Products Extraction-Cr. | | | |
| 31 | 812 (Less) Gas Used for Other Utility Operations-Cr. | | | |
| 32 | 813 Other Gas Supply Expenses | | | |
| 33 | **TOTAL Other Gas Supply Expenses** | 223,853 | 80,124 | (64.21%) |
| 34 | | | | |
| 35 | **TOTAL PRODUCTION EXPENSES** | 223,853 | 80,124 | (64.21%) |

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2009

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | **Storage, Terminaling & Processing Expenses** | | | | |
| 2 | | | | | |
| 3 | Underground Storage Expenses - Operation | | | | |
| 4 | 814 | Operation Supervision & Engineering | | | |
| 5 | 815 | Maps & Records | | | |
| 6 | 816 | Wells Expenses | | | |
| 7 | 817 | Lines Expenses | | | |
| 8 | 818 | Compressor Station Expenses | | | |
| 9 | 819 | Compressor Station Fuel & Power | | | |
| 10 | 820 | Measuring & Reg. Station Expenses | | | |
| 11 | 821 | Purification Expenses | | | |
| 12 | 822 | Exploration & Development | | | |
| 13 | 823 | Gas Losses | | | |
| 14 | 824 | Other Expenses | | | |
| 15 | 825 | Storage Well Royalties | | | |
| 16 | 826 | Rents | | | |
| 17 | | **Total Operation - Underground Strg. Exp.** | | | |
| 18 | | | | | |
| 19 | Underground Storage Expenses - Maintenance | | | | |
| 20 | 830 | Maintenance Supervision & Engineering | | | |
| 21 | 831 | Maintenance of Structures & Improvements | | | |
| 22 | 832 | Maintenance of Reservoirs & Wells | | | |
| 23 | 833 | Maintenance of Lines | | | |
| 24 | 834 | Maintenance of Compressor Station Equip. | | | |
| 25 | 835 | Maintenance of Meas. & Reg. Sta. Equip. | | | |
| 26 | 836 | Maintenance of Purification Equipment | | | |
| 27 | 837 | Maintenance of Other Equipment | | | |
| 28 | | **Total Maintenance - Underground Storage** | | | |
| 29 | | **TOTAL Underground Storage Expenses** | | | |
| 30 | | | | | |
| 31 | Other Storage Expenses - Operation | | | | |
| 32 | 840 | Operation Supervision & Engineering | | | |
| 33 | 841 | Operation Labor and Expenses | | | |
| 34 | 842 | Rents | | | |
| 35 | 842.1 | Fuel | | | |
| 36 | 842.2 | Power | | | |
| 37 | 842.3 | Gas Losses | | | |
| 38 | | **Total Operation - Other Storage Expenses** | | | |
| 39 | | | | | |
| 40 | Other Storage Expenses - Maintenance | | | | |
| 41 | 843.1 | Maintenance Supervision & Engineering | | | |
| 42 | 843.2 | Maintenance of Structures & Improvements | | | |
| 43 | 843.3 | Maintenance of Gas Holders | | | |
| 44 | 843.4 | Maintenance of Purification Equipment | | | |
| 45 | 843.6 | Maintenance of Vaporizing Equipment | | | |
| 46 | 843.7 | Maintenance of Compressor Equipment | | | |
| 47 | 843.8 | Maintenance of Measuring & Reg. Equipment | | | |
| 48 | 843.9 | Maintenance of Other Equipment | | | |
| 49 | | **Total Maintenance - Other Storage Exp.** | | | |
| 50 | | **TOTAL - Other Storage Expenses** | | | |
| 51 | | | | | |
| 52 | **TOTAL - STORAGE, TERMINALING & PROC.** | | | | |

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2009

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | **Transmission Expenses** | | | |
| 2 | Operation | | | | |
| 3 | 850 | Operation Supervision & Engineering | 292,802 | 200 | (99.93%) |
| 4 | 851 | System Control & Load Dispatching | | | |
| 5 | 852 | Communications System Expenses | 18,095 | 20,476 | 13.16% |
| 6 | 853 | Compressor Station Labor & Expenses | 822,475 | 694,614 | (15.55%) |
| 7 | 854 | Gas for Compressor Station Fuel | | | |
| 8 | 855 | Other Fuel & Power for Compressor Stations | 393,177 | 299,268 | (23.88%) |
| 9 | 856 | Mains Expenses | 26,004 | 26,435 | 1.66% |
| 10 | 857 | Measuring & Regulating Station Expenses | 453 | 548 | 21.02% |
| 11 | 858 | Transmission & Compression of Gas by Others | | | |
| 12 | 859 | Other Expenses | 456,507 | 129,012 | (71.74%) |
| 13 | 860 | Rents | 90,511 | 4,484 | (95.05%) |
| 14 | | **Total Operation - Transmission** | 2,100,023 | 1,175,038 | (44.05%) |
| 15 | Maintenance | | | | |
| 16 | 861 | Maintenance Supervision & Engineering | | | |
| 17 | 862 | Maintenance of Structures & Improvements | | | |
| 18 | 863 | Maintenance of Mains | 12,712 | 412 | (96.76%) |
| 19 | 864 | Maintenance of Compressor Station Equip. | 944,197 | 462,768 | (50.99%) |
| 20 | 865 | Maintenance of Measuring & Reg. Sta. Equip. | 1,238 | | (100.00%) |
| 21 | 866 | Maintenance of Communication Equipment | 2,001 | | (100.00%) |
| 22 | 867 | Maintenance of Other Equipment | | | |
| 23 | | **Total Maintenance - Transmission** | 960,148 | 463,180 | (51.76%) |
| 24 | | **TOTAL Transmission Expenses** | 3,060,171 | 1,638,217 | (46.47%) |
| 25 | | **Distribution Expenses** | | | |
| 26 | Operation | | | | |
| 27 | 870 | Operation Supervision & Engineering | | | |
| 28 | 871 | Distribution Load Dispatching | | | |
| 29 | 872 | Compressor Station Labor and Expenses | | | |
| 30 | 873 | Compressor Station Fuel and Power | | | |
| 31 | 874 | Mains and Services Expenses | | | |
| 32 | 875 | Measuring & Reg. Station Exp.-General | | | |
| 33 | 876 | Measuring & Reg. Station Exp.-Industrial | | | |
| 34 | 877 | Meas. & Reg. Station Exp.-City Gate Ck. Sta. | | | |
| 35 | 878 | Meter & House Regulator Expenses | | | |
| 36 | 879 | Customer Installations Expenses | | | |
| 37 | 880 | Other Expenses | | | |
| 38 | 881 | Rents | | | |
| 39 | | **Total Operation - Distribution** | | | |
| 40 | Maintenance | | | | |
| 41 | 885 | Maintenance Supervision & Engineering | | | |
| 42 | 886 | Maintenance of Structures & Improvements | | | |
| 43 | 887 | Maintenance of Mains | | | |
| 44 | 888 | Maint. of Compressor Station Equipment | | | |
| 45 | 889 | Maint. of Meas. & Reg. Station Exp.-General | | | |
| 46 | 890 | Maint. of Meas. & Reg. Sta. Exp.-Industrial | | | |
| 47 | 891 | Maint. of Meas. & Reg. Sta. Equip.-City Gate | | | |
| 48 | 892 | Maintenance of Services | | | |
| 49 | 893 | Maintenance of Meters & House Regulators | | | |
| 50 | 894 | Maintenance of Other Equipment | | | |
| 51 | | **Total Maintenance - Distribution** | | | |
| 52 | | **TOTAL Distribution Expenses** | | | |

