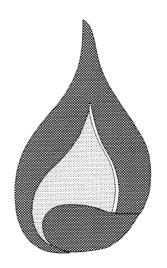
Year Ended June 30, 2001

ANNUAL REPORT

Great Falls Gas Company

GAS UTILITY



700 J.W. - 7 MI D 51

TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Gas Annual Report

Table of Contents

Description	Schedule	Page
Instructions		i - v
Identification	1	1
Board of Directors	2	1
Officers	3	2
Corporate Structure	4	3
Corporate Allocations	5	4
Affiliate Transactions - To the Utility	6	5
Affiliate Transactions - By the Utility	7	6
Montana Utility Income Statement	8	7
Montana Revenues	9	7
Montana Operation and Maintenance Expenses	10	8
Montana Taxes Other Than Income	11	13
Payments for Services	12	14
Political Action Committees/Political Contrib.	13	15
Pension Costs	14	16
Other Post Employment Benefits	15	17
Top Ten Montana Compensated Employees	16	19
Top Five Corporate Compensated Employees	17	20
Balance Sheet	18	21

continued on next page

	Description	Schedule	Page
	Montana Plant in Service	19	24
	Montana Depreciation Summary	20	27
	Montana Materials and Supplies	21	27
	Montana Regulatory Capital Structure	22	27
	Statement of Cash Flows	23	28
	Long Term Debt	24	29
,	Preferred Stock	25	30
	Common Stock	26	31
	Montana Earned Rate of Return	27	32
	Montana Composite Statistics	28	33
	Montana Customer Information	29	34
Managari)	Montana Employee Counts	30	35
	Montana Construction Budget	31	36
	Transmission, Distribution and Storage Systems	32	37
	Sources of Gas Supply	33	40
	MT Conservation and Demand Side Mgmt. Programs	34	41
	Montana Consumption and Revenues	35	42

Gas Annual Report

Instructions

General

- 1. A Microsoft EXCEL 97 workbook of the annual report is being provided on computer disk for your convenience. The workbook contains the schedules of the annual report. Each schedule is on the worksheet named that schedule. For example, Schedule 1 is on the sheet titled "Schedule 1". By entering your company name in the cell named "Company" of the first worksheet, the spreadsheet will put your company name on all the worksheets in the workbook. The same is true for inputting the year of the report in the cell named "YEAR". You can "GOTO" the proper cell by using the F5 key and selecting the name of the cell.
- 2. The workbook contains input sections that are unprotected, and non-input sections that are protected. Cell protection can be disabled or enabled through "TOOLS PROTECTION UNPROTECT SHEET" on your toolbar. Formulas and checks are built into most of the templates.
- 3. Use of the disk is optional. The disk and the report cover shall be returned when the report is filed. There are macros built into the workbook to assist you with the report. An explanation of the macros is on the "Control" worksheet at the front of the workbook. The explanations start at cell A1.
- 4. All forms must be filled out in permanent ink and be legible. Note: Even if the computer disk is used, a printed version of the report shall be filed. The orientation and margins are set up on each individual worksheet and should print on one page. If you elect not to use the disk, please format your reports to fit on one 8.5" by 11" page with the left binding edge (top if landscaped) set at .85", the right edge (bottom if landscaped) set at .4", and the remaining two margins at .5". You may select specific schedules to print See the worksheet "CONTROL".
- 5. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- 6. Where space is a consideration, information on financial schedules may be rounded to thousands of dollars. Companies submitting schedules rounded to thousands shall so indicate at the top of the schedule.
- 7. Where more space is needed or more than one schedule is needed additional schedules may be attached and shall be included directly behind the original schedule to which it pertains and be labeled accordingly (for example, Schedule 1A).
- 8. The information required with respect to any statement shall be furnished as a minimum requirement to which shall be added such further information as is necessary to make the required schedules not misleading.

- 9. All companies owned by another company shall attach a corporate structure chart of the holding company.
- 10. Schedules that have no activity during the year or are not applicable to the respondent shall be marked as not applicable and submitted with the report.
- 11. The following schedules shall be filled out with information on a total company basis:

Schedules 1 through 5 Schedules 6 and 7 Schedule 14 Schedule 17 and 18 Schedules 23 through 26 Schedule 33

All other schedules shall be filled out with either Montana specific data, or both total company and Montana specific data, as indicated in the schedule titles and headings.

Financial schedules shall include all amounts originating in Montana or allocated to Montana from other jurisdictions.

- 12. For schedules where information may be provided using Mcf or Dkt, circle Mcf or Dkt to indicate which measurement is being reported. (For example, schedules 28, 32, 33 and 34).
- 13. FERC Form-2 sheets may not be substituted in lieu of completing annual report schedules.
- 14. Common sense must be used when filling out all schedules.

Specific Instructions

Schedules 6 and 7

- 1. All transactions with affiliated companies shall be reported. The definition of affiliated companies as set out in 18 C.F.R. Part 201 shall be used.
- 2. Column (c). Respondents shall indicate in column (c) the method used to determine the price. Respondents shall indicate if a contract is in place between the Affiliate and the Utility. If a contract is in place, respondents shall indicate the year the contract was initiated, the term of the contract and the method used to determine the contract price.
- 3. Column (c). If the method used to determine the price is different than the previous year, respondents shall provide an explanation, including the reason for the change.

Schedules 8, 18, and 23

1. Include all notes to the financial statements required by the FERC or included in the financial statements issued as audited financial statements. These notes shall be included in the report directly behind the schedules and shall be labeled appropriately (Schedule 8A, etc.).

Schedule 12

1. Respondents shall disclose all payments made during the year for services where the aggregate payment to the recipient was \$5,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$1,000,000 shall report aggregate payments of \$25,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$10,000,000 shall report aggregate payments of \$75,000 or more. Payments must include fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payment for services or as a donation.

Schedule 14

- 1. Companies with more than one plan (for example, both a retirement plan and a deferred savings plan) shall complete a schedule for each plan.
- 2. Companies with defined benefit plans must complete the entire form using FASB 87 and 132 guidelines.
- 3. Interest rate percentages shall be listed to two decimal places.

Schedule 15

- 1. All changes in the employee benefit plans shall be explained in a narrative on lines 15 and 16. All cost containment measures implemented in the reporting year shall be explained and quantified in a narrative on lines 15 and 16. All assumptions used in quantifying cost containment results shall be disclosed.
- 2. Schedule 15 shall be filled out using FASB 106 and 132 guidelines.

Schedule 16

- Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.
- 2. The above compensation items shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.

Schedule 17

- Respondents shall provide all executive compensation information in conformance with that required by the Securities and Exchange Commission (SEC) (Regulation S-K Item 402, Executive Compensation).
- 2. Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.
- 3. All items included in the "other" compensation column shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.
- 4. In addition, respondents shall attach a copy of the executive compensation information provided to the SEC.

Schedule 24

1. Interest expense and debt issuance expense shall be included in the annual net cost column.

Schedule 26

- 1. Earnings per share and dividends per share shall be reported on a quarterly basis and entries shall be made only to the months that end the respective quarters (for example, March, June, September, and December.)
- 2. The retention and price/earnings ratios shall be calculated on a year end basis. Enter the actual year end market price in the "TOTAL Year End" row. If the computer disk is used, enter the year end market price in the "High" column.

Schedule 27

- 1. All entries to lines 9 or 16 must be detailed separately on an attached sheet.
- 2. Only companies who have specifically been authorized in a Commission Order to include cash working capital in ratebase may include cash working capital in lines 9 or 16. Cash working capital must be calculated using the methodology approved in the Commission Order. The Commission Order specifying cash working capital shall be noted on the attached sheet.
- 2. Indicate, for each adjustment on lines 28 through 46, if the amount is updated or is from the last rate case. All adjustments shall be calculated using Commission methodology.

Schedule 28

1. Information from this schedule is consolidated with information from other Utilities and reported to the National Association of Regulatory Utility Commissioners (NARUC). Your assistance in completing this schedule, even though information may be located in other areas of the annual report, expedites reporting to the NARUC and is appreciated.

Schedule 31

- 1. This schedule shall be completed for the year following the reporting year.
- 2. Respondents shall itemize projects of \$50,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$1,000,000 shall itemize projects of \$100,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$10,000,000 shall itemize projects of \$1,000,000 or more. All projects that are not itemized shall be reported in aggregate and labeled as Other.

Schedule 34

- In addition to a description, the year the program was initiated and the projected life of the program shall be included in the program description column.
- 2. On an attached sheet, define program "participant" and program conservation "unit" for each program. Also, provide the number of program participants and the number of units acquired or processed during this reporting year.

Company Name:

1.

ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 1

Year: 2001

IDENTIFICATION

Energy West - Montana

2. Name Under Which Respondent Does Business:

ENERGY WEST, Inc.

3. Date Utility Service First Offered in Montana

Manufactured Gas: 12/08/09 NG: 05/02/28

4. Address to send Correspondence Concerning Report:

P.O. Box 2229

Great Falls, MT 59403-2229

5. Person Responsible for This Report:

Legal Name of Respondent:

JoAnn Hogan

5a. Telephone Number:

(406)791-7500

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:

1a. Name and address of the controlling organization or person:

1b. Means by which control was held:

1c. Percent Ownership:

			SCHEDULE 2
		Board of Directors	
Line		Name of Director	Remuneration
No.		and Address (City, State)	Remuneration
1,0.		(a)	(b)
ı	Larry Geske	Great Falls, MT	
2	Thomas N. McGowan, Jr.	Hamilton, MT	\$13,600
3	G. Montgomery Mitchell	Houston, TX	\$9,550
	David Flitner	Greybull, WY	\$14,125
5	Dean South	Helena, MT	\$11,625
6	Richard Schulte	Brecksville, OH	,,
7	Andrew Davidson	Great Falls, MT	
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

Officers

O		Officers	Year: 2001
Line	Title	Department	
No.	of Officer	Supervised	Name
110,	(a)	(b)	(c)
1	President & CEO		Larry D. Geske
2			
3	Executive V/P, COO & CFO	Operating Operations & Accounting	Edward J. Bernica
4			
5	VP, Treasurer & Ass't Secretary	Accounting & Information Services	William J. Quast
6			
7	Vice President	Marketing	Sheila M. Rice
8			
9	General Counsel. V/P Human		
	Resources & Secretary	Human Resources	John C. Allen
11	4		
12	Assist. V/P	Gas Supply	Lynn F. Hardin
13	MODAZ Danson O		
14	V/P AZ, Propane Operations	Payson, AZ Division	Doug Mann
15	VD & Manager of National Con-	C . F. H. C . L. WILLEY	
16 17	VP & Manager of Natural Gas	Great Falls, Cody WY Division	Tim A. Good
18	Assist. V/P & Manager	Engage West D	
19	Assist. V/F & Manager	Energy West Resources	Steve Powers
20			
21			
22			
23			
24			
25			
26			
27			OCCUMENTS.
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			Parameter
47			
48			
49			
50			