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2009

| | Account Number & Title | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | | | | |
| 2 | **Customer Accounts Expenses** | | | |
| 3 | Operation | | | |
| 4 | 901 Supervision | | | |
| 5 | 902 Meter Reading Expenses | | | |
| 6 | 903 Customer Records & Collection Expenses | | | |
| 7 | 904 Uncollectible Accounts Expenses | | | |
| 8 | 905 Miscellaneous Customer Accounts Expenses | | | |
| 9 | | | | |
| 10 | **TOTAL Customer Accounts Expenses** | | | |
| 11 | | | | |
| 12 | **Customer Service & Informational Expenses** | | | |
| 13 | Operation | | | |
| 14 | 907 Supervision | | | |
| 15 | 908 Customer Assistance Expenses | | | |
| 16 | 909 Informational & Instructional Advertising Exp. | | | |
| 17 | 910 Miscellaneous Customer Service & Info. Exp. | | | |
| 18 | | | | |
| 19 | **TOTAL Customer Service & Info. Expenses** | | | |
| 20 | | | | |
| 21 | **Sales Expenses** | | | |
| 22 | Operation | | | |
| 23 | 911 Supervision | | | |
| 24 | 912 Demonstrating & Selling Expenses | | | |
| 25 | 913 Advertising Expenses | | | |
| 26 | 916 Miscellaneous Sales Expenses | 24,210 | (27,114) | (212.00%) |
| 27 | | | | |
| 28 | **TOTAL Sales Expenses** | 24,210 | (27,114) | (212.00%) |
| 29 | | | | |
| 30 | **Administrative & General Expenses** | | | |
| 31 | Operation | | | |
| 32 | 920 Administrative & General Salaries | | | |
| 33 | 921 Office Supplies & Expenses | 39,718 | 94,493 | 137.91% |
| 34 | 922 (Less) Administrative Expenses Transferred - Cr. | | | |
| 35 | 923 Outside Services Employed | 23,092 | 57,443 | 148.76% |
| 36 | 924 Property Insurance | 16,405 | 14,265 | (13.04%) |
| 37 | 925 Injuries & Damages | | | |
| 38 | 926 Employee Pensions & Benefits | | | |
| 39 | 927 Franchise Requirements | | | |
| 40 | 928 Regulatory Commission Expenses | | | |
| 41 | 929 (Less) Duplicate Charges - Cr. | | | |
| 42 | 930.1 General Advertising Expenses | 7,946 | 11,355 | 42.89% |
| 43 | 930.2 Miscellaneous General Expenses | 291,006 | 50,889 | (82.51%) |
| 44 | 931 Rents | | | |
| 45 | | | | |
| 46 | **TOTAL Operation - Admin. & General** | 378,167 | 228,444 | (39.59%) |
| 47 | Maintenance | | | |
| 48 | 935 Maintenance of General Plant | | | |
| 49 | | | | |
| 50 | **TOTAL Administrative & General Expenses** | 378,167 | 228,444 | (39.59%) |
| 51 | **TOTAL OPERATION & MAINTENANCE EXP.** | 6,583,146 | 4,509,923 | (31.49%) |

**Company Name:** **Havre Pipeline Company, LLC** **SCHEDULE 11**

# MONTANA TAXES OTHER THAN INCOME

Year: 2009

| | Description of Tax | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | Payroll Taxes | | | |
| 2 | Superfund | | | |
| 3 | Secretary of State | | | |
| 4 | Montana Consumer Counsel | 4,160 | 1,897 | (54.39%) |
| 5 | Montana PSC | 9,889 | 6,925 | (29.97%) |
| 6 | Franchise Taxes | | | |
| 7 | Property Taxes | 1,010,643 | 899,752 | (10.97%) |
| 8 | Tribal Taxes | | | |
| 9 | | | | |
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| 49 | | | | |
| 50 | | | | |
| 51 | **TOTAL MT Taxes other than Income** | 1,024,692 | 908,575 | (11.33%) |

## PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2009

| | Name of Recipient | Nature of Service | Total Company | Montana | % Montana |
|---|---|---|---|---|---|
| 1 | NOT APPLICABLE | | | | |
| 2 | | | | | |
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| 49 | | | | | |
| 50 | **TOTAL Payments for Services** | | | | |

**Company Name: Havre Pipeline Company, LLC** **SCHEDULE 13**

## POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2009

| | Description | Total Company | Montana | % Montana |
|---|---|---|---|---|
| 1 | NOT APPLICABLE | | | |
| 2 | | | | |
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| 48 | | | | |
| 49 | | | | |
| 50 | **TOTAL Contributions** | | | |

**Company Name:** **Havre Pipeline Company, LLC** **SCHEDULE 14**

# Pension Costs

Year: 2009

| | | | | |
|---|---|---|---|---|
| 1 | Plan Name | NOT APPLICABLE | | |
| 2 | Defined Benefit Plan? _____ | Defined Contribution Plan? _____ | | |
| 3 | Actuarial Cost Method? _____ | IRS Code: _____ | | |
| 4 | Annual Contribution by Employer: _____ | Is the Plan Over Funded? _____ | | |
| 5 | | | | |
| | Item | Current Year | Last Year | % Change |
| 6 | **Change in Benefit Obligation** | | | |
| 7 | Benefit obligation at beginning of year | | | |
| 8 | Service cost | | | |
| 9 | Interest Cost | | | |
| 10 | Plan participants' contributions | | | |
| 11 | Amendments | | | |
| 12 | Actuarial Gain | | | |
| 13 | Acquisition | | | |
| 14 | Benefits paid | | | |
| 15 | Benefit obligation at end of year | | | |
| 16 | **Change in Plan Assets** | | | |
| 17 | Fair value of plan assets at beginning of year | | | |
| 18 | Actual return on plan assets | | | |
| 19 | Acquisition | | | |
| 20 | Employer contribution | | | |
| 21 | Plan participants' contributions | | | |
| 22 | Benefits paid | | | |
| 23 | Fair value of plan assets at end of year | | | |
| 24 | **Funded Status** | | | |
| 25 | Unrecognized net actuarial loss | | | |
| 26 | Unrecognized prior service cost | | | |
| 27 | Prepaid (accrued) benefit cost | | | |
| 28 | | | | |
| 29 | **Weighted-average Assumptions as of Year End** | | | |
| 30 | Discount rate | | | |
| 31 | Expected return on plan assets | | | |
| 32 | Rate of compensation increase | | | |
| 33 | | | | |
| 34 | **Components of Net Periodic Benefit Costs** | | | |
| 35 | Service cost | | | |
| 36 | Interest cost | | | |
| 37 | Expected return on plan assets | | | |
| 38 | Amortization of prior service cost | | | |
| 39 | Recognized net actuarial loss | | | |
| 40 | Net periodic benefit cost | | | |
| 41 | | | | |
| 42 | **Montana Intrastate Costs:** | | | |
| 43 | Pension Costs | | | |
| 44 | Pension Costs Capitalized | | | |
| 45 | Accumulated Pension Asset (Liability) at Year End | | | |
| 46 | **Number of Company Employees:** | | | |
| 47 | Covered by the Plan | | | |
| 48 | Not Covered by the Plan | | | |
| 49 | Active | | | |
| 50 | Retired | | | |
| 51 | Deferred Vested Terminated | | | |