CORPORATE STRUCTURE

CORPORATE STRUCTURE Year: 2001					
Subsidiary/Company Name	Line of Business	Earnings	Percent of Total		
1 Energy West - Montana	Natural Gas Utility	427,396	15.46%		
2 Energy West - Wyoming	Natural Gas Utility	246,778	8.92%		
3 Energy West - Arizona	Propane Vapor Utility	191,831	6.94%		
4 Energy West - W. Yellowstone	Natural Gas Utility	(78,672)			
5 Energy West - Cascade	Natural Gas Utility	16,429	0.59%		
6 Energy West Propane - WY	Bulk Propane Sales	11,534	0.42%		
7 Rocky Mountain Fuels	Bulk Propane Sales	46,672	1.69%		
8 Energy West Propane - AZ	Bulk Propane Sales	101,234	3.66%		
9 Energy West Propane - MT	Bulk Propane Sales	(10,149)	-0.37%		
10 Energy West Resources	Gas Marketing	1,846,938	66.79%		
11 Energy West Development	Real Estate Developmen	(34,854)	-1.26%		
12			1		
13			1177		
14			Section 1		
15	### XXXX				
16 17	Stockson		The Country of the Co		
18					
19			POPPER		
20	NOT THE REAL PROPERTY OF THE P		W/J-systimed		
21		and the second s	Control		
22	POR ANY COST		WITT TWO CONT		
23	OCCUMENT	SCORES	Chastine		
24	Name of the Control o	**************************************			
25	NATIONAL PARTICULAR PROPERTY AND A PARTICULAR PARTICULA		T.C. CONTROL C		
26	ion and an analysis of the second		ALC:HOMO		
27		NAME OF THE PARTY	W0.000		
28	TO SERVICE SER				
29	DOSE DOSE	95.000	CONTRACT		
30	TELENCORE.				
31	ACTIVITIES OF THE STATE OF THE				
32	RECONOMINATION OF THE PROPERTY				
33	Carrier Con				
34		REACH COMMON TO THE COMMON TO			
35		Manager Control	ZAMMONOCO		
36			одительно		
37					
38		TO THE STATE OF TH	new and a second		
39		CONTRACT OF THE CONTRACT OF TH	COMPANY		
40					
41					
42			100.00%		
43		200			
44		от при	200		
45		800000000			
46		and the second s			
47					
48		e de la companya de l			
49			3		
50 TOTAL		2,765,137			

T FALLS
GREAT
MONTANA -
WEST
ENERGY
Name:
Company

Year: 2001	1,245,726	1,245,726
L % LW	45.94%	45.94%
S to MT Utility	1,058,826	1,058,826
ORATE ALLOCATIONS Allocation Method	921 DIRECT PAYROLL & 4 FACTOR	
CORPOR		
Items Allocated	ENERGY	34 TOTAL
	- 0 c 4 c 0 c 2 c 2 c 2 c 2 c 2 c 2 c 2 c 2 c 2	34 T

Company Name: ENERGY WEST MONTANA - GREAT FALLS

- GREAT FALLS
\Box
⋖
<u> </u>
5
Ą,
Ξ
壳
~
ż
\geq
₹
NTANA
Ż
9
Σ
ģ
Ħ
5
ENERGY WEST MONTANA -
Ö
×
$\mathbf{\Xi}$
Z
-
: :
Ě
হ
~
5
2
I
5
\Box

Year: 2001	(f) Revenues to MT Utility		
LITY	(e) % Total Affil. Exp.		MANAGEMENT OF THE PROPERTY OF
DED BY UTI	(d) Charges to Affiliate		
PRODUCTS & SERVICES PROVIDED BY UTILITY	(c) Method to Determine Price		TO TECHNOLOGIC MENTIL CONTROL STATEMENT OF THE PARTICULAR STATEMENT OF THE
	(b) Products & Services		
AFFILIATE TRANSACTIONS -	(a) Affiliate Name	ENON	OTAL
	Line No.	10 NONE 22 23 25 25 26 25 26 25 26 26 26 26 26 26 26 26 26 26 26 26 26	32 TOTAL

MONTANA UTILITY INCOME STATEMENT

	MONTANA UTILITY INCOME STATEMENT Year: 2001					
		Account Number & Title	This Year	% Change		
1	400 0	Operating Revenues	16,638,842	27,863,084	67.46%	
2						
3		Operating Expenses				
4	401	Operation Expenses	14,065,837	25,196,363	79.13%	
5	402	Maintenance Expense	166,647	184,242	10.56%	
6	403	Depreciation Expense	758,842	810,152	6.76%	
7	404-405	Amort. & Depl. of Gas Plant		·		
8	406	Amort. of Gas Plant Acquisition Adjustments				
9	407.1	Amort. of Property Losses, Unrecovered Plant				
10		& Regulatory Study Costs			DOMESHA	
11	407.2	Amort, of Conversion Expense				
12	408.1	Taxes Other Than Income Taxes	247,803	318,523	28.54%	
13	409.1	Income Taxes - Federal	(141,500)	(17,010)		
14		- Other	(18,945)	(3,665)		
15	410.1	Provision for Deferred Income Taxes	409,649	260,996	-36.29%	
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.	,	,	00,20,0	
17	411.4	Investment Tax Credit Adjustments	(21,062)	(21,062)		
18	411.6	(Less) Gains from Disposition of Utility Plant	` , - = /	(= : ,3 02)		
19	411.7	Losses from Disposition of Utility Plant				
20	7	OTAL Utility Operating Expenses	15,467,271	26,728,539	72.81%	
21	N	IET UTILITY OPERATING INCOME	1,171,571	1,134,545	-3.16%	

MONTANA REVENUES

Sales of Gas	000000000000000000000000000000000000000					
1		***************************************	Account Number & Title	Last Year	This Year	% Change
3	1 '1					
Commercial & Industrial - Large 3,417,516 6,446,326 88.63%	1 1			9,700,868	16,704,712	72.20%
5 482 Other Sales to Public Authorities 6 484 Intracompany Transfers 7 485 Intracompany Transfers 8 TOTAL Sales to Ultimate Consumers 14,548,061 25,637,612 76,23% 9 483 Sales for Resale 10 TOTAL Sales of Gas 14,548,061 25,637,612 76,23% 11 Other Operating Revenues 12 487 Forfeited Discounts & Late Payment Revenues 13 488 Miscellaneous Service Revenues 2,090,780 2,045,472 -2.17% 15 490 Sales of Products Extracted from Natural Gas 2,090,780 2,045,472 -2.17% 16 491 Revenues from Nat. Gas Processed by Others 17 492 Incidental Gasoline & Oil Sales 18 493 Rent From Gas Property 494 Interdepartmental Rents 20 495 Other Gas Revenues 2,090,780 2,045,472 -2.17% 22 Total Gas Operating Revenues 16,638,841 27,683,084 66,38% 24 496 (Less) Provis	3	481		1,429,677	2,486,574	73.93%
5	4			3,417,516	6,446,326	88.63%
7	5	482	Other Sales to Public Authorities			
S	6					
9	7					
9			TOTAL Sales to Ultimate Consumers	14,548,061	25,637,612	76.23%
11	1 1					
11				14,548,061	25,637,612	76.23%
13	8 8					
14 489 Revenues from Transp. of Gas for Others 2,090,780 2,045,472 -2.17% 15 490 Sales of Products Extracted from Natural Gas 491 Revenues from Nat. Gas Processed by Others 491 Incidental Gasoline & Oil Sales 492 Incidental Gasoline & Oil Sales 493 Rent From Gas Property 494 Interdepartmental Rents 495 Other Gas Revenues 20 495 Other Gas Revenues 2,090,780 2,045,472 -2.17% 22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 16,638,841 27,683,084 66.38% 26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	6 8					
15	13		Miscellaneous Service Revenues			
15 490 Sales of Products Extracted from Natural Gas 16 491 Revenues from Nat. Gas Processed by Others 17 492 Incidental Gasoline & Oil Sales 18 493 Rent From Gas Property 19 494 Interdepartmental Rents 20 495 Other Gas Revenues 21 TOTAL Other Operating Revenues 2,090,780 2,045,472 -2.17% 22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 16,638,841 27,683,084 66.38% 26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%				2,090,780	2,045,472	-2.17%
17 492 Incidental Gasoline & Oil Sales 18 493 Rent From Gas Property 19 494 Interdepartmental Rents 20 495 Other Gas Revenues 21 TOTAL Other Operating Revenues 2,090,780 2,045,472 -2.17% 22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 25 26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	, ,					
18 493 Rent From Gas Property 19 494 Interdepartmental Rents 20 495 Other Gas Revenues 21 TOTAL Other Operating Revenues 2,090,780 2,045,472 -2.17% 22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 16,638,841 27,683,084 66.38% 26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	16					
19 494 Interdepartmental Rents 20 495 Other Gas Revenues 21 TOTAL Other Operating Revenues 2,090,780 2,045,472 -2.17% 22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 7,683,084 66.38% 25 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	:	492	Incidental Gasoline & Oil Sales			
20 495 Other Gas Revenues 2,090,780 2,045,472 -2.17% 21 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 25 26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	18	493	Rent From Gas Property			
21 TOTAL Other Operating Revenues 2,090,780 2,045,472 -2.17% 22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 25 70TAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	19	494	Interdepartmental Rents			
22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 25 26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%		495	Other Gas Revenues			
22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 25 26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%			OTAL Other Operating Revenues	2,090,780	2,045,472	-2.17%
23			Total Gas Operating Revenues			
25 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	9 9				, , , , , , , , , , , , , , , , , , , ,	
26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	24	496 (Less) Provision for Rate Refunds			
1 10,000,011 27,000,004 00,3070						
27	26		OTAL Oper. Revs. Net of Pro. for Refunds	16,638,841	27,683,084	66.38%
	27				, , , , , , , , , , , , , , , , , , , ,	33.307,0

SCHEDULE 10

Page 1 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2001 Account Number & Title This Year % Change **Production Expenses** 2 Production & Gathering - Operation 3 750 Operation Supervision & Engineering 4 751 Production Maps & Records 5 752 Gas Wells Expenses 6 753 Field Lines Expenses 7 754 Field Compressor Station Expenses 8 755 Field Compressor Station Fuel & Power 9 756 Field Measuring & Regulating Station Expense 10 757 Purification Expenses 11 758 Gas Well Royalties 12 759 Other Expenses 760 13 Rents 14 Total Operation - Natural Gas Production 15 Production & Gathering - Maintenance 16 761 Maintenance Supervision & Engineering 17 762 Maintenance of Structures & Improvements 18 763 Maintenance of Producing Gas Wells 19 764 Maintenance of Field Lines 20 765 Maintenance of Field Compressor Sta. Equip. 21 766 Maintenance of Field Meas. & Reg. Sta. Equip. 22 767 Maintenance of Purification Equipment 23 768 Maintenance of Drilling & Cleaning Equip. 24 769 Maintenance of Other Equipment 25 Total Maintenance- Natural Gas Prod. 26 TOTAL Natural Gas Production & Gathering 27 Products Extraction - Operation 28 770 Operation Supervision & Engineering 29 771 Operation Labor 30 772 Gas Shrinkage 31 773 Fuel 32 774 Power 33 775 Materials 34 776 Operation Supplies & Expenses 35 777 Gas Processed by Others 36 778 Royalties on Products Extracted 37 779 Marketing Expenses 38 780 Products Purchased for Resale 39 781 Variation in Products Inventory 40 782 (Less) Extracted Products Used by Utility - Cr. 41 783 Rents 42 **Total Operation - Products Extraction** 43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance of Other Equipment 52 **Total Maintenance - Products Extraction** 53 **TOTAL Products Extraction**

Page 2 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES

	MON	TANA OPERATION & MAINTENANCE	EXPENSES	Y	ear: 2001
		Account Number & Title	Last Year	This Year	% Change
1	ļ	Production Expenses - continued			Š
2					
	Exploration	on & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases		į	
7	798	Other Exploration			
8	•	TOTAL Exploration & Development			2000
9					
		s Supply Expenses - Operation			
11	800	Natural Gas Wellhead Purchases			1,000,000
12		Nat. Gas Wellhead Purch., Intracomp. Trans.			
13		Natural Gas Field Line Purchases	7,454,688	19,428,001	160.61%
14	802	Natural Gas Gasoline Plant Outlet Purchases			
15		Natural Gas Transmission Line Purchases			
16	1	Natural Gas City Gate Purchases	4,466,751	4,906,867	9.85%
17		Other Gas Purchases		·	
18		Purchased Gas Cost Adjustments	(911,000)	(1,342,117)	-47.32%
19	•	Incremental Gas Cost Adjustments		, i	
20		Exchange Gas			
21	ì	Well Expenses - Purchased Gas			
22		Operation of Purch. Gas Measuring Stations			
23		Maintenance of Purch. Gas Measuring Stations			***************************************
24	t	Purchased Gas Calculations Expenses			
25	i	Other Purchased Gas Expenses			Otto
26		Gas Withdrawn from Storage -Dr.	816,854	(1,482,962)	-281.55%
27	808.2 ((Less) Gas Delivered to Storage -Cr.	(1,023,024)	,	100.00%
28	1	(Less) Deliveries of Nat. Gas for Processing-Cr.			
29		Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	1	(Less) Gas Used for Products Extraction-Cr.	1		TAXON CO.
31	812 ((Less) Gas Used for Other Utility Operations-Cr.	(3,820)	(23,253)	-508.72%
32	813	Other Gas Supply Expenses	, , , ,	, , , , , , , , ,	
33	-	TOTAL Other Gas Supply Expenses	10,800,449	21,486,536	98.94%
34				*	
35	-	TOTAL PRODUCTION EXPENSES	10,800,449	21,486,536	98.94%