# Other Post Employment Benefits (OPEBS)

Year: 2009

| | Item | Current Year | Last Year | % Change |
|---|---|---|---|---|
| 1 | **Regulatory Treatment: N/A** | | | |
| 2 | Commission authorized - most recent | | | |
| 3 | Docket number: _____ | | | |
| 4 | Order number: _____ | | | |
| 5 | Amount recovered through rates | | | |
| 6 | **Weighted-average Assumptions as of Year End** | | | |
| 7 | Discount rate | | | |
| 8 | Expected return on plan assets | | | |
| 9 | Medical Cost Inflation Rate | | | |
| 10 | Actuarial Cost Method | | | |
| 11 | Rate of compensation increase | | | |
| 12 | **List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:** | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | **Describe any Changes to the Benefit Plan:** | | | |
| 16 | | | | |
| 17 | **TOTAL COMPANY** | | | |
| 18 | **Change in Benefit Obligation** | | | |
| 19 | Benefit obligation at beginning of year | | | |
| 20 | Service cost | | | |
| 21 | Interest Cost | | | |
| 22 | Plan participants' contributions | | | |
| 23 | Amendments | | | |
| 24 | Actuarial Gain | | | |
| 25 | Acquisition | | | |
| 26 | Benefits paid | | | |
| 27 | Benefit obligation at end of year | | | |
| 28 | **Change in Plan Assets** | | | |
| 29 | Fair value of plan assets at beginning of year | | | |
| 30 | Actual return on plan assets | | | |
| 31 | Acquisition | | | |
| 32 | Employer contribution | | | |
| 33 | Plan participants' contributions | | | |
| 34 | Benefits paid | | | |
| 35 | Fair value of plan assets at end of year | | | |
| 36 | **Funded Status** | | | |
| 37 | Unrecognized net actuarial loss | | | |
| 38 | Unrecognized prior service cost | | | |
| 39 | Prepaid (accrued) benefit cost | | | |
| 40 | **Components of Net Periodic Benefit Costs** | | | |
| 41 | Service cost | | | |
| 42 | Interest cost | | | |
| 43 | Expected return on plan assets | | | |
| 44 | Amortization of prior service cost | | | |
| 45 | Recognized net actuarial loss | | | |
| 46 | Net periodic benefit cost | | | |
| 47 | **Accumulated Post Retirement Benefit Obligation** | | | |
| 48 | Amount Funded through VEBA | | | |
| 49 | Amount Funded through 401(h) | | | |
| 50 | Amount Funded through Other _____ | | | |
| 51 | TOTAL | | | |
| 52 | Amount that was tax deductible - VEBA | | | |
| 53 | Amount that was tax deductible - 401(h) | | | |
| 54 | Amount that was tax deductible - Other _____ | | | |
| 55 | TOTAL | | | |

# Other Post Employment Benefits (OPEBS) Continued

Year: 2009

| | Item | Current Year | Last Year | % Change |
|---|---|---|---|---|
| 1 | **Number of Company Employees:** | | | |
| 2 | Covered by the Plan | | | |
| 3 | Not Covered by the Plan | | | |
| 4 | Active | | | |
| 5 | Retired | | | |
| 6 | Spouses/Dependants covered by the Plan | | | |
| 7 | **Montana** | | | |
| 8 | **Change in Benefit Obligation** | | | |
| 9 | Benefit obligation at beginning of year | | | |
| 10 | Service cost | | | |
| 11 | Interest Cost | | | |
| 12 | Plan participants' contributions | | | |
| 13 | Amendments | | | |
| 14 | Actuarial Gain | | | |
| 15 | Acquisition | | | |
| 16 | Benefits paid | | | |
| 17 | Benefit obligation at end of year | | | |
| 18 | **Change in Plan Assets** | | | |
| 19 | Fair value of plan assets at beginning of year | | | |
| 20 | Actual return on plan assets | | | |
| 21 | Acquisition | | | |
| 22 | Employer contribution | | | |
| 23 | Plan participants' contributions | | | |
| 24 | Benefits paid | | | |
| 25 | Fair value of plan assets at end of year | | | |
| 26 | **Funded Status** | | | |
| 27 | Unrecognized net actuarial loss | | | |
| 28 | Unrecognized prior service cost | | | |
| 29 | Prepaid (accrued) benefit cost | | | |
| 30 | **Components of Net Periodic Benefit Costs** | | | |
| 31 | Service cost | | | |
| 32 | Interest cost | | | |
| 33 | Expected return on plan assets | | | |
| 34 | Amortization of prior service cost | | | |
| 35 | Recognized net actuarial loss | | | |
| 36 | Net periodic benefit cost | | | |
| 37 | **Accumulated Post Retirement Benefit Obligation** | | | |
| 38 | Amount Funded through VEBA | | | |
| 39 | Amount Funded through 401(h) | | | |
| 40 | Amount Funded through other _____ | | | |
| 41 | TOTAL | | | |
| 42 | Amount that was tax deductible - VEBA | | | |
| 43 | Amount that was tax deductible - 401(h) | | | |
| 44 | Amount that was tax deductible - Other | | | |
| 45 | TOTAL | | | |
| 46 | **Montana Intrastate Costs:** | | | |
| 47 | Pension Costs | | | |
| 48 | Pension Costs Capitalized | | | |
| 49 | Accumulated Pension Asset (Liability) at Year End | | | |
| 50 | **Number of Montana Employees:** | | | |
| 51 | Covered by the Plan | | | |
| 52 | Not Covered by the Plan | | | |
| 53 | Active | | | |
| 54 | Retired | | | |
| 55 | Spouses/Dependants covered by the Plan | | | |

**Company Name: Havre Pipeline Company, LLC**

**SCHEDULE 16**
Year: 2009

## TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

| Line No. | Name/Title | Base Salary | Bonuses | Other | Total Compensation | Total Compensation Last Year | % Increase Total Compensation |
|---|---|---|---|---|---|---|---|
| 1 | NOT APPLICABLE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
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| 9 | | | | | | | |
| 10 | | | | | | | |

**Company Name:** **Havre Pipeline Company, LLC**

**SCHEDULE 17**
Year: 2009

## COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

| Line No. | Name/Title | Base Salary | Bonuses | Other | Total Compensation | Total Compensation Last Year | % Increase Total Compensation |
|---|---|---|---|---|---|---|---|
| 1 | NOT APPLICABLE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |

# BALANCE SHEET

Year: 2009

| | Account Number & Title | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | **Assets and Other Debits** | | | |
| 2 | Utility Plant | | | |
| 3 | 101 Gas Plant in Service | 35,080,706 | 36,910,448 | 5.22% |
| 4 | 101.1 Property Under Capital Leases | | | |
| 5 | 102 Gas Plant Purchased or Sold | | | |
| 6 | 104 Gas Plant Leased to Others | | | |
| 7 | 105 Gas Plant Held for Future Use | | | |
| 8 | 105.1 Production Properties Held for Future Use | | | |
| 9 | 106 Completed Constr. Not Classified - Gas | | | |
| 10 | 107 Construction Work in Progress - Gas | 4,828,255 | 3,234,334 | (33.01%) |
| 11 | 108 (Less) Accumulated Depreciation | (24,211,230) | (26,471,807) | (9.34%) |
| 12 | 111 (Less) Accumulated Amortization & Depletion | | | |
| 13 | 114 Gas Plant Acquisition Adjustments | | | |
| 14 | 115 (Less) Accum. Amort. Gas Plant Acq. Adj. | | | |
| 15 | 116 Other Gas Plant Adjustments | | | |
| 16 | 117 Gas Stored Underground - Noncurrent | | | |
| 17 | 118 Other Utility Plant | | | |
| 18 | 119 Accum. Depr. and Amort. - Other Utl. Plant | | | |
| 19 | **TOTAL Utility Plant** | 15,697,731 | 13,672,975 | (12.90%) |
| 20 | **Other Property & Investments** | | | |
| 21 | 121 Nonutility Property | | | |
| 22 | 122 (Less) Accum. Depr. & Amort. of Nonutil. Prop. | (332,793) | 0 | 100.00% |
| 23 | 123 Investments in Associated Companies | | | |
| 24 | 123.1 Investments in Subsidiary Companies | | | |
| 25 | 124 Other Investments | | | |
| 26 | 125 Sinking Funds | | | |
| 27 | **TOTAL Other Property & Investments** | (332,793) | 0 | 100.00% |
| 28 | **Current & Accrued Assets** | | | |
| 29 | 131 Cash | 2,440,139 | 3,360,375 | 37.71% |
| 30 | 132-134 Special Deposits | | | |
| 31 | 135 Working Funds | | | |
| 32 | 136 Temporary Cash Investments | | | |
| 33 | 141 Notes Receivable | | | |
| 34 | 142 Customer Accounts Receivable | 158,278 | 53,415 | (66.25%) |
| 35 | 143 Other Accounts Receivable | 145,420 | 81,354 | (44.06%) |
| 36 | 144 (Less) Accum. Provision for Uncollectible Accts. | (72,347) | (41,045) | 43.27% |
| 37 | 145 Notes Receivable - Associated Companies | | | |
| 38 | 146 Accounts Receivable - Associated Companies | (76,056) | 510,028 | 770.59% |
| 39 | 151 Fuel Stock | | | |
| 40 | 152 Fuel Stock Expenses Undistributed | | | |
| 41 | 153 Residuals and Extracted Products | | | |
| 42 | 154 Plant Materials and Operating Supplies | 1,782,630 | 2,659,762 | 49.20% |
| 43 | 155 Merchandise | | | |
| 44 | 156 Other Material & Supplies | | | |
| 45 | 163 Stores Expense Undistributed | | | |
| 46 | 164.1 Gas Stored Underground - Current | | | |
| 47 | 165 Prepayments | | | |
| 48 | 166 Advances for Gas Explor., Devl. & Production | | | |
| 49 | 171 Interest & Dividends Receivable | | | |
| 50 | 172 Rents Receivable | | | |
| 51 | 173 Accrued Utility Revenues | | | |
| 52 | 174 Miscellaneous Current & Accrued Assets | 61,278 | 0 | (100.00%) |
| 53 | **TOTAL Current & Accrued Assets** | 4,439,341 | 6,623,888 | 49.21% |