SCHEDULE 10 Page 3 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2001 Account Number & Title Last Year This Year % Change Storage, Terminaling & Processing Expenses 2 3 Underground Storage Expenses - Operation 4 814 Operation Supervision & Engineering 5 815 Maps & Records 6 816 Wells Expenses 7 817 Lines Expenses 8 818 Compressor Station Expenses 9 819 Compressor Station Fuel & Power 10 820 Measuring & Reg. Station Expenses 11 821 Purification Expenses 12 822 **Exploration & Development** 13 823 Gas Losses 824 14 Other Expenses 15 825 Storage Well Royalties 16 826 Rents 17 Total Operation - Underground Strg. Exp. 18 19 Underground Storage Expenses - Maintenance 20 830 Maintenance Supervision & Engineering 21 831 Maintenance of Structures & Improvements 22 832 Maintenance of Reservoirs & Wells 23 833 Maintenance of Lines 24 834 Maintenance of Compressor Station Equip. 25 Maintenance of Meas. & Reg. Sta. Equip. 835 Maintenance of Purification Equipment 26 836 27 837 Maintenance of Other Equipment 28 Total Maintenance - Underground Storage 29 **TOTAL Underground Storage Expenses** 30 31 Other Storage Expenses - Operation Operation Supervision & Engineering 32 33 841 Operation Labor and Expenses 34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses 38 **Total Operation - Other Storage Expenses** 39 40 Other Storage Expenses - Maintenance Maintenance Supervision & Engineering 41 843.1 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 843.4 44 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment 47 843.8 Maintenance of Measuring & Reg. Equipment 48 843.9 Maintenance of Other Equipment 49 Total Maintenance - Other Storage Exp. 50 **TOTAL - Other Storage Expenses** 51 52 TOTAL - STORAGE, TERMINALING & PROC.

SCHEDULE 10

Page 4 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES

	MON'	TANA OPERATION & MAINTENANCE	E EXPENSES	Y	ear: 2001
		Account Number & Title	Last Year	This Year	% Change
1		Transmission Expenses			
	Operation				BCCX-422
3	850	Operation Supervision & Engineering			OND
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			A CONTRACTOR OF THE CONTRACTOR
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			and the second
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			200
13	860	Rents			
14		otal Operation - Transmission			
	Maintenar				
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23	}	otal Maintenance - Transmission			
24		OTAL Transmission Expenses			
25		Distribution Expenses			
26	Operation	•			
27	870	Operation Supervision & Engineering			
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			İ
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses	67,502	75,974	12.55%
32	875	Measuring & Reg. Station ExpGeneral	21,019	25,109	19.46%
33	876	Measuring & Reg. Station ExpIndustrial	21,010	20,100	13,40 /0
34	877	Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35	878	Meter & House Regulator Expenses	111,854	111,692	0 140/
36	879	Customer Installations Expenses	294,558	308,334	-0.14% 4.68%
37	880	Other Expenses	167,475	182,960	4.68%
38	881	Rents	107,473	102,900	9.25%
39		otal Operation - Distribution	662,408	704,069	6 2001
	Maintenar		002,400	704,009	6.29%
41	885	Maintenance Supervision & Engineering			
42	886	Maintenance of Structures & Improvements		COCCURATION	MONTHUM
43	887	Maintenance of Mains	33,092	33,902	0 450/
44	888	Maint. of Compressor Station Equipment	33,032	33,902	2.45%
45	889	Maint. of Meas. & Reg. Station ExpGeneral		***************************************	
46	890	Maint. of Meas. & Reg. Sta. ExpIndustrial	MONTH OF THE PROPERTY OF THE P		and
47	891	Maint. of Meas. & Reg. Sta. EquipCity Gate		COMPANY	Commence
48	892	Maintenance of Services	10,592	7,000	05 000
49	893	Maintenance of Meters & House Regulators	1	7,903	-25.39%
50	894	Maintenance of Other Equipment	31,081	33,970	9.30%
51		otal Maintenance - Distribution	74.705	75 775	4.050
52		OTAL Distribution Expenses	74,765	75,775	1.35%
لكك		OTUP DISHIDAROH EVACUSES	737,173	779,844	5.79%

Page 11

SCHEDULE 10 Page 5 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2001

	Account Number & Title						
41		Account Number & Title	Last Year	This Year	% Change		
2	_	Sustamor Assounts Eva	THE STATE OF THE S				
1 1		Customer Accounts Expenses					
	Operation	Over an distant					
4	901	Supervision	6,121	3,267	-46.63%		
5	902	Meter Reading Expenses	120,622	100,650	-16.56%		
6	903	Customer Records & Collection Expenses	377,578	387,486	2.62%		
7	904	Uncollectible Accounts Expenses	131,221	(31,659)	-124.13%		
8	905	Miscellaneous Customer Accounts Expenses	1,567	4,590	192.92%		
9							
10	T	OTAL Customer Accounts Expenses	637,109	464,334	-27.12%		
11							
12		Customer Service & Informational Expenses					
2 1	Operation						
14	907	Supervision	1,942	2,770	42.64%		
15	908	Customer Assistance Expenses	36,635	41,478	13.22%		
16	909	Informational & Instructional Advertising Exp.	20,676	22,965	11.07%		
17	910	Miscellaneous Customer Service & Info, Exp.	55,155	61,130	10.83%		
18				, ,			
19	T	OTAL Customer Service & Info. Expenses	114,408	128,343	12.18%		
20							
21		Sales Expenses	17 C C C C C C C C C C C C C C C C C C C				
	Operation						
23	911	Supervision	102,230	64,873	-36.54%		
24	912	Demonstrating & Selling Expenses		·			
25	913	Advertising Expenses					
26	916	Miscellaneous Sales Expenses					
27		*					
28	T	OTAL Sales Expenses	102,230	64,873	-36.54%		
29					00.0170		
30	Δ	Administrative & General Expenses					
31	Operation	·					
32	920	Administrative & General Salaries	440,100	315,879	-28.23%		
33	921	Office Supplies & Expenses	207,887	325,149	56.41%		
34	922 (1	Less) Administrative Expenses Transferred - Cr.	(130,024)	(121,116)			
35	923 `	Outside Services Employed	52,677	93,390	77.29%		
36	924	Property Insurance	151,061	166,559	10.26%		
37	925	Injuries & Damages	16,127	4,255	-73.62%		
38	926	Employee Pensions & Benefits	120,950	418,022			
39	927	Franchise Requirements	120,000	710,022	245.62%		
40	928	Regulatory Commission Expenses	5,666	2,479	EC 050/		
41		Less) Duplicate Charges - Cr.	5,000	2,419	-56.25%		
42	930.1	General Advertising Expenses					
43	930.2	Miscellaneous General Expenses	59,225	04765	40.4004		
44	931	Rents	59,∠∠5	84,765	43.12%		
45		Overheaeds	637.040	1.050.000			
46	т	OTAL Operation - Admin. & General	637,042	1,058,826	F0 1000		
			1,560,711	2,348,208	50.46%		
48	935	Maintenance of General Plant	04.000	400 45=	4		
49		Maintenance of General Plant	91,882	108,467	18.05%		
50	1	OTAL Administrative & Comment Commen	4 050 505	0 4== ===			
		OTAL Administrative & General Expenses	1,652,593	2,456,675	48.66%		
01	TOTAL OF	PERATION & MAINTENANCE EXP.	14,043,962	25,380,605	80.72%		

MONTANA TAXES OTHER THAN INCOME

F	MONTANA TAXES OTHER T	HAN INCOME		Year: 2001
	Description of Tax	Last Year	This Year	% Change
	Payroll Taxes	120,031	138,011	14.98%
	Superfund			
3	Secretary of State	CO-Co-Co-Co-Co-Co-Co-Co-Co-Co-Co-Co-Co-Co-		
	Montana Consumer Counsel	14,617	21,013	43.76%
	Montana PSC	41,155	72,500	76.16%
	Franchise Taxes			
	Property Taxes	72,000	87,000	20.83%
9	Tribal Taxes			
10				
11				
12				
13				
14				200
15				
16				Ministration
17		POTENTIAL		
18				SALTER SA
19				DOS MARIE DA MARIE DOS MARIE DOS MARIE DOS MARIE DOS MARIE DOS MARIE DOS MAR
20		NAME OF TAXABLE PARTY.		STATE OF THE STATE
21		The state of the s		NED COMPANY
22				
23				Administration of the
24				and a second
25		2000		de la company de
26 27				9000 HOUSE
28				
20 29				La constitución
30				The state of the s
31				Control of the Contro
32		10 mm		Acceptance and a second a second and a second a second and a second a second and a second and a second and a
33				NACOLAR CONTRACTOR CON
34		STATE OF THE PARTY		Mark Control
35		COMPANY		R. TOCHOOLIE
36		CONTRACTOR		NUCLOSICIAN AND AND AND AND AND AND AND AND AND A
37		CONCERNMENT OF THE PROPERTY OF		Market Commercial Comm
38		PARTITION		DC779455
39	· ·			SCHOOL STATE OF STATE
40	ā a a a a a a a a a a a a a a a a a a a			CHICAGO
41		COMMERCAN		ki phanicacha
42		NO.		MAKING KACIO
43		CONTRACTOR OF THE CONTRACTOR O		Michigan Changai
44		NAME OF THE PARTY		#ACC 2012##4500
45		олистичний под		
46		DESCRIPTION OF THE PROPERTY OF		OCO PETER SERVICE SERV
47		- Company Comp		Committee Committee
48		STANDARDS COMMUNICATION OF THE PROPERTY OF THE		
49 50		COMMERCION		
50 51				
<u> </u>	TOTAL MT Taxes other than Income	247,803	318,523	28.54%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES Year: 2001

**********	Name of Posiniant	Notice of Service			Year: 2001
4	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
	NONE				
2 3					
3					
4					
5				XXX	
6					
0					
7					
8				EN COMPANY	
9					
10					
11					
12					
12				ORDER DE LA CONTRACTION DE LA	
13					
14					
15			Control of the Contro	- Control of the Cont	
16				MIT TO THE TOTAL PROPERTY OF THE TOTAL PROPE	
17					
18					
19					
20					
21					
21					
22					
23			**************************************	CANADA CA	
24			Open and the second of the sec		
25					
26					
27					
28					
29					
29					
30					
31					
32					
33	10 10 10 10 10 10 10 10 10 10 10 10 10 1				
34					
35					
36	8				
37			ROPE OF THE PROPERTY OF THE PR		
			CONTRACTOR OF THE CONTRACTOR O		
38			CHECK CO. C.		
39			•		
40			544-64-64-64-64-64-64-64-64-64-64-64-64-6		
41			COMPANIENCE	,	
42			NO PERSONAL PROPERTY OF THE PERSONAL PROPERTY		
43					
44				DOMESTIC STATE OF THE STATE OF	
45					
46					
47					
48					
49			OF COMPANY		
	TOTAL Payments for Service	es			
			1		

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2001

1 4	DLITICAL ACTION COMMITTEES / POL	ALICAL CON I		Year: 2001
	Description	Total Company	Montana	% Montana
1				
	NOT APPLICABLE			
3				
4		380		
5				
6 7				
/				
8				
9		A CONTRACTOR OF THE CONTRACTOR		
10		ACCUPANT OF THE PROPERTY OF TH		
11		AND THE PROPERTY OF THE PROPER		
12		HEROLOGO TO A		
13		STATE OF THE STATE		
14		any consequence		
15		SALASA		
16				
17		Consequence		OCCUPATION OF THE PROPERTY OF
18		TO CONTRACTOR OF THE CONTRACTO		CONSTRUCTION OF THE PROPERTY O
19		STATES		COMPANSABLE COMPAN
20				MACON
21		S ROOM S		
22		Name of the Park		
23				
24 25				
25 26				Day of the second
27		nt Well Benedictor		***************************************
28				
29		Lee and Walker		
30				
31				
32				
33				
34				
35				
36				
37				and the state of t
38		THE PROPERTY OF THE PROPERTY O		
39		COMPANY OF THE PROPERTY OF THE		
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
	TOTAL Contributions			
_ 50	LOTAL COURTINGUIS			

Pension Costs

Year: 2001 1 Plan Name 2 Defined Benefit Plan? Defined Contribution Plan? 3 Actuarial Cost Method? IRS Code: 4 Annual Contribution by Employer: Is the Plan Over Funded? _____ Item Current Year Last Year % Change 6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 **Pension Costs** 44 Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End 45 46 Number of Company Employees: Covered by the Plan 47 58 62 6.90% 48 Not Covered by the Plan 5 3 -40.00% 49 Active 63 65 3.17% 50 Retired **Deferred Vested Terminated**

Page 1 of 2 Other Post Employment Benefits (OPEBS) Year: 2001 Current Year Last Year % Change 1 Regulatory Treatment: Commission authorized - most recent 3 Docket number: 4 Order number: 5 Amount recovered through rates 6 Weighted-average Assumptions as of Year End 7 Discount rate 7.75% 7.75% 8 Expected return on plan assets 9.00% 9.00% 9 Medical Cost Inflation Rate 6.00% 7.00% 16.67% 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: 16 TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 686900 949845 38.28% 20 Service cost 34900 33800 -3.15% 21 Interest Cost 52000 47900 -7.88% 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain -22400 -331045 -1377.88% 25 Acquisition 26 Benefits paid -8200 -13600 -65.85% 27 Benefit obligation at end of year 743200 686900 -7.58% 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 453995 -28.24% 325768 30 Actual return on plan assets 24700 20227 -18.11% 31 Acquisition 32 Employer contribution 33 Plan participants' contributions 11900 121600 921.85% 34 Benefits paid -8200 -13600 -65.85% 35 Fair value of plan assets at end of year 482395 -5.89% 453995 36 Funded Status 260805 232905 -10.70% 37 Unrecognized net actuarial loss -135501 -167102 -23.32% 38 Unrecognized prior service cost 39 Prepaid (accrued) benefit cost 125304 65803 -47.49% 40 Components of Net Periodic Benefit Costs 41 Service cost 34900 33800 -3.15% 42 Interest cost 52000 47900 -7.88% 43 Expected return on plan assets -39500 -28000 29.11% 44 Amortization of prior service cost 19600 19600 45 Recognized net actuarial loss 4400 -25800 -686.36% 46 Net periodic benefit cost 71400 47500 -33,47% 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 482395 453995 -5.89% 491 Amount Funded through 401(h) Amount Funded through Other __ 50 51 TOTAL 482,395 453,995 -5.89% 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) Amount that was tax deductible - Other __ 54 55 TOTAL

SCHEDULE 15

Page 2 of 2

Number of Company Employees: Covered by the Plan		Other Post Employment Benefits (OPE	Page 2 of 2 Year: 2001		
1 Number of Company Employees: 2 Covered by the Plan 3 Not Covered by the Plan 4 Active 5 Retired 6 Spouses/Dependants covered by the Plan 7 7 8 Change in Benefit Obligation 9 Benefit Obligation at beginning of year 10 Service cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuania Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Expected return on plan assets 33 Expected return on plan assets 34 Amontz funded through VEBA 35 Amount Funded through 401(h) 40 Amount Funded through 401(h) 41 Amount funded through 401(h) 42 Amount that was tax deductible - VEBA 43 Amount funded through 401(h) 44 Amount that was tax deductible - VEBA 45 Amount that was tax deductible - VEBA 46 Accumulated Posis on Asset (Liability) at Year End 5 Number of Montane Employees: 5 Covered by the Plan 5 Active 5 Retired 5 Retired 5 Retired 5 Retired 5 Retired 5 Retired		ltem			
3 Not Covered by the Plan 4 Active 5 Retired 6 Spouses/Dependants covered by the Plan 7 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefit paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized net actuarial loss 29 Unrecognized net actuarial loss 20 Unrecognized net actuarial sos 21 Increst cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amontzation of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through vEBA 39 Amount Funded through vEBA 40 Amount Funded through vEBA 41 Amount that was tax deductible - VEBA 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - Other 44 TOTAL 45 Montana Intrastate Costs: 46 Pension Costs Capitalized 48 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 53 Active 54 Retired	1				9
4 Active 5 Retired 6 Spouses/Dependants covered by the Plan 7 Montana 8 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuania Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 31 Service cost 31 Service cost 32 Expected return on plan assets 33 Expected return on plan assets 34 Amontzation of prior service cost 35 Recognized net actuarial loss Not periodic benefit cost 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amontz Hunded through Off(h) 40 Amount Funded through Off(h) 41 Amount Hunded through Off(h) 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - Other 5 TOTAL 45 Not Covered by the Plan 46 Notovered by the Plan 47 Active 48 Retired					
5 Retired 6 Spouses/Dependants covered by the Plan 7 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized net actuarial loss 28 Unrecognized net actuarial loss 28 Unrecognized net actuarial oss 29 Unrecognized net actuarial senticus of Net Periodic Benefit Costs 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through VEBA 40 Amount Funded through WEBA 41 Amount that was tax deductible - VEBA 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - VEBA 45 Amount that was tax deductible - Uter 46 Montana Intrastate Costs: 47 Pension Costs Capitalized 48 Accumulated Post Retirement Engloyees: 50 Number of Montana Employees: 51 Covered by the Plan 53 Active 54 Retired	3	•			
8 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuarial Cain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at the ginning of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized net actuarial loss 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Interest cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through VEBA 40 Amount Funded through Otten 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount Hunded through other 44 TOTAL 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Active 54 Retired	§				
8 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized net actuarial loss 28 Unrecognized of prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through VEBA 40 Amount Funded through VEBA 41 Amount funded through other 42 Amount funded through other 43 Amount funded through other 44 Amount that was tax deductible - VEBA 45 Amount funded through other 46 Montana Intrastate Costs: 47 Pension Costs Capitalize 48 Pension Costs Capitalize 49 Accumulated Posi Retirement 50 Number of Montana Employees: 51 Covered by the Plan 52 Active 53 Active 54 Retired	5				
8 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Interest Cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuaria Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized net actuarial loss 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 38 Recognized net actuarial loss 39 Net periodic benefit cost 30 Amortization of prior service cost 31 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through VEBA 40 Amount Funded through telep 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount Hunded through telep 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 53 Active 54 Retired		Spouses/Dependants covered by the Plan			
8 Change in Benefit Obligation at beginning of year 10 Service cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Fair value of plan assets at end of year 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Expected return on plan assets 33 Accumulated Post Retirement Benefit Obligation 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through VEBA 40 Amount Handed through VEBA 41 Amount Handed through Other 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - VEBA 45 Amount that was tax deductible - VEBA 46 Amount that was tax deductible - Other 47 Pension Costs Capitalized 48 Pension Costs Capitalized 49 Accumulated Post on Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 53 Active 54 Retered		Montana Montana			
10 Service cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at tend of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized net actuarial loss 29 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amontzation of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amontzation of prior service cost 39 Accumulated Post Retirement Benefit Obligation 30 Annount Funded through 401(h) 40 Amount Funded through 401(h) 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active		Change in Benefit Obligation			
11 Interest Cost 2 Plan participants' contributions 3 Amendments 4 Actuarial Gain 5 Acquisition 6 Benefits paid 7 Benefit obligation at end of year 8 Change in Plan Assets 9 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 7 Unrecognized prior service cost 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Expected return on plan assets 4 Amontization of prior service cost 5 Recognized net actuarial loss 8 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 4 Amount Funded through 4D1(h) 4 Amount Funded through other 4 TOTAL 4 Amount Hat was tax deductible - VEBA 4 Amontization Costs 4 Pension Costs Capitalized 4 Accumulated Post Set plan (Liability) at Year End 50 Number of Montana Employees: 1 Covered by the Plan 5 Active 5 Retired					
12 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amontization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through VBA 40 Amount Funded through VBA 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - VEBA 45 Amount that was tax deductible - Other 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active	¥				
13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized net actuarial loss 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 36 Recognized net actuarial loss 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through v401(h) 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - Other 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	1				
14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized roir service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through vebA 40 Amount Funded through vebA 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - Other 45 TOTAL 46 Montan Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active					N. C.
15 Acquisition 16 Benefit spaid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized net actuarial loss 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 38 Recognized net actuarial loss 39 Net periodic benefit cost 30 Accumulated Post Retirement Benefit Obligation 31 Accumulated Post Retirement Benefit Obligation 32 Amount Funded through VEBA 33 Amount Funded through v1EBA 34 Amount Funded through v1EBA 35 Amount Handed through v1EBA 36 Amount Handed through v1EBA 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through v1EBA 39 Amount Handed through v1EBA 40 Amount Handed through v1EBA 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs 49 Pension Costs 40 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Active 53 Active 54 Retired	5				
16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 20 Intrest cost 31 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through VEBA 40 Amount Funded through VEBA 41 Amount Funded through very 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount Hunded through very 44 Amount that was tax deductible - Other 45 TOTAL 46 Montan Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active	*				
17] Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized net actuarial loss 29 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 32 Interest cost 33 Expected return on plan assets 4 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through vBenefit Obligation 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs 49 Pension Costs 40 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Active 53 Active					
18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized net actuarial loss 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through VEBA 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - Other 45 TOTAL 46 Montan Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Active					
19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through VEBA 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - VEBA 45 Amount that was tax deductible - VEBA 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs 49 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Active 54 Retired	17	Benefit obligation at end of year			
20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h) 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs 49 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Active 53 Active					
21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h) 40 Amount Funded through other	19	hair value of plan assets at beginning of year			
22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h) 40 Amount Funded through 401(h) 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs 49 Pension Costs 49 Covered by the Plan 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired					
Plan participants' contributions Benefits paid Fair value of plan assets at end of year Unrecognized net actuarial loss Unrecognized prior service cost Prepaid (accrued) benefit cost Components of Net Periodic Benefit Costs Expected return on plan assets Amountization of prior service cost Recognized net actuarial loss Amount Funded through VEBA Amount Funded through VEBA Amount Funded through veta Amount Funded through veta TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - VEBA Amount that was tax deductible - Other TOTAL Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Number of Montana Employees: Covered by the Plan Covered by the Plan Active Retired					
24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through vetba 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired					
25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through vOf the 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - VEBA 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs Capitalized 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired					
26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through vother 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs Capitalized 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Active 54 Retired					
27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through volth 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - Other 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired					7
28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost Components of Net Periodic Benefit Costs Service cost 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h) 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	8				
29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through veba 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - 401(h) 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	27	Unrecognized net actuarial loss			
30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h) 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - Other 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired					
31 Service cost Interest cost					
Interest cost Expected return on plan assets Amortization of prior service cost Secognized net actuarial loss Secogn					
33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h) 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - 401(h) 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	6				
Amortization of prior service cost Recognized net actuarial loss Net periodic benefit cost Accumulated Post Retirement Benefit Obligation Amount Funded through VEBA Amount Funded through 401(h) Amount Funded through other TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired					
Recognized net actuarial loss Net periodic benefit cost Accumulated Post Retirement Benefit Obligation Amount Funded through VEBA Amount Funded through 401(h) Amount Funded through other TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired					
36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h) 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - 401(h) 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired					
Arcumulated Post Retirement Benefit Obligation Amount Funded through VEBA Amount Funded through 401(h) Amount Funded through other TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL Amount that was tax deductible - Other TOTAL Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired					
Amount Funded through VEBA Amount Funded through 401(h) Amount Funded through other TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired					
Amount Funded through 401(h) Amount Funded through other TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired					
Amount Funded through other TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired					
TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired					
42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - 401(h) 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	ā	<u> </u>			
Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired	5				
Amount that was tax deductible - Other TOTAL Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired	1				
45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	1				
46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	8		TO AND THE PROPERTY OF THE PRO		
47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired					
Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired	8				
49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	8				
50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	¥				
Covered by the Plan Not Covered by the Plan Active Retired		Accumulated Pension Asset (Liability) at Year End			
52 Not Covered by the Plan 53 Active 54 Retired					
53 Active 54 Retired	8				
54 Retired	8				
55 Spouses/Dependants covered by the Plan					
the state of the s	<u>55</u>	Spouses/Dependants covered by the Plan			