# BALANCE SHEET

Year: 2009

| | Account Number & Title | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | **Assets and Other Debits (cont.)** | | | |
| 2 | | | | |
| 3 | **Deferred Debits** | | | |
| 4 | | | | |
| 5 | 181 Unamortized Debt Expense | | | |
| 6 | 182.1 Extraordinary Property Losses | | | |
| 7 | 182.2 Unrecovered Plant & Regulatory Study Costs | | | |
| 8 | 183.1 Prelim. Nat. Gas Survey & Investigation Chrg. | | | |
| 9 | 183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs. | | | |
| 10 | 184 Clearing Accounts | | | |
| 11 | 185 Temporary Facilities | | | |
| 12 | 186 Miscellaneous Deferred Debits | | | |
| 13 | 187 Deferred Losses from Disposition of Util. Plant | | | |
| 14 | 188 Research, Devel. & Demonstration Expend. | | | |
| 15 | 189 Unamortized Loss on Reacquired Debt | | | |
| 16 | 190 Accumulated Deferred Income Taxes | | | |
| 17 | 191 Unrecovered Purchased Gas Costs | | | |
| 18 | 192.1 Unrecovered Incremental Gas Costs | | | |
| 19 | 192.2 Unrecovered Incremental Surcharges | | | |
| 20 | **TOTAL Deferred Debits** | 0 | 0 | 0% |
| 21 | | | | |
| 22 | **TOTAL ASSETS & OTHER DEBITS** | 19,804,279 | 20,296,863 | 2.49% |
| | Account Number & Title | Last Year | This Year | % Change |
| 23 | **Liabilities and Other Credits** | | | |
| 24 | | | | |
| 25 | **Proprietary Capital** | | | |
| 26 | | | | |
| 27 | 201 Common Stock Issued | | | |
| 28 | 202 Common Stock Subscribed | | | |
| 29 | 204 Preferred Stock Issued | | | |
| 30 | 205 Preferred Stock Subscribed | | | |
| 31 | 207 Premium on Capital Stock | | | |
| 32 | 211 Miscellaneous Paid-In Capital | | | |
| 33 | 213 (Less) Discount on Capital Stock | | | |
| 34 | 214 (Less) Capital Stock Expense | | | |
| 35 | 215 Appropriated Retained Earnings | 1,004,788 | 1,940,016 | 93.08% |
| 36 | 216 Unappropriated Retained Earnings | 17,174,503 | 16,174,503 | (5.82%) |
| 37 | 217 (Less) Reacquired Capital Stock | | | |
| 38 | **TOTAL Proprietary Capital** | 18,179,291 | 18,114,519 | (0.36%) |
| 39 | | | | |
| 40 | **Long Term Debt** | | | |
| 41 | | | | |
| 42 | 221 Bonds | | | |
| 43 | 222 (Less) Reacquired Bonds | | | |
| 44 | 223 Advances from Associated Companies | | | |
| 45 | 224 Other Long Term Debt | | | |
| 46 | 225 Unamortized Premium on Long Term Debt | | | |
| 47 | 226 (Less) Unamort. Discount on L-Term Debt-Dr. | | | |
| 48 | **TOTAL Long Term Debt** | 0 | 0 | 0.00% |

# BALANCE SHEET

Year: 2009

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | **Total Liabilities and Other Credits (cont.)** | | | | |
| 3 | | | | | |
| 4 | **Other Noncurrent Liabilities** | | | | |
| 5 | | | | | |
| 6 | 227 | Obligations Under Cap. Leases - Noncurrent | | | |
| 7 | 228.1 | Accumulated Provision for Property Insurance | | | |
| 8 | 228.2 | Accumulated Provision for Injuries & Damages | | | |
| 9 | 228.3 | Accumulated Provision for Pensions & Benefits | | | |
| 10 | 228.4 | Accumulated Misc. Operating Provisions | | | |
| 11 | 229 | Accumulated Provision for Rate Refunds | | | |
| 12 | | **TOTAL Other Noncurrent Liabilities** | 0 | 0 | 0% |
| 13 | | | | | |
| 14 | **Current & Accrued Liabilities** | | | | |
| 15 | | | | | |
| 16 | 231 | Notes Payable | | | |
| 17 | 232 | Accounts Payable | (31,137) | 106,668 | 442.58% |
| 18 | 233 | Notes Payable to Associated Companies | | | |
| 19 | 234 | Accounts Payable to Associated Companies | | | |
| 20 | 235 | Customer Deposits | | | |
| 21 | 236 | Taxes Accrued | 508,263 | 451,566 | (11.16%) |
| 22 | 237 | Interest Accrued | | | |
| 23 | 238 | Dividends Declared | | | |
| 24 | 239 | Matured Long Term Debt | | | |
| 25 | 240 | Matured Interest | | | |
| 26 | 241 | Tax Collections Payable | | | |
| 27 | 242 | Miscellaneous Current & Accrued Liabilities | 1,147,861 | 1,624,110 | 41.49% |
| 28 | 243 | Obligations Under Capital Leases - Current | | | |
| 29 | | **TOTAL Current & Accrued Liabilities** | 1,624,988 | 2,182,344 | 34.30% |
| 30 | | | | | |
| 31 | **Deferred Credits** | | | | |
| 32 | | | | | |
| 33 | 252 | Customer Advances for Construction | | | |
| 34 | 253 | Other Deferred Credits | | | |
| 35 | 255 | Accumulated Deferred Investment Tax Credits | | | |
| 36 | 256 | Deferred Gains from Disposition Of Util. Plant | | | |
| 37 | 257 | Unamortized Gain on Reacquired Debt | | | |
| 38 | 281-283 | Accumulated Deferred Income Taxes | | | |
| 39 | | **TOTAL Deferred Credits** | 0 | 0 | 0.00% |
| 40 | | | | | |
| 41 | **TOTAL LIABILITIES & OTHER CREDITS** | | 19,804,279 | 20,296,863 | 2.49% |

## MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2009

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | **Intangible Plant** | | | |
| 2 | | | | | |
| 3 | 301 | Organization | 371,810 | | (100.00%) |
| 4 | 302 | Franchises & Consents | | | |
| 5 | 303 | Miscellaneous Intangible Plant | | | |
| 6 | | | | | |
| 7 | | **TOTAL Intangible Plant** | 371,810 | | (100.00%) |
| 8 | | | | | |
| 9 | | **Production Plant** | | | |
| 10 | | | | | |
| 11 | Production & Gathering Plant | | | | |
| 12 | | | | | |
| 13 | 325.1 | Producing Lands | | | |
| 14 | 325.2 | Producing Leaseholds | | | |
| 15 | 325.3 | Gas Rights | | | |
| 16 | 325.4 | Rights-of-Way | 297,164 | 278,895 | (6.15%) |
| 17 | 325.5 | Other Land & Land Rights | 20,945 | 20,024 | (4.40%) |
| 18 | 326 | Gas Well Structures | | | |
| 19 | 327 | Field Compressor Station Structures | 542,243 | 496,516 | (8.43%) |
| 20 | 328 | Field Meas. & Reg. Station Structures | 859,288 | 861,307 | 0.23% |
| 21 | 329 | Other Structures | 2,536 | | (100.00%) |
| 22 | 330 | Producing Gas Wells-Well Construction | | | |
| 23 | 331 | Producing Gas Wells-Well Equipment | | | |
| 24 | 332 | Field Lines | 10,112,417 | 10,739,250 | 6.20% |
| 25 | 333 | Field Compressor Station Equipment | 6,931,304 | 8,655,970 | 24.88% |
| 26 | 334 | Field Meas. & Reg. Station Equipment | 871,916 | 891,467 | 2.24% |
| 27 | 335 | Drilling & Cleaning Equipment | | | |
| 28 | 336 | Purification Equipment | 58,859 | 630,887 | 971.86% |
| 29 | 337 | Other Equipment | 155,004 | 300,728 | 94.01% |
| 30 | 338 | Unsuccessful Exploration & Dev. Costs | | | |
| 31 | | | | | |
| 32 | | **Total Production & Gathering Plant** | 19,851,676 | 22,875,045 | 15.23% |
| 33 | | | | | |
| 34 | Products Extraction Plant | | | | |
| 35 | | | | | |
| 36 | 340 | Land & Land Rights | | | |
| 37 | 341 | Structures & Improvements | | | |
| 38 | 342 | Extraction & Refining Equipment | | | |
| 39 | 343 | Pipe Lines | | | |
| 40 | 344 | Extracted Products Storage Equipment | | | |
| 41 | 345 | Compressor Equipment | | | |
| 42 | 346 | Gas Measuring & Regulating Equipment | | | |
| 43 | 347 | Other Equipment | | | |
| 44 | | | | | |
| 45 | | **Total Products Extraction Plant** | | | |
| 46 | | | | | |
| 47 | **TOTAL Production Plant** | | 19,851,676 | 22,875,045 | 15.23% |

## MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2009

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | **Natural Gas Storage and Processing Plant** | | | |
| 3 | | | | | |
| 4 | Underground Storage Plant | | | | |
| 5 | | | | | |
| 6 | 350.1 | Land | | | |
| 7 | 350.2 | Rights-of-Way | | | |
| 8 | 351 | Structures & Improvements | | | |
| 9 | 352 | Wells | | | |
| 10 | 352.1 | Storage Leaseholds & Rights | | | |
| 11 | 352.2 | Reservoirs | | | |
| 12 | 352.3 | Non-Recoverable Natural Gas | | | |
| 13 | 353 | Lines | | | |
| 14 | 354 | Compressor Station Equipment | | | |
| 15 | 355 | Measuring & Regulating Equipment | | | |
| 16 | 356 | Purification Equipment | | | |
| 17 | 357 | Other Equipment | | | |
| 18 | | | | | |
| 19 | | **Total Underground Storage Plant** | | | |
| 20 | | | | | |
| 21 | Other Storage Plant | | | | |
| 22 | | | | | |
| 23 | 360 | Land & Land Rights | | | |
| 24 | 361 | Structures & Improvements | | | |
| 25 | 362 | Gas Holders | | | |
| 26 | 363 | Purification Equipment | | | |
| 27 | 363.1 | Liquification Equipment | | | |
| 28 | 363.2 | Vaporizing Equipment | | | |
| 29 | 363.3 | Compressor Equipment | | | |
| 30 | 363.4 | Measuring & Regulating Equipment | | | |
| 31 | 363.5 | Other Equipment | | | |
| 32 | | | | | |
| 33 | | **Total Other Storage Plant** | | | |
| 34 | | | | | |
| 35 | **TOTAL Natural Gas Storage and Processing Plant** | | | | |
| 36 | | | | | |
| 37 | | **Transmission Plant** | | | |
| 38 | | | | | |
| 39 | 365.1 | Land & Land Rights | 59,553 | 45,380 | (23.80%) |
| 40 | 365.2 | Rights-of-Way | 55,893 | | (100.00%) |
| 41 | 366 | Structures & Improvements | 638,915 | 645,117 | 0.97% |
| 42 | 367 | Mains | 4,486,026 | 4,523,792 | 0.84% |
| 43 | 368 | Compressor Station Equipment | 6,825,931 | 6,850,572 | 0.36% |
| 44 | 369 | Measuring & Reg. Station Equipment | 1,554,185 | 1,634,716 | 5.18% |
| 45 | 370 | Communication Equipment | 63,494 | 24,650 | (61.18%) |
| 46 | 371 | Other Equipment | 483,983 | 61,947 | (87.20%) |
| 47 | | | | | |
| 48 | | **TOTAL Transmission Plant** | 14,167,980 | 13,786,174 | (2.69%) |

## MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2009

| | Account Number & Title | | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | **Distribution Plant** | | | |
| 3 | | | | | |
| 4 | 374 | Land & Land Rights | | | |
| 5 | 375 | Structures & Improvements | | | |
| 6 | 376 | Mains | | | |
| 7 | 377 | Compressor Station Equipment | | | |
| 8 | 378 | Meas. & Reg. Station Equipment-General | | | |
| 9 | 379 | Meas. & Reg. Station Equipment-City Gate | | | |
| 10 | 380 | Services | | | |
| 11 | 381 | Meters | | | |
| 12 | 382 | Meter Installations | | | |
| 13 | 383 | House Regulators | | | |
| 14 | 384 | House Regulator Installations | | | |
| 15 | 385 | Industrial Meas. & Reg. Station Equipment | | | |
| 16 | 386 | Other Prop. on Customers' Premises | | | |
| 17 | 387 | Other Equipment | | | |
| 18 | | | | | |
| 19 | | **TOTAL Distribution Plant** | | | |
| 20 | | | | | |
| 21 | | **General Plant** | | | |
| 22 | | | | | |
| 23 | 389 | Land & Land Rights | 16,991 | 16,678 | (1.84%) |
| 24 | 390 | Structures & Improvements | 97,192 | 97,732 | 0.56% |
| 25 | 391 | Office Furniture & Equipment | 478,180 | 33,139 | (93.07%) |
| 26 | 392 | Transportation Equipment | | | |
| 27 | 393 | Stores Equipment | 7,705 | 7,038 | (8.66%) |
| 28 | 394 | Tools, Shop & Garage Equipment | | | |
| 29 | 395 | Laboratory Equipment | 20,275 | 38,769 | 91.22% |
| 30 | 396 | Power Operated Equipment | 27,426 | | (100.00%) |
| 31 | 397 | Communication Equipment | 19,211 | 33,613 | 74.97% |
| 32 | 398 | Miscellaneous Equipment | 22,261 | 22,261 | |
| 33 | 399 | Other Tangible Property | | | |
| 34 | | | | | |
| 35 | | **TOTAL General Plant** | 689,241 | 249,230 | (63.84%) |
| 36 | | | | | |
| 37 | | **TOTAL Gas Plant in Service** | 35,080,707 | 36,910,448 | 5.22% |

Company Name: Havre Pipeline Company, LLC

SCHEDULE 20

## MONTANA DEPRECIATION SUMMARY

Year: 2009

| | Functional Plant Classification | Plant Cost | Accumulated Depreciation Last Year Bal. | Accumulated Depreciation This Year Bal. | Current Avg. Rate |
|---|---|---|---|---|---|
| 1 | Production & Gathering | | 15,317,889 | 16,266,696 | |
| 2 | Products Extraction | | | | |
| 3 | Underground Storage | | | | |
| 4 | Other Storage | | | | |
| 5 | Transmission | | 9,093,968 | 10,073,420 | |
| 6 | Distribution | | | | |
| 7 | General | | 132,167 | 131,690 | |
| 8 | **TOTAL** | | 24,544,024 | 26,471,806 | |

## MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

| | Account | Last Year Bal. | This Year Bal. | %Change |
|---|---|---|---|---|
| 1 | | | | |
| 2 | 151 Fuel Stock | | | |
| 3 | 152 Fuel Stock Expenses - Undistributed | | | |
| 4 | 153 Residuals & Extracted Products | | | |
| 5 | 154 Plant Materials & Operating Supplies: | | | |
| 6 | Assigned to Construction (Estimated) | | | |
| 7 | Assigned to Operations & Maintenance | | | |
| 8 | Production Plant (Estimated) | 1,782,630 | 2,659,762 | 49% |
| 9 | Transmission Plant (Estimated) | | | |
| 10 | Distribution Plant (Estimated) | | | |
| 11 | Assigned to Other | | | |
| 12 | 155 Merchandise | | | |
| 13 | 156 Other Materials & Supplies | | | |
| 14 | 163 Stores Expense Undistributed | | | |
| 15 | | | | |
| 16 | **TOTAL Materials & Supplies** | 1,782,630 | 2,659,762 | 49% |

## MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

| | Commission Accepted - Most Recent | | % Cap. Str. | % Cost Rate | Weighted Cost |
|---|---|---|---|---|---|
| 1 | Docket Number | D2005.4.48 | | | |
| 2 | Order Number | 6646b | | | |
| 3 | | | | | |
| 4 | Common Equity | | | | |
| 5 | Preferred Stock | | | | |
| 6 | Long Term Debt | | 43.10% | 4.47% | 1.93% |
| 7 | Other | | 56.90% | 10.31% | 5.87% |
| 8 | **TOTAL** | | 100.00% | | 7.79% |
| 9 | | | | | |
| 10 | Actual at Year End | | | | |
| 11 | | | | | |
| 12 | Common Equity | | | | |
| 13 | Preferred Stock | | | | |
| 14 | Long Term Debt | | | | |
| 15 | Other | | 100.00% | 2.81% | 2.81% |
| 16 | **TOTAL** | | 100.00% | | 2.81% |

## STATEMENT OF CASH FLOWS

Year: 2009

| | Description | Last Year | This Year | % Change |
|---|---|---|---|---|
| 1 | | | | |
| 2 | Increase/(decrease) in Cash & Cash Equivalents: | | | |
| 3 | | | | |
| 4 | **Cash Flows from Operating Activities:** | | | |
| 5 | Net Income | (390,476) | 935,228 | 339.51% |
| 6 | Depreciation | 2,446,025 | 2,060,717 | (15.75%) |
| 7 | Amortization | | | |
| 8 | Deferred Income Taxes - Net | | | |
| 9 | Investment Tax Credit Adjustments - Net | | | |
| 10 | Change in Operating Receivables - Net | 2,745,337 | (294,764) | (110.74%) |
| 11 | Change in Materials, Supplies & Inventories - Net | 15,704 | (877,132) | (5685.36%) |
| 12 | Change in Operating Payables & Accrued Liabilities - Net | (1,078,961) | 402,268 | 137.28% |
| 13 | Allowance for Funds Used During Construction (AFUDC) | | | |
| 14 | Change in Other Assets & Liabilities - Net | | | |
| 15 | Other Operating Activities (explained on attached page) | | | |
| 16 | **Net Cash Provided by/(Used in) Operating Activities** | 3,737,629 | 2,226,317 | (40.44%) |
| 17 | | | | |
| 18 | **Cash Inflows/Outflows From Investment Activities:** | | | |
| 19 | Construction/Acquisition of Property, Plant and Equipment | (2,995,919) | (307,476) | 874.36% |
| 20 | (net of AFUDC & Capital Lease Related Acquisitions) | | | |
| 21 | Acquisition of Other Noncurrent Assets | | | |
| 22 | Proceeds from Disposal of Noncurrent Assets | | | |
| 23 | Investments In and Advances to Affiliates | | | |
| 24 | Contributions and Advances from Affiliates | | | |
| 25 | Disposition of Investments in and Advances to Affiliates | | | |
| 26 | Other Investing Activities (explained on attached page) | | | |
| 27 | **Net Cash Provided by/(Used in) Investing Activities** | (2,995,919) | (307,476) | 89.74% |
| 28 | | | | |
| 29 | **Cash Flows from Financing Activities:** | | | |
| 30 | Proceeds from Issuance of: | | | |
| 31 | Long-Term Debt | | | |
| 32 | Preferred Stock | | | |
| 33 | Common Stock | | | |
| 34 | Other: | | | |
| 35 | Net Increase in Short-Term Debt | | | |
| 36 | Other: | | | |
| 37 | Payment for Retirement of: | | | |
| 38 | Long-Term Debt | | | |
| 39 | Preferred Stock | | | |
| 40 | Common Stock | | | |
| 41 | Other: | (942,890) | (998,604) | (5.91%) |
| 42 | Net Decrease in Short-Term Debt | | | |
| 43 | Dividends on Preferred Stock | | | |
| 44 | Dividends on Common Stock | | | |
| 45 | Other Financing Activities (explained on attached page) | | | |
| 46 | **Net Cash Provided by (Used in) Financing Activities** | (942,890) | (998,604) | (5.91%) |
| 47 | | | | |
| 48 | **Net Increase/(Decrease) in Cash and Cash Equivalents** | (201,180) | 920,237 | 557.42% |
| 49 | **Cash and Cash Equivalents at Beginning of Year** | 2,641,318 | 2,440,139 | (7.62%) |
| 50 | **Cash and Cash Equivalents at End of Year** | 2,440,138 | 3,360,376 | 37.71% |

Company Name: Havre Pipeline Company, LLC

SCHEDULE 24

# LONG TERM DEBT

Year: 2009

| | Description | Issue Date Mo./Yr. | Maturity Date Mo./Yr. | Principal Amount | Net Proceeds | Outstanding Per Balance Sheet | Yield to Maturity | Annual Net Cost Inc. Prem/Disc. | Total Cost % |
|---|---|---|---|---|---|---|---|---|---|
| 1 | NOT APPLICABLE | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
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| 28 | | | | | | | | | |
| 29 | | | | | | | | | |
| 30 | | | | | | | | | |
| 31 | | | | | | | | | |
| 32 | **TOTAL** | | | | | | | | |

Company Name: Havre Pipeline Company, LLC

SCHEDULE 25

# PREFERRED STOCK

Year: 2009

| | Series | Issue Date Mo./Yr. | Shares Issued | Par Value | Call Price | Net Proceeds | Cost of Money | Principal Outstanding | Annual Cost | Embed. Cost % |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | NOT APPLICABLE | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
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| 29 | | | | | | | | | | |
| 30 | | | | | | | | | | |
| 31 | | | | | | | | | | |
| 32 | **TOTAL** | | | | | | | | | |

**Company Name:** **Havre Pipeline Company, LLC**

**SCHEDULE 26**

# COMMON STOCK

Year: 2009

| | | Avg. Number of Shares Outstanding | Book Value Per Share | Earnings Per Share | Dividends Per Share | Retention Ratio | Market Price High | Market Price Low | Price/ Earnings Ratio |
|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | |
| 2 | | NOT APPLICABLE | | | | | | | |
| 3 | | | | | | | | | |
| 4 | January | | | | | | | | |
| 5 | | | | | | | | | |
| 6 | February | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | March | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | April | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | May | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | June | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | July | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | August | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | September | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | October | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | November | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | December | | | | | | | | |
| 27 | | | | | | | | | |
| 28 | | | | | | | | | |
| 29 | | | | | | | | | |
| 30 | | | | | | | | | |
| 31 | | | | | | | | | |
| 32 | TOTAL Year End | | | | | | | | |