SCHEDULE 16

Year: 2001

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)						
Line						Total	% Increase
No.					Total	Compensation	Total
	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
CHARACTER CONTROL CONT	Larry Geske President & CEO ENERGY WEST, INC	119,315	11,453		130,768	126,639	3%
2	Edward Bernica Executive V/P COO & CFO	107,458			107,458	112,928	-5%
3	Tim A. Good Vice President Utility Division	96,393	11,936		108,329	104,562	4%
4	Steve Powers V/P Wholesale & Mktg. Operations	75,327	36,790		112,117	93,863	19%
5	John Allen General Counsel VP of Human Resources & Regulatory Affairs	89,902			89,902	93,647	-4%
6	Lynn Hardin Gas Supply	72,516	38,040		110,556	91,610	21%
7	Sheila Rice VP Marketing	79,510			79,510	84,215	-6%
8	Jim Morin Gas Marketing Sales Rep	64,820	36,790		101,610	83,916	21%
	William Quast VP, Director of Investor Relaions	72,578	915		73,493	74,229	-1%
10	Doug Mann VP Arizona Division & Propane Operations	71,988			71,988	71,401	1%
							Page 10

SCHEDULE 17

Year: 2001

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

	COMPENSATIO	VOL TOP 3	CURPUR	AILLIVIP	TOAFF2 - 21	C INFORMA	TION
Line						Total	% Increase
No.					Total	Compensation	Total
110.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1							Componedion
	SAME 1-5 ON pg 19						
	o, , o ott pg 10	X					
	N						
	**************************************	#0.000 PER					
	Committee of the Commit						
		and the same of th					
2							
	CHARLES						
		acc					
	Manual Color						
	Account						
3	orane						
٦	en da caración	C					
		WILLIAM CONTROL OF THE CONTROL OF TH					
		A CONTRACTOR OF THE CONTRACTOR					
	MARKET COMPANY	STORAKE					
	MANAGEMENT AND ADMINISTRATION AN	SALUE					
	CT 770						
4	TRANSPORT						
	NAMES CARL						
	NAME OF THE PARTY						
_ ا	NO.						
5	NA CARLOS						
	THE COLUMN TO TH						
	AMERICA						
	DAYLONG	MACA AND AND AND AND AND AND AND AND AND AN					
	CHAR						
	R. C.						
	0.00	N. Mariana	:				
	A. A						
		STATE OF THE STATE					
ĺ							
	Section 2	RESCOURSE					
	Polycials	n de la companya de l					
	7 m	AMERICAN TO THE PROPERTY OF TH					
	Name of the state						
	seen to the seed of the seed o	MCC NO.					
	enconduction						
	Service Control of the Control of th	accession of					
	acceptance						
					:		

BALANCE SHEET Page 1 of 3
Year: 2001

Year: 2001 Account Number & Title Last Year This Year % Change Assets and Other Debits Utility Plant 2 3 101 Gas Plant in Service 54,801,395 57,921,475 -5% 4 101.1 Property Under Capital Leases 5 Gas Plant Purchased or Sold 102 6 104 Gas Plant Leased to Others 7 105 Gas Plant Held for Future Use 8 Production Properties Held for Future Use 105.1 9 106 Completed Constr. Not Classified - Gas 10 107 Construction Work in Progress - Gas 11 108 (Less) Accumulated Depreciation (22,997,262)(24,922,317)8% 12 111 (Less) Accumulated Amortization & Depletion 13 Gas Plant Acquisition Adjustments 114 14 115 (Less) Accum. Amort. Gas Plant Acq. Adj. 15 116 Other Gas Plant Adjustments 16 117 Gas Stored Underground - Noncurrent 17 118 Other Utility Plant 18 119 Accum. Depr. and Amort. - Other Utl. Plant 19 **TOTAL Utility Plant** 31,804,133 32,999,158 -4% Other Property & Investments 20 21 121 Nonutility Property 22 122 (Less) Accum. Depr. & Amort. of Nonutil. Prop. 23 123 Investments in Associated Companies 24 123.1 Investments in Subsidiary Companies 25 124 Other Investments 26 125 Sinking Funds 27 **TOTAL Other Property & Investments** 28 **Current & Accrued Assets** 29 131 Cash 112,174 220,667 -49% 30 132-134 **Special Deposits** 31 135 Working Funds 32 136 Temporary Cash Investments 33 141 Notes Receivable 34 142 Customer Accounts Receivable 7,778,950 10,535,974 -26% 35 143 Other Accounts Receivable 36 144 (Less) Accum. Provision for Uncollectible Accts. (87,999)(204,571)57% 37 145 Notes Receivable - Associated Companies 38 146 Accounts Receivable - Associated Companies 39 151 Fuel Stock 40 152 Fuel Stock Expenses Undistributed 41 153 Residuals and Extracted Products 42 154 Plant Materials and Operating Supplies 586,130 631,574 -7% 43 155 Merchandise 44 156 Other Material & Supplies 45 163 Stores Expense Undistributed 46 Gas Stored Underground - Current 164.1 1,913,701 4,767,546 -60% 47 165 Prepayments 360,828 401,142 -10% 48 166 Advances for Gas Explor., Devl. & Production 49 171 Interest & Dividends Receivable 50 172 Rents Receivable 51 **Accrued Utility Revenues** 173 52 174 Miscellaneous Current & Accrued Assets 5,723,911 10,269,081 -44% 53 **TOTAL Current & Accrued Assets** 16,387,695 26,621,413 -38%

SCHEDULE 18 Page 2 of 3

BALANCE SHEET

Year: 2001

0000000000000			ear: 2001		
1		Account Number & Title	Last Year	This Year	% Change
2	•	Assets and Other Debits (cont.)			
3	Deferred Deb	ite			
4	Deletted Deb				
5	181 L	Jnamortized Debt Expense	1,021,274	040.259	00/
6		Extraordinary Property Losses	1,021,274	940,358	9%
7		Inrecovered Plant & Regulatory Study Costs	832,286	702,904	18%
8		Prelim. Nat. Gas Survey & Investigation Chrq.	002,200	702,904	10%
9		Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10		Clearing Accounts			
11		emporary Facilities			***************************************
12		Miscellaneous Deferred Debits	1,148,834	1,013,802	13%
13		Deferred Losses from Disposition of Util. Plant	1,110,004	1,010,002	1376
14		Research, Devel. & Demonstration Expend.			
15		Jnamortized Loss on Reacquired Debt			
16	190 A	accumulated Deferred Income Taxes			
17	191 L	Inrecovered Purchased Gas Costs			
18	192.1 L	Inrecovered Incremental Gas Costs	TO CONTRACT OF THE CONTRACT OF		
19	192.2 L	Inrecovered Incremental Surcharges			
20	TOT	AL Deferred Debits	3,002,394	2,657,064	13%
21					
22	TOTAL ASSE	TS & OTHER DEBITS	51,194,222	62,277,635	-18%
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits			
24					Control
	Proprietary C	apital			
26	204		DECAMO		
27		Common Stock Issued	371,321	377,015	-2%
28		Common Stock Subscribed	Control		
29		Preferred Stock Issued			
30 31		Preferred Stock Subscribed			
1 1		Premium on Capital Stock			
32 33		fiscellaneous Paid-In Capital	3,906,401	4,248,310	-8%
34		s) Discount on Capital Stock s) Capital Stock Expense			
35		· ·			
36		Appropriated Retained Earnings	0.500.400	40.007.01-	
37		Inappropriated Retained Earnings s) Reacquired Capital Stock	9,508,483	10,987,949	-13%
38		AL Proprietary Capital	40 700 005	45.040.00	
39	101	AL I TOPHICIALLY CAPILAL	13,786,205	15,613,274	-12%
1 1	Long Term De	aht .			
41	_5.1.g . C.1.11 D		почения в почени		
42	221 B	Bonds	SECTION AND ADDRESS OF THE PROPERTY OF THE PRO		
43		s) Reacquired Bonds			
44		dvances from Associated Companies			
45		Other Long Term Debt	16,395,000	15 001 000	201
46		Jnamortized Premium on Long Term Debt	10,383,000	15,881,000	3%
47		s) Unamort. Discount on L-Term Debt-Dr.			
48		AL Long Term Debt	16 305 000	15 001 000	0.54
	101	re Evily Tollii Dobt	16,395,000	15,881,000	3%

Page 3 of 3

BALANCE SHEET

Year: 2001

	,	BALANCE SHEET		Y	ear: 2001
		Account Number & Title	Last Year	This Year	% Change
1 2 3	٦	Fotal Liabilities and Other Credits (cont.)			
4 5	2	current Liabilities			
6	227	Obligations Under Cap. Leases - Noncurrent			CONTRACTOR OF THE PROPERTY OF
7	228.1	Accumulated Provision for Property Insurance			CONTRACTOR
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	1	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12 13	7	TOTAL Other Noncurrent Liabilities			
1	Current &	Accrued Liabilities			
15	1				
16	1	Notes Payable	4,855,000	3,785,989	28%
17	232	Accounts Payable	6,359,292	9,305,120	-32%
18	233	Notes Payable to Associated Companies			CHARLES
19	8	Accounts Payable to Associated Companies			300000000
20	i	Customer Deposits			DOCUMENT.
21	236	Taxes Accrued		1,840,591	-100%
22	237	Interest Accrued	122,778	113,152	9%
23	238	Dividends Declared	NA CONTRACTOR OF THE CONTRACTO		The state of the s
24	239	Matured Long Term Debt	445,000	465,000	
25	240	Matured Interest			
26	241	Tax Collections Payable			
27	242	Miscellaneous Current & Accrued Liabilities	3,048,524	8,906,133	-66%
28	\$	Obligations Under Capital Leases - Current			
29	1	TOTAL Current & Accrued Liabilities	14,830,594	24,415,985	-39%
30	Deferred C	Nan dida			
9 1	Deferred C	realts			W. Carlotte
32 33	252	Customer Advances for Construction	4 6 7 7 7 7	,	
1 1	ŧ	Customer Advances for Construction	1,652,658	1,606,564	3%
34 35	1	Other Deferred Credits	411,973	527,769	-22%
	1	Accumulated Deferred Investment Tax Credits	418,593	397,530	5%
36 37	1	Deferred Gains from Disposition Of Util. Plant	СОУС		200
8	1	Unamortized Gain on Reacquired Debt			
38	i	Accumulated Deferred Income Taxes	3,699,199	3,835,513	-4%
39 40		OTAL Deferred Credits	6,182,423	6,367,376	-3%
9 .		ABILITIES & OTHER CREDITS	51,194,222	62,277,635	-18%

NOTE: The balance sheet represents Energy West Inc.

Page 1 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONT	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	v	ear: 2001
		Account Number & Title	Last Year	This Year	% Change
					74 - 7,141.13
					No.
1	a	ntangible Plant	S COLUMN TO THE STATE OF THE ST		
2	•	nungipie riant			L. Section 1
3	301	Organization			
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant	7,136	7,136	
6		·		,,,,,,	
7 8		OTAL Intangible Plant	7,136	7,136	
9	F	Production Plant			
10					
	Production	& Gathering Plant			
12					
13	t e	Producing Lands			Name (Name)
14	325.2	Producing Leaseholds	ALCO AND A STATE OF THE ALCO A		
15 16	•	Gas Rights			
17	325.4 325.5	Rights-of-Way Other Land & Land Rights			
18	326	Gas Well Structures	A		
19	327	Field Compressor Station Structures			
20	328	Field Meas. & Reg. Station Structures			00 CCC 200 CCC
21	329	Other Structures	Terrories (September 1997)		
22	330	Producing Gas Wells-Well Construction	STATE OF THE STATE		
23	331	Producing Gas Wells-Well Equipment	A COMPANY		
24	332	Field Lines	TAXABLE PARTY OF THE PARTY OF T		
25	333	Field Compressor Station Equipment	5000		
26	334	Field Meas. & Reg. Station Equipment	ST CORPORATE OF THE ST COR		
27	335	Drilling & Cleaning Equipment			
28	336	Purification Equipment	N. N		
29	337	Other Equipment	THE PROPERTY OF THE PROPERTY O		
30	338	Unsuccessful Exploration & Dev. Costs			
31 32	Т	otal Production & Gathering Plant			
33		om, roduction & Gathering Flant			
	Products E	xtraction Plant			
35			SC CONTROL OF THE CON		
36	340	Land & Land Rights			
37	341	Structures & Improvements			
38	342	Extraction & Refining Equipment	STATE OF THE PROPERTY OF THE P		
39	343	Pipe Lines	TAN COMPANY		
40	344	Extracted Products Storage Equipment			
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment			
43	347	Other Equipment			
44 45	T	otal Products Extraction Plant			
46		om, roddes Exhacholl Flafit			
1 1	TOTAL Pro	oduction Plant	THE PROPERTY OF THE PROPERTY O		
					1

SCHEDULE 19 Page 2 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2001

*******		Account Number & Title			ear: 2001
1	711.711.111.111.111.111.111.111.111.111	Account Number & Title	Last Year	This Year	% Change
2	١,	Natural Gas Storage and Processing Plant			
3	'	valural Gas Storage and Processing Plant			
4	Lindorarou	nd Storage Dient			
	Ondeigrou	nd Storage Plant			
5	050.4		ACCURATE CONTRACTOR CO		
6	350.1	Land	ACCIONES NO.		
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells			
10	352,1	Storage Leaseholds & Rights			
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			
14	354	Compressor Station Equipment		***************************************	
15	355	Measuring & Regulating Equipment			
16	356	Purification Equipment			
17	357	Other Equipment		Name of the state	
18		o ano. Equipmont			
19	7	otal Underground Storage Plant			
20		our chacigiouna storage Flant			
2 :	Other Stor	age Plant			
22		age riant			
23	360	Land 9 Land Dights			
24		Land & Land Rights			
8 9	361	Structures & Improvements			
25	362	Gas Holders			0
26	363	Purification Equipment			
27	363.1	Liquification Equipment			
28	363.2	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32					
33	1	otal Other Storage Plant			
34					
35	TOTAL Na	tural Gas Storage and Processing Plant			
36					
37	1	ransmission Plant			
38					#.
39	365.1	Land & Land Rights			
40	365.2	Rights-of-Way			AMERICA CONTRACTOR OF THE PROPERTY CONTRACTOR OF
41	366	Structures & Improvements			
42	367	Mains			
43	368	Compressor Station Equipment			A PARTICIPATION OF THE PARTICI
44	369	Measuring & Reg. Station Equipment			Management of the control of the con
45	370				Manager of the Control of the Contro
46	370	Communication Equipment			## CONCORD
47	3/ (Other Equipment			
	-	OTAL Turn			
48		OTAL Transmission Plant			

SCHEDULE 19

Page 3 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

*****************	MONT	ANA PLANT IN SERVICE (ASSIGNED &			ear: 2001
		Account Number & Title	Last Year	This Year	% Change
1	-	Ni-Authority Dr. 4			
2	L	Distribution Plant			
	274	Land Olive LD' 14			
4	374 275	Land & Land Rights			
5	375 376	Structures & Improvements	373,473	395,782	-6%
6	376	Mains	9,129,196	9,249,609	-1%
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General	124,607	124,607	
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services	5,829,466	6,360,243	-8%
11	381	Meters	1,491,694	1,491,694	
12	382	Meter Installations	878,900	1,002,212	-12%
13	383	House Regulators	393,721	431,944	-9%
14	384	House Regulator Installations	414,862	455,331	-9%
15	385	Industrial Meas. & Reg. Station Equipment	9,793	9,793	
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment	000000000000000000000000000000000000000		
18					
19		OTAL Distribution Plant	18,645,712	19,521,215	-4%
20	_				
21	C	General Plant			
22					
23	389	Land & Land Rights	60,409	60,409	
24	390	Structures & Improvements	1,972,232	2,021,739	-2%
25	391	Office Furniture & Equipment	4,067,100	4,224,046	-4%
26	392	Transportation Equipment	691,792	776,244	-11%
27	393	Stores Equipment	554	554	
28	394	Tools, Shop & Garage Equipment	330,087	365,861	-10%
29	395	Laboratory Equipment	35,025	35,025	
30	396	Power Operated Equipment	427,297	434,297	-2%
31	397	Communication Equipment	257,847	263,597	-2%
32	398	Miscellaneous Equipment	ĺ	3,188	
33	399	Other Tangible Property	12,356	12,536	-1%
34			CONCORDE DE CONCOR	,	.,,
35	TOTAL General Plant		7,854,699	8,197,497	-4%
36					
37	T	OTAL Gas Plant in Service	26,507,547	27,725,848	-4%
					Page 26

Page 26

MONTANA DEPRECIATION SUMMARY

MONTANA DEPRECIATION SUMMARY					
	Accumulated Depreciation		preciation	Current	
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission	e de la constante de la consta			
6	Distribution	18,545,596	8,912,205	9,442,560	
7	General	7,862,015	4,320,233	4,701,065	
8 7	ΓΟΤΑL	26,407,611	13,232,438	14,143,625	

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

S	CHE	DU	LE	21

		Account	Last Year Bal.	This Year Bal.	0/ Change
- 1			Last Tear Dar.	Tilis Teal Dal.	%Change
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)	119,771	124,486	-4%
7		Assigned to Operations & Maintenance	13,308	13,832	-4%
8		Production Plant (Estimated)	·	, , , ,	, , ,
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)			
11		Assigned to Other			
12	155	Merchandise	8,315	8,782	-5%
13	156	Other Materials & Supplies	,	J,: J_	0,0
14	163	Stores Expense Undistributed			
15					
16	TOTA	L Materials & Supplies	141,394	147,100	-4%

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

	Commission Accepted - Most Re	ecent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number	96.7.123			
2	Order Number	5933b			
3					
4	Common Equity		52.52%	11.50%	6.04%
5			· · - ·	,	i
6	Long Term Debt		47.48%	8,69%	4.13%
7	Other	Grant Carry Co.			7, 10 70
8	TOTAL		100.00%		10.17%
9		LATERACE			10.1770
10	Actual at Year End	74 201 80 80			
11		CCC234460			
12	Common Equity	15,613,274.00	49.57%	8.26%	4.09%
13	Preferred Stock			5.25 / 5	T.00/U
14	Long Term Debt	15,881,000.00	50.43%	7.82%	3.94%
15	Other				0.0470
16	TOTAL	31,494,274.00	100.00%		8.04%