# MONTANA EARNED RATE OF RETURN

Year: 2009

| | | Description | Last Year | This Year | % Change |
|---|---|---|---|---|---|
| | | Rate Base | | | |
| 1 | | | | | |
| 2 | 101 | Plant in Service | 35,080,707 | 36,910,448 | 5.22% |
| 3 | 108 | (Less) Accumulated Depreciation | (24,544,024) | (26,471,806) | (7.85%) |
| 4 | | **NET Plant in Service** | 10,536,683 | 10,438,642 | (0.93%) |
| 5 | | | | | |
| 6 | | Additions | | | |
| 7 | 154, 156 | Materials & Supplies | 1,782,630 | 2,659,762 | 49.20% |
| 8 | 165 | Prepayments | | | |
| 9 | | Other Additions | | | |
| 10 | | **TOTAL Additions** | 1,782,630 | 2,659,762 | 49.20% |
| 11 | | | | | |
| 12 | | Deductions | | | |
| 13 | 190 | Accumulated Deferred Income Taxes | | | |
| 14 | 252 | Customer Advances for Construction | | | |
| 15 | 255 | Accumulated Def. Investment Tax Credits | | | |
| 16 | | Other Deductions | | | |
| 17 | | **TOTAL Deductions** | | | |
| 18 | | **TOTAL Rate Base** | 12,319,313 | 13,098,404 | 6.32% |
| 19 | | | | | |
| 20 | | **Net Earnings** | (390,476) | 935,228 | 339.51% |
| 21 | | | | | |
| 22 | | **Rate of Return on Average Rate Base** | (3.17%) | 7.140% | |
| 23 | | | | | |
| 24 | | **Rate of Return on Average Equity** | | | |
| 25 | | | | | |
| 26 | Major Normalizing Adjustments & Commission | | | | |
| 27 | Ratemaking adjustments to Utility Operations | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | | **Adjusted Rate of Return on Average Rate Base** | | | |
| 48 | | | | | |
| 49 | | **Adjusted Rate of Return on Average Equity** | | | |

# MONTANA COMPOSITE STATISTICS

Year: 2009

| | | Description | Amount |
|---|---|---|---|
| 1 | | | |
| 2 | | Plant (Intrastate Only) (000 Omitted) | |
| 3 | | | |
| 4 | 101 | Plant in Service | 36,911 |
| 5 | 107 | Construction Work in Progress | 3,234 |
| 6 | 114 | Plant Acquisition Adjustments | |
| 7 | 105 | Plant Held for Future Use | |
| 8 | 154, 156 | Materials & Supplies | 2,660 |
| 9 | | (Less): | |
| 10 | 108, 111 | Depreciation & Amortization Reserves | |
| 11 | 252 | Contributions in Aid of Construction | |
| 12 | | | |
| 13 | | **NET BOOK COSTS** | 42,805 |
| 14 | | | |
| 15 | | Revenues & Expenses (000 Omitted) | |
| 16 | | | |
| 17 | 400 | Operating Revenues | 8,912 |
| 18 | | | |
| 19 | 403 - 407 | Depreciation & Amortization Expenses | 2,061 |
| 20 | | Federal & State Income Taxes | |
| 21 | | Other Taxes | 909 |
| 22 | | Other Operating Expenses | 5,010 |
| 23 | | TOTAL Operating Expenses | 7,980 |
| 24 | | | |
| 25 | | Net Operating Income | 932 |
| 26 | | | |
| 27 | 415 - 421.1 | Other Income | |
| 28 | 421.2 - 426.5 | Other Deductions | |
| 29 | | | |
| 30 | | **NET INCOME** | 932 |
| 31 | | | |
| 32 | | Customers (Intrastate Only) | |
| 33 | | | |
| 34 | | Year End Average: | |
| 35 | | Residential | 126 |
| 36 | | Commercial | 4 |
| 37 | | Industrial | |
| 38 | | Other | |
| 39 | | | |
| 40 | | **TOTAL NUMBER OF CUSTOMERS** | 130 |
| 41 | | | |
| 42 | | Other Statistics (Intrastate Only) | |
| 43 | | | |
| 44 | | Average Annual Residential Use (Mcf or Dkt)) | |
| 45 | | Average Annual Residential Cost per (Mcf or Dkt) ($) * | |
| 46 | | * Avg annual cost = [(cost per Mcf or Dkt x annual use) + ( mo. svc chrg x 12)]/annual use | |
| 47 | | Average Residential Monthly Bill | |
| 48 | | Gross Plant per Customer | |

Company Name: Havre Pipeline Company, LLC

SCHEDULE 29

## MONTANA CUSTOMER INFORMATION

Year: 2009

| | City/Town | Population (Include Rural) | Residential Customers | Commercial Customers | Industrial & Other Customers | Total Customers |
|---|---|---|---|---|---|---|
| 1 | Blaine, Chouteau and Hill Counties | 28,284 | 126 | | 4 | 130 |
| 2 | Farmstead Customers | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Blaine, Chouteau and Hill Counties | 28,284 | | | 6 | 6 |
| 6 | Gas Transmission Customers | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
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| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | **TOTAL Montana Customers** | 56,568 | 126 | | 10 | 136 |

**Company Name:** **Havre Pipeline Company, LLC**

**SCHEDULE 30**

## MONTANA EMPLOYEE COUNTS

Year: 2009

| | Department | Year Beginning | Year End | Average |
|---|---|---|---|---|
| 1 | Not Applicable | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
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| 47 | | | | |
| 48 | | | | |
| 49 | | | | |
| 50 | **TOTAL Montana Employees** | | | |

Company Name: Havre Pipeline Company, LLC

SCHEDULE 31

## MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Year: 2010

| | Project Description | Total Company | Total Montana |
|---|---|---|---|
| 1 | Install separator and direct volumes to BC3 #2 | 255,000 | 255,000 |
| 2 | BC3 #1 Upgrade to 3-stage | 85,000 | 85,000 |
| 3 | Update facility P&ID's | 20,000 | 20,000 |
| 4 | Install spinner oil filters | 15,000 | 15,000 |
| 5 | Torque wrench accessories | 5,000 | 5,000 |
| 6 | Replace HC 2 unit with smaller compressor | 360,000 | 360,000 |
| 7 | Replace rental Stirling compressor with HC2 unit | 155,000 | 155,000 |
| 8 | Facility alarm panel expansion | 35,000 | 35,000 |
| 9 | Carry-in from previously approved projects | 396,000 | 396,000 |
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| 47 | | | |
| 48 | | | |
| 49 | | | |
| 50 | **TOTAL** | 1,326,000 | 1,326,000 |

## TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2009

| | Total Company | | | |
|---|---|---|---|---|
| | | Peak Day of Month | Peak Day Volumes Mcf or Dkt | Total Monthly Volumes Mcf or Dkt |
| 1 | January | 18 | 43,494 | 1,291,994 |
| 2 | February | 7 | 43,993 | 1,290,119 |
| 3 | March | 4 | 42,354 | 1,190,897 |
| 4 | April | 29 | 41,029 | 1,240,777 |
| 5 | May | 13 | 41,191 | 1,201,221 |
| 6 | June | 11 | 41,176 | 1,256,010 |
| 7 | July | 1 | 40,998 | 1,207,550 |
| 8 | August | 25 | 40,345 | 1,209,472 |
| 9 | September | 22 | 40,368 | 1,222,989 |
| 10 | October | 6 | 39,043 | 1,173,369 |
| 11 | November | 13 | 41,043 | 1,152,564 |
| 12 | December | 29 | 38,138 | 1,135,292 |
| 13 | **TOTAL** | | | 14,572,254 |

| | Montana | | | |
|---|---|---|---|---|
| | | Peak Day of Month | Peak Day Volumes Mcf or Dkt | Total Monthly Volumes Mcf or Dkt |
| 14 | January | 18 | 43,494 | 1,291,994 |
| 15 | February | 7 | 43,993 | 1,290,119 |
| 16 | March | 4 | 42,354 | 1,190,897 |
| 17 | April | 29 | 41,029 | 1,240,777 |
| 18 | May | 13 | 41,191 | 1,201,221 |
| 19 | June | 11 | 41,176 | 1,256,010 |
| 20 | July | 1 | 40,998 | 1,207,550 |
| 21 | August | 25 | 40,345 | 1,209,472 |
| 22 | September | 22 | 40,368 | 1,222,989 |
| 23 | October | 6 | 39,043 | 1,173,369 |
| 24 | November | 13 | 41,043 | 1,152,564 |
| 25 | December | 29 | 38,138 | 1,135,292 |
| 26 | **TOTAL** | | | 14,572,254 |

## DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2009

| | Total Company | | | |
|---|---|---|---|---|
| | | Peak Day of Month | Peak Day Volumes Mcf or Dkt | Total Monthly Volumes Mcf or Dkt |
| 1 | January | Not Applicable | | |
| 2 | February | | | |
| 3 | March | | | |
| 4 | April | | | |
| 5 | May | | | |
| 6 | June | | | |
| 7 | July | | | |
| 8 | August | | | |
| 9 | September | | | |
| 10 | October | | | |
| 11 | November | | | |
| 12 | December | | | |
| 13 | **TOTAL** | | | |

| | Montana | | | |
|---|---|---|---|---|
| | | Peak Day of Month | Peak Day Volumes Mcf or Dkt | Total Monthly Volumes Mcf or Dkt |
| 14 | January | Not Applicable | | |
| 15 | February | | | |
| 16 | March | | | |
| 17 | April | | | |
| 18 | May | | | |
| 19 | June | | | |
| 20 | July | | | |
| 21 | August | | | |
| 22 | September | | | |
| 23 | October | | | |
| 24 | November | | | |
| 25 | December | | | |
| 26 | **TOTAL** | | | |

## STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2009

| | | Total Company | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Peak Day of Month | | Peak Day Volumes (Mcf or Dkt) | | Total Monthly Volumes (Mcf or Dkt) | | |
| | | Injection | Withdrawal | Injection | Withdrawal | Injection | Withdrawal | Losses |
| 1 | January | Not Applicable | | | | | | |
| 2 | February | | | | | | | |
| 3 | March | | | | | | | |
| 4 | April | | | | | | | |
| 5 | May | | | | | | | |
| 6 | June | | | | | | | |
| 7 | July | | | | | | | |
| 8 | August | | | | | | | |
| 9 | September | | | | | | | |
| 10 | October | | | | | | | |
| 11 | November | | | | | | | |
| 12 | December | | | | | | | |
| 13 | **TOTAL** | | | | | | | |

| | | Montana | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Peak Day of Month | | Peak Day Volumes (Mcf or Dkt) | | Total Monthly Volumes (Mcf or Dkt) | | |
| | | Injection | Withdrawal | Injection | Withdrawal | Injection | Withdrawal | Losses |
| 14 | January | Not Applicable | | | | | | |
| 15 | February | | | | | | | |
| 16 | March | | | | | | | |
| 17 | April | | | | | | | |
| 18 | May | | | | | | | |
| 19 | June | | | | | | | |
| 20 | July | | | | | | | |
| 21 | August | | | | | | | |
| 22 | September | | | | | | | |
| 23 | October | | | | | | | |
| 24 | November | | | | | | | |
| 25 | December | | | | | | | |
| 26 | **TOTAL** | | | | | | | |

**Company Name:** Havre Pipeline Company, LLC

**SCHEDULE 33**

## SOURCES OF GAS SUPPLY

Year: 2009

| | Name of Supplier | Last Year Volumes Mcf or Dkt | This Year Volumes Mcf or Dkt | Last Year Avg. Commodity Cost | This Year Avg. Commodity Cost |
|---|---|---|---|---|---|
| 1 | Devon Gas Services, L.P. | 36,904 | 31,020 | $6.1670 | $2.8609 |
| 2 | | | | | |
| 3 | | | | | |
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| 22 | | | | | |
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| 24 | | | | | |
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| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | **Total Gas Supply Volumes** | 36,904 | 31,020 | $6.1670 | $2.8609 |

Company Name: Havre Pipeline Company, LLC

SCHEDULE 34

## MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2009

| | Program Description | Current Year Expenditures | Last Year Expenditures | % Change | Planned Savings (Mcf or Dkt) | Achieved Savings (Mcf or Dkt) | Difference |
|---|---|---|---|---|---|---|---|
| 1 | Not Applicable | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
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| 12 | | | | | | | |
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| 15 | | | | | | | |
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| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | TOTAL | | | | | | |

Company Name: Havre Pipeline Company, LLC

SCHEDULE 35

## MONTANA CONSUMPTION AND REVENUES

Year: 2009

| | Sales of Gas | Operating Revenues | | MCF Sold | | Avg. No. of Customers | |
|---|---|---|---|---|---|---|---|
| | | Current Year | Previous Year | Current Year | Previous Year | Current Year | Previous Year |
| 1 | Residential | $151,966 | $175,645 | 27,969 | 34,348 | 126 | 126 |
| 2 | Commercial - Small | | | | | | |
| 3 | Commercial - Large | | | | | | |
| 4 | Industrial - Small | | | | | | |
| 5 | Industrial - Large | | | | | | |
| 6 | Interruptible Industrial | | | | | | |
| 7 | Other Sales to Public Authorities | $684 | $12,868 | 2,707 | 2,471 | 4 | 4 |
| 8 | Sales to Other Utilities | | | | | | |
| 9 | Interdepartmental | | | | | | |
| 10 | | | | | | | |
| 11 | **TOTAL** | $152,650 | $188,513 | 30,676 | 36819 | 130 | 130 |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | **Operating Revenues** | | **BCF Transported** | | **Avg. No. of Customers** | |
| 16 | | | | | | | |
| 17 | | Current Year | Previous Year | Current Year | Previous Year | Current Year | Previous Year |
| 18 | **Transportation of Gas** | | | | | | |
| 19 | | | | | | | |
| 20 | Utilities | $3,254,773 | $3,455,141 | 14 | 18 | 6 | 6 |
| 21 | Industiral | | | | | | |
| 22 | Other | | | | | | |
| 23 | | | | | | | |
| 24 | **TOTAL** | $3,254,773 | $3,455,141 | 14 | 18 | 6 | 6 |

Company Name:

Schedule 36a

## Natural Gas Universal System Benefits Programs

| | Program Description | Actual Current Year Expenditures | Contracted or Committed Current Year Expenditures | Total Current Year Expenditures | Expected savings (MW and MWh) | Most recent program evaluation |
|---|---|---|---|---|---|---|
| 1 | Local Conservation | | | | | |
| 2 | **NOT APPLICABLE** | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | Market Transformation | | | | | |
| 9 | **NOT APPLICABLE** | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Research & Development | | | | | |
| 16 | **NOT APPLICABLE** | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | Low Income | | | | | |
| 23 | **NOT APPLICABLE** | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | Other | | | | | |
| 30 | **NOT APPLICABLE** | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | Total | | | | | |
| 43 | Number of customers that received low income rate discounts | | | | | |
| 44 | Average monthly bill discount amount ($/mo) | | | | | |
| 45 | Average LIEAP-eligible household income | | | | | |
| 46 | Number of customers that received weatherization assistance | | | | | |
| 47 | Expected average annual bill savings from weatherization | | | | | |
| 48 | Number of residential audits performed | | | | | |

Company Name: Schedule 36b

## Montana Conservation & Demand Side Management Programs

| | Program Description | Actual Current Year Expenditures | Contracted or Committed Current Year Expenditures | Total Current Year Expenditures | Expected savings (MW and MWh) | Most recent program evaluation |
|---|---|---|---|---|---|---|
| 1 | Local Conservation | | | | | |
| 2 | **NOT APPLICABLE** | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | Demand Response | | | | | |
| 9 | **NOT APPLICABLE** | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Market Transformation | | | | | |
| 16 | **NOT APPLICABLE** | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | Research & Development | | | | | |
| 23 | **NOT APPLICABLE** | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | Low Income | | | | | |
| 30 | **NOT APPLICABLE** | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | Other | | | | | |
| 36 | **NOT APPLICABLE** | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | Total | | | | | |