STATEMENT OF CASH FLOWS

Description	STATEMENT OF CASH FLOWS Year: 2						
Cash Flows from Operating Activities: 1,121,270 2,765,137 -59%	- 4	Description	Last Year	This Year	% Change		
Cash Flows from Operating Activities: 1,121,270 2,765,137 -59%	2	Ingroggo/(dograggo) in Cook & Cook Equipolates					
Cash Flows from Operating Activities: 1,121,270 2,765,137 -59%		increase/(decrease) in Cash & Cash Equivalents:					
Net Income 1,121,270 2,765,137 59%		Cash Flows from Operating Activities					
Depreciation			4 404 070	0.705.407			
Amortization Bulletin Deferred Income Taxes - Net Bulletin Deferred Income Taxes - Net Bulletin Deferred Income Taxes - Net Investment Tax Credit Adjustments - Net (21,062) (21,063) (9%	i i						
B		·	2,132,118	2,378,825	-10%		
Investment Tax Credit Adjustments - Net			924.070	(000 F00)			
10 Change in Operating Receivables - Net				,	§		
Change in Materials, Supplies & Inventories - Net	1 1			, ,			
12 Change in Operating Payables & Accrued Liabilities - Net 2,157,349 2,945,828 -27% 3 Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net (3,422,457) 3,801,841 -190% 15 Other Operating Activities (explained on attached page) 6 Net Cash Provided by/(Used in) Operating Activities 616,282 6,008,065 -90% 17 18 Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment (4,756,883) (3,276,251) -45% (16 of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Proceeds from Disposal of Noncurrent Assets 27 Proceeds from Disposal of Noncurrent Assets 541,988 10,044 5296% 10 10 10 10 10 10 10 1			1				
13 Allowance for Funds Used During Construction (AFUDC)	3 I						
Change in Other Assets & Liabilities - Net (3,422,457) 3,801,841 -190%			2,157,349	2,945,828	-27%		
15 Other Operating Activities (explained on attached page)	: 1		(0.400.457)	0.004.044			
16	8 8		(3,422,457)	3,801,841	-190%		
17			646 383	0.000.005	660/		
18 Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment (4,756,883) (3,276,251) -45%		Net Cash Florided by/(Osed in) Operating Activities	616,282	6,008,065	-90%		
Construction/Acquisition of Property, Plant and Equipment (4,756,883) (3,276,251) (1,054,000) (1,069,011) (1,069,418) (3,276,251) (4,756,883) (3,276,251) (4,556,883) (3,276,251) (4,556,883) (3,276,251) (4,556,883) (3,276,251) (4,556,883) (3,276,251) (4,556,883) (3,276,251) (4,556,883) (3,276,251) (4,556,883) (3,276,251) (4,556,883) (4,756		Cash Inflows/Outflows From Investment Activities					
Content of AFUDC & Capital Lease Related Acquisitions Acquisition of Other Noncurrent Assets Proceeds from Disposal of Noncurrent Assets 541,988 10,044 5296%			(4.756.992)	(2.076.054)	450/		
Acquisition of Other Noncurrent Assets Proceeds from Disposal of Noncurrent Assets Frozeeds from Disposal of Noncurrent Assets To,044 To,045 To,	4	(net of AFLIDC & Capital Lease Related Acquisitions)	(4,730,003)	(3,276,251)	-45%		
Proceeds from Disposal of Noncurrent Assets 10,044 5296% 10 10,044 10,04	6 9						
Investments In and Advances to Affiliates	ž ž		E41 000	10044	50000/		
Contributions and Advances from Affiliates Disposition of Investments in and Advances to Affiliates Other Investing Activities (explained on attached page) 81,280 (21,636) 476% 27 Net Cash Provided by/(Used in) Investing Activities (4,133,615) (3,287,843) -26% 28 29 Cash Flows from Financing Activities: Proceeds from Issuance of: Long-Term Debt	2 6		341,900	10,044	5296%		
Disposition of Investments in and Advances to Affiliates Other Investing Activities (explained on attached page) 81,280 (21,636) 476%							
Other Investing Activities (explained on attached page) 81,280 (21,636) 476%							
Net Cash Provided by/(Used in) Investing Activities			94 200	(04.600)	4700/		
28		Net Cash Provided by/(Used in) Investing Activities					
29 Cash Flows from Financing Activities: Proceeds from Issuance of: Long-Term Debt Common Stock Other: Net Increase in Short-Term Debt Common Stock Common Stock Term Debt All Long-Term Debt Other: Retirement of: Long-Term Debt Common Stock Retirement Of: All Dividends on Preferred Stock Dividends on Preferred Stock Net Decrease in Short-Term Debt Sivillation All Dividends on Common Stock Cother Financing Activities (explained on attached page) Ret Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents (113,796) 108,493 -205% Cash and Cash Equivalents at Beginning of Year 225,970 112,174 101%		not easily revided by/(esca in) investing Activities	(4,133,013)	(3,207,043)	-26%		
Proceeds from Issuance of:	8 9	Cash Flows from Financing Activities					
Long-Term Debt Preferred Stock Common Stock Other:			22				
Preferred Stock Common Stock Other:	9 9						
33 Common Stock 34 Other: 35 Net Increase in Short-Term Debt 36 Other: 37 Payment for Retirement of: 38 Long-Term Debt (430,723) (494,000) 13% 39 Preferred Stock 20,700 -100% 40 Common Stock 20,700 -100% 41 Other: 42 Net Decrease in Short-Term Debt 4,855,000 (1,069,011) 554% 43 Dividends on Preferred Stock (1,020,740) (1,069,418) 5% 44 Dividends on Common Stock (1,020,740) (1,069,418) 5% 45 Other Financing Activities (explained on attached page) 46 Net Cash Provided by (Used in) Financing Activities 3,403,537 (2,611,729) 230% 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents (113,796) 108,493 -205% 49 Cash and Cash Equivalents at Beginning of Year 225,970 112,174 101%	1 1						
34 Other: Net Increase in Short-Term Debt 36 Other: 37 37 Payment for Retirement of: 430,723) (494,000) 13% 39 Preferred Stock 20,700 -100% 40 Common Stock 20,700 -100% 41 Other: 42 Net Decrease in Short-Term Debt 4,855,000 (1,069,011) 554% 43 Dividends on Preferred Stock (1,020,740) (1,069,418) 5% 45 Other Financing Activities (explained on attached page) 3,403,537 (2,611,729) 230% 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents (113,796) 108,493 -205% 49 Cash and Cash Equivalents at Beginning of Year 225,970 112,174 101%	li 9						
Net Increase in Short-Term Debt Other:	8 0						
36 Other: 37 Payment for Retirement of: 38 Long-Term Debt (430,723) (494,000) 13% 39 Preferred Stock 20,700 -100% 40 Common Stock 20,700 -100% 41 Other: 4,855,000 (1,069,011) 554% 43 Dividends on Preferred Stock (1,020,740) (1,069,418) 5% 44 Dividends on Common Stock (1,020,740) (1,069,418) 5% 45 Other Financing Activities (explained on attached page) 3,403,537 (2,611,729) 230% 46 Net Cash Provided by (Used in) Financing Activities 3,403,537 (2,611,729) 230% 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents (113,796) 108,493 -205% 49 Cash and Cash Equivalents at Beginning of Year 225,970 112,174 101%	6 1	Net Increase in Short-Term Debt					
37 Payment for Retirement of: (430,723) (494,000) 13% 38 Long-Term Debt (430,723) (494,000) 13% 39 Preferred Stock 20,700 -100% 40 Common Stock 20,700 -100% 41 Other: 4,855,000 (1,069,011) 554% 43 Dividends on Preferred Stock (1,020,740) (1,069,418) 5% 45 Other Financing Activities (explained on attached page) (1,020,740) (1,069,418) 5% 46 Net Cash Provided by (Used in) Financing Activities 3,403,537 (2,611,729) 230% 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents (113,796) 108,493 -205% 49 Cash and Cash Equivalents at Beginning of Year 225,970 112,174 101%			Cartestan				
13% 13%	8 8	i i i i i i i i i i i i i i i i i i i	ижения				
Preferred Stock 20,700 -100%	4 1		(430 723)	(<u>4</u> 94 nnn)	120/		
40 Common Stock 20,700 -100% 41 Other: 4,855,000 (1,069,011) 554% 42 Net Decrease in Short-Term Debt 4,855,000 (1,069,011) 554% 43 Dividends on Preferred Stock (1,020,740) (1,069,418) 5% 45 Other Financing Activities (explained on attached page) 3,403,537 (2,611,729) 230% 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents (113,796) 108,493 -205% 49 Cash and Cash Equivalents at Beginning of Year 225,970 112,174 101%	ă â	=	(100,720)	(+54,000)	13%		
41 Other: 42 Net Decrease in Short-Term Debt 43 Dividends on Preferred Stock 44 Dividends on Common Stock 45 Other Financing Activities (explained on attached page) 46 Net Cash Provided by (Used in) Financing Activities 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents 49 Cash and Cash Equivalents at Beginning of Year 40 Cash and Cash Equivalents at Beginning of Year 41 Cash Provided Decrease (10,069,011) 42 Cash And Cash Equivalents 43 Cash And Cash Equivalents 44 Cash And Cash Equivalents 45 Cash And Cash Equivalents at Beginning of Year 46 Cash And Cash Equivalents at Beginning of Year 47 Cash And Cash Equivalents at Beginning of Year 48 Cash And Cash Equivalents at Beginning of Year 48 Cash And Cash Equivalents at Beginning of Year	1 1			20 700	_100%		
42Net Decrease in Short-Term Debt4,855,000(1,069,011)554%43Dividends on Preferred Stock(1,020,740)(1,069,418)5%44Dividends on Common Stock(1,020,740)(1,069,418)5%45Other Financing Activities (explained on attached page)3,403,537(2,611,729)230%4748Net Increase/(Decrease) in Cash and Cash Equivalents(113,796)108,493-205%49Cash and Cash Equivalents at Beginning of Year225,970112,174101%	8 8		House	20,700	-100%		
Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents Net Increase/(Decrease) in Cash and Cash Equivalents Cash and Cash Equivalents at Beginning of Year Dividends on Preferred Stock (1,020,740) (1,069,418) 5% (2,611,729) 230% (1,089,617) (1,069,418) (1,069,4	5 8	Net Decrease in Short-Term Debt	4,855,000	(1.069.011)	5510/		
44Dividends on Common Stock Other Financing Activities (explained on attached page)(1,020,740)(1,069,418)5%46Net Cash Provided by (Used in) Financing Activities3,403,537(2,611,729)230%4748Net Increase/(Decrease) in Cash and Cash Equivalents(113,796)108,493-205%49Cash and Cash Equivalents at Beginning of Year225,970112,174101%	9 5	· · · · · · · · · · · · · · · · · · ·	,,555,555	(1,500,011)	JJ470		
45 Other Financing Activities (explained on attached page) 46 Net Cash Provided by (Used in) Financing Activities 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents 49 Cash and Cash Equivalents at Beginning of Year (1,655,715) (1,655,715) (2,611,729) (230% (113,796) (113,796) (113,796) (1,655,715) (1,655,715) (1,655,715) (1,655,715) (1,655,715) (1,655,715) (1,655,715) (2,611,729) (230% (211,729) (230% (211,729) (230% (2	1 1	· · · · · · · · · · · · · · · · · · ·	(1,020,740)	(1.069.418)	50/		
46 Net Cash Provided by (Used in) Financing Activities 3,403,537 (2,611,729) 230% 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents (113,796) 108,493 -205% 49 Cash and Cash Equivalents at Beginning of Year 225,970 112,174 101%	45	Other Financing Activities (explained on attached page)	(1,=25,1.0)	(1,555,410)	3 /0		
47 48 Net Increase/(Decrease) in Cash and Cash Equivalents (113,796) 108,493 -205% 49 Cash and Cash Equivalents at Beginning of Year 225,970 112,174 101%	46	Net Cash Provided by (Used in) Financing Activities	3,403,537	(2.611.729)	230%		
49 Cash and Cash Equivalents at Beginning of Year 225,970 112,174 101%			3,,43,007	(=,0,1,720)	230 /0		
49 Cash and Cash Equivalents at Beginning of Year 225,970 112,174 101%	48	Net Increase/(Decrease) in Cash and Cash Equivalents	(113.796)	108 493	-205%		
	49	Cash and Cash Equivalents at Beginning of Year					
50 Cash and Cash Equivalents at End of Year 112,174 220,667 -49%	50	Cash and Cash Equivalents at End of Year			-49%		

NOTE: Cash flow statement represents Energy West, Inc.

SCHEDULE 24

Company Name: ENERGY WEST MONTANA - GREAT FALLS

2001		Total	Cost %	3.99%	8.37%	4.73%	6.25%
Year: 2			4	52,093	593,420	375,760	1,021,273
				3.35% to 6.50%	6.20% to 7.60%	7.50%	
	Outstanding	Per Balance		1,305,000	7,090,000 6.20% to 7.60%	7,951,000	16,346,000
RM DEBT		Net .	Proceeds	1,800,000	7,800,000	8,000,000	17,600,000
LONG TERM DEBT		Principal	Amount	1,800,000	7,800,000	8,000,000	17,600,000
	Maturity	Date	Mo./Yr.	Oct 2012	June 2008	June 2012	
	enssl	Date	Mo./Yr.	Sep 1992	June 1993	Aug 1997	
		:	Description	1 Industrial Development 2 Revenue Bonds 3 Series 1992B 4	5 Great Falls Gas Company 6 Series 1993 Notes 7	Great Falls Gas Company Series 1997 Notes	32 TOTAL
				- 0 m 4	7 6 5	8 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32 1

- GREAT FALLS
WEST MONTANA
ENERGY
Company Name:

SCHEDULE 25

Year: 2001	Embed. Cost %	
Yea	Annual Cost	
	Principal Outstanding	
PREFERRED STOCK	Cost of Money	
	Net Proceeds	
	Call Price	
	Par Value	
	Shares Issued	
	Issue Date Mo./Yr.	
	Series	32 TOTA L

Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 26

			COMMC	COMMON STOCK				Year: 2001
	Avg. Number of Shares	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention	Market Price High	ket se	Price/ Earnings Patio
← (Accession of the Control of the Cont	O DO	0100			
3 V								
4 July	2475435	6.61				8.250	7,563	
6 August	2475435	5.72	***************************************	**************************************		8.250	7.625	
8 September	2476130	5.51	(0.07)	0.125		9.125	8.313	(124.6)
10 October	2481961	5.65		AMARIA A		9.063	8,500	
12 November	2488489	5.78				9.563	8.750	
14 December	2491674	5.74	0,31	0.250		9.750	9.000	30.2
16 January	2493717	6.72			784.000	10.000	9.500	
18 February	2495114	6.84				696.6	9.375	
20 March	2497927	6.70	1.39	0.375		10.313	9.500	7.1
22 April	2498337	6.49			***************************************	10.313	9.700	
24 May	2504725	6.53				11.250	9.720	
26 June	2509738	6.22	1	0.505		13.000	10.500	10.6
28								
30			18.1					
32 TOTAL Year End	NOONO STATEMENT OF THE PROPERTY OF THE PROPERT	WE TRUTHER THAN THE LOCATION TO SERVICE TO SERVICE THE SERVICE TO SERVICE THE SERVICE TO SERVICE THE SERVICE TO SERVICE THE SERVICE THAN THE S	2.74	1.255	54.20%		STEEL	A THE RESIDENCE OF THE PROPERTY OF THE PROPERT

MONTANA EARNED RATE OF RETURN

00000000000	MONTANA EARNED RATE OF RETURN							
	Description	Last Year	This Year	% Change				
	Rate Base							
1								
2	101 Plant in Service	26,507,547	27,725,847	4.60%				
3	108 (Less) Accumulated Depreciation	(13,232,438)	(14,143,625)	B :				
4	NET Plant in Service	13,275,109	13,582,222	2.31%				
5								
6	Additions							
7	154, 156 Materials & Supplies	872,139	1,135,438	30.19%				
8	165 Prepayments	3,2,233	1,100,400	30,1370				
9	Other Additions	404,902	477,524	17.94%				
10	TOTAL Additions	1,277,041	1,612,962	26.30%				
11		1,211,041	1,012,902	20,30%				
12	Deductions							
13	190 Accumulated Deferred Income Taxes	1,984,227	1 044 440	0.040/				
14	252 Customer Advances for Construction		1,944,440	-2.01%				
15	255 Accumulated Def. Investment Tax Credits	275,711	276,486	0.28%				
16	Other Deductions							
17	TOTAL Deductions	2 250 000	0.000.000					
18	TOTAL Beddetions TOTAL Rate Base	2,259,938	2,220,926	-1.73%				
19	TOTAL Rate base	12,292,212	12,974,258	5.55%				
20	Not Foreigns							
1 8	Net Earnings	1,171,571	1,134,545	-3.16%				
21	Date of Date was A							
22 23	Rate of Return on Average Rate Base	7.616%	8.039%	5.55%				
	Data of Data and American							
24	Rate of Return on Average Equity	7.374%	8.260%	12.02%				
25	Adalan Maria and Cara Andrews and Andrews							
20	Major Normalizing Adjustments & Commission							
	Ratemaking adjustments to Utility Operations							
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46		To a contract of						
47	Adjusted Rate of Return on Average Rate Base							
48	Augusted Nate of Neturn on Average Rate Dase							
49	Adjusted Rate of Return on Average Equity							
L 49	Aujusted Nate of Neturn on Average Equity							

MONTANA COMPOSITE STATISTICS

	MONTANA COMPOSITE STATISTICS	Year: 2001
	Description	Amount
1	Disabilitation (s. 1.) (222. p. 111. 1)	
2	Plant (Intrastate Only) (000 Omitted)	
4	101 Plant in Service	
5	107 Construction Work in Progress	27,725
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	d 4 "7"
9	(Less):	147
10	108, 111 Depreciation & Amortization Reserves	
11	252 Contributions in Aid of Construction	
12		
13	NET BOOK COSTS	27,872
14		3,5
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	27,863
18	400 407 D : 11 D : 11 D	
19	403 - 407 Depreciation & Amortization Expenses	810
20	Federal & State Income Taxes	219
22	Other Characters Evacuation	319
23	Other Operating Expenses	25,380
24	TOTAL Operating Expenses	26,728
25	Net Operating Income	4.00
26	Hot Operating modifie	1,135
27	415 - 421.1 Other Income	12
28	421.2 - 426.5 Other Deductions	720
29		720
30	NET INCOME	427
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	23,433
36 37	Commercial	2,533
38	Industrial	
39	Other	
40	TOTAL NUMBER OF CUSTOMERS	- -
41	TOTAL NOWIDER OF COSTOWERS	25,966
42	Other Statistics (Intrastate Only)	
43	Caron Statistics (Intrastate Only)	
44	Average Annual Residential Use (Mcf or Dkt))	14 60
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	14.60 5.330
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	5.330
	(mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	77,82
48	Gross Plant per Customer	1,068

Company Name: ENERGY WEST MONTANA - GREAT FALLS

Total Customers	25,966	25,966 Page 34
Industrial & Other Customers		
Commercial Customers	2,533	2,533
Residential Customers	23,433	23,433
Population (Include Rural)	56,395	56,395
City/Town	1 Great Falls 2	32 TOTAL Montana Customers
	Population Residential Commercial & Other (Include Rural) Customers Customers	Population Residential Commercial & Outstoners Customers

MONTANA EMPLOYEE COUNTS

/ 	MONTANA EMPI			Year: 2001
	Department	Year Beginning	Year End	Average
	TRANSMISSION & DISTRIBUTION	5	5	5
	CUSTOMER ACCOUNTS	21	22	22
3	SALES, MERCHANDISING, JOBBING	2	2	2
	ENGINEERING	2	2	2
5	ADMINISTRATIVE & GENERAL	12	11	12
	CONSTRUCTION	10	9	
	FIELD CUSTOMER SERVICE	8	7	10
8		O	/	8
10				
11				
12				
13				
14				
15				
16				
17				
18		and the state of t		
19				
20				
21				
22				
23				
24				
25		**************************************		
26		in the state of th		
27				
28				
29				
30				
31				
32				
33				S
34				200
35				
36	a contract of the contract of			
37				
38		n Constitution of the Cons		and the control of th
39		NACO TOTAL DATA		2000
				SACULTARES
40				NO. O. Y. L.
41				CACAGO MINISTRA
42				et/Jaceren
43				Бескооо
44				PERCONACIONAL
45				CLI ACTIVA
46				and and
47	i de la companya del companya de la companya de la companya del companya de la co	A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-		
48				NICE OF THE PROPERTY OF THE PR
49				NO.
50	TOTAL Montana Employees	60	58	59
	· · · · · · · · · · · · · · · · · · ·			Do== 25

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)	Year: 2002
--	------------

*********	Desiret Description		Year: 2002
	Project Description	Total Company	Total Montana
	ENERGY WEST - WEST YELLOWSTONE	16,079	
	ENERGY WEST - CASCADE	10,463	
3	ENERGY WEST PROPANE - MONTANA	50,778	
4	OTHER	1,198,401	
5		1,130,401	
6			
0			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50	TOTAL	1,275,721	
			Page 36

Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 32

Page 1 of 3

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

	TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA Year: 2001							
	Total Company							
		Peak	Peak Day Volumes	Total Monthly Volumes				
		Day of Month	Mcf or Dkt	Mcf or Dkt				
1	January							
2	February		die und de la constant de la constan					
3	March							
4	April							
5	May		The state of the s					
6	June							
7	July			A CONTRACTOR OF THE CONTRACTOR				
8	August							
9	September							
10	October		CONTRACTOR					
11	November		economic description of the control					
12	December		ACCOUNTS OF THE PROPERTY OF TH					
13	TOTAL							

	Montana							
		Peak	Peak Day Volumes	Total Monthly Volumes				
		Day of Month	Mcf or Dkt	Mcf or Dkt				
14	January							
15	February			PETAL ACCIONATION AND ACCIONATION ACCIONATICA ACCI				
16	March			**CT**COOK				
17	April			COCCADA				
18	May			The second secon				
19	June							
20	July							
21	August			397.00				
22	September							
23	October							
24	November			CHARLES				
25	December							
26	TOTAL							

Page 2 of 3

Year: 2001

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January	SEE BELOW		
2	February			
3	March			
4	April			ACCUPATION OF THE PROPERTY OF
5	May			
6	June			
7	July			
8	August			
9	September			THE REAL PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDR
10	October			
11	November			
12	December	200		
13	TOTAL			

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	July	6	3,829	158,284
15	August	30	3,811	168,515
16	September	22	17,988	256,092
17	October	4	18,901	424,838
18	November	11	28,022	715,458
19	December	15	38,518	858,251
20	January	15	24,133	672,835
21	February	26	31,301	747,309
22	March	23	25,145	536,605
23	April	21	18,447	414,521
24	May	1	12,082	239,341
25	June	3	7,125	185,195
26	TOTAL			5,377,244

Page 39

Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 32 Continued Page 3 of 3

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2001 Losses Total Monthly Volumes (Mcf or Dkt) Withdrawal Injection Peak Day Volumes (Mcf or Dkt) Withdrawal **Total Company** Injection Withdrawal Peak Day of Month Injection 12 December 13 **TOTAL** September November February October January August March June July April Мау 0 0 4 c 0 1 8 c 0 1

		A TOTAL OF THE PROPERTY OF THE	Mon	Montana	THE THE PROPERTY OF THE PROPER	A MARIE CONTRACTOR AND THE CONTR	processor for the contract of
	Peak Day	Peak Day of Month	Peak Day Volumes (Mcf or Dkt)	nes (Mcf or Dkt)	Total Mon	Total Monthly Volumes (Mcf or Dkt)	1cf or Dkt)
	Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14 January							THE PROPERTY AND A STATE ASSOCIATION ASSOCIATION AND A STATE ASSOCIATION ASSOC
15 February							
18 May							
21 August							
23 October				3			
26 TOTAL					DOMESTICAL CONTROL TO STREET	THE CLUB AND THE COURT STREET, THE CLUB AND THE COURT OF	AN CONTRAFERENCIA DE LOS EXPONENTIADOS CONTRACADOS CON

Company Name: ENERGY WEST MONTANA - GREAT FALLS

	SOURCES	SOURCES OF GAS SUPPLY			Year: 2001
		Last Year	This Year	Last Year	This Year
		Volumes	Volumes	Avg. Commodity	Avg. Commodity
	Name of Supplier	Mcf or Dkt	Mcf or Dkt	Cost	Cost
-	1 Energy West Resources	577,840	697,284	\$2.3860	\$5.8788
• 1	2 Coral	1,562,042	858,316	\$2.5000	\$4.2128
• •				n/a	
7	4 Other Various Suppliers on MPC System	708,497	2,426,791	\$2.5205	\$5.3620
-, '	2				
ا بـ	1 0				
- 0					
. 5				•	
7 7	N. m				
		10.00	C. C		
	* 16				
				,,,	

- ?					
- 5					
22					
23					
24					
_ 22					
26					
27					
28					
29					
30					
31					
33	Total Gas Supply Volumes	2 848 379	3 987 391	0087 08	BPUC 53
		0.0,010,1	100,200,0		O+07.00

- GREAT FALLS
ENERGY WEST MONTANA
ENERGY
Company Name:

SCHEDULE 34

Year: 2001	Difference		
	Achieved Savings (Mcf or Dkt)	₹ X Z	
T PROGRAMS	Planned Savings (Mcf or Dkt)	Z Z Z	
NAGEMEN	% Change	72.83% N/A 114.93% N/A	75.03%
TAND SIDE MA	Last Year Expenditures	\$296,143	\$312,437
VATION & DEN	Current Year Expenditures	\$35,021	\$546,858
MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS	Program Description	1 NO INTEREST LOAN PROGRAM 2 FURNACE EFFICIENCY PROGRAM 10 11 12 13 14 15 20 21 22 23 24 25 26 27 28 30	32 TOTAL

		MONTANA C	MONTANA CONSUMPTION AND REVENUES	REVENUES			Year: 2001
		Operating Revenues	Revenues	MCF Sold	Sold	Avg. No. of Customers	Customers
	Sales of Gas	Current	Previous	Current	Previous	Current	Previous
					I D P	ומפו	רמפו
	Residential	\$16,704,712	\$9,700,868	2,417,314	2,039,056	23,433	22,079
2 8	Commercial - Small Commercial - Large	2,486,574	1,429,677	343,319 977893 6	281,072	1,830	1,735
4	Industrial - Small)			2	2
2	Industrial - Large		1				
1 0	Interruptible Industrial						
<u> </u>	Other Sales to Public Authorities			-			~
∞ (Sales to Other Utilities	- 1			-		
o (Interdepartmental						
2 E	TOTAI	\$25 817 612	\$14 \$48 OB1	3 738 FOE	3 057 784	75064	24433
-		210,110,030	00,010,110	020,000,00	107,100,0	F050-7	7.1400
12					·		
<u>ლ</u>							SIGI STATE
4							
15		Operating Revenues	Revenues	BCF Transported	sported	Avg. No. of Customers	Customers
16							
17		Current	Previous	Current	Previous	Current	Previous
18	Transportation of Gas	Year	Year	Year	Year	Year	Year
19							
20	Utilities						
21	Industiral				********		
22	Other	2,045,473	2,090,780	1.6	1.6	2	2
३	- 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4						
74	IOIAL	\$2,045,473	\$2,090,780	1.6	1,6	2	2