YEAR 2003-2004

### ANNUAL REPORT

OF THE

NAME Big Mountain Water Company

LOCATION 8 miles north of Whitefish MT

# PRIVATE WATER UTILITY TO THE PUBLIC SERVICE COMMISSION OF MONTANA

FOR THE YEAR ENDING 5/31/2004

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- 2. Interpret all accounting words or phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section or page which is not applicable to the respondent enter the words "Not Applicable or NA". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. Complete this report by means which result in a permanent record.
- 7. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 8. This report should be filled out in duplicate and one copy returned within 2 1/2 months after the close of the reporting period. The report should be returned to:

Montana Public Service Commission
Utility Division
2701 Prospect Avenue
Helena, Montana 59620

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### **REPORT OF**

### Big Mountain Water Company

(Exact Name of Utility)

P. 0. Box 140	0	Whitefish MT 59937
(Address)	For Year Ended	(City, State, Zip Code) 5/31/2004
	Date Utility First Or	ganized1979
	Telephone Number	406-862-1933

Location where books and records are located Big Mountain Resort Administrative Offices

Contracts:				
Name	Title	Principal Business Address	Salary	
Person to send correspondence:	Sandi Unger	P. O. Box 1400 Whitefish MT 59937	XXXXXXX	
Person who prepared this report:	Sandi Unger	Same	XXXXXXX	
Officers & Managers:			\$	
Frederic Jones	President	P. O. Box 1400 Whitefish MT 59937	\$ n/a	
David Lawrence	Vice Pres.	Same	\$ n/a	
Jami Phillips	Sec./Treas.	Same	\$ n/a	
Sandi Unger	Assist. Sec.	Same	\$ n/a	

Report every corporation or person owning interest or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Precent Ownership in Utility	Principal Business Address	Salary Charged Utility
Winter Sports Inc	. 100%	P. O. Box 1400 Whitefish MT 59937	\$ n/a
			\$
			\$

### **INCOME STATEMENT**

Account Name	Current Year	Previous Year
		Tievious Teal
GROSS REVENUE:		
Metered		
Residential	101,155.00	58,627.00
Commercial Industrial Fire Line Chgs.	5,351.00	5 252 00
Other	3,331.00	5,352.00
Unmetered		**************************************
Residential		
Commerical Hy <u>drant Fee</u>	525.00	
Industrial Turn Off/On Fee	375.00	
Fire Protection	06.00	
Bulk Sales Late Pay Fee Sale of Materials	26.00 504.00	
Other Hook Up Fees	3,300.00	0.000.00
		3,000.00
TOTAL GROSS REVENUE	111,236.00	66,980.00
Operation and Maintenance Expense		
	66,824.00	49,040.00
Depreciation Expense	33,546.00	28,024.00
Taxes Other Than Income		
Income Taxes	4,383.00	
Deferred Federal Income Taxes		(5,314.00)
Deferred State Income Taxes		(1,127.00)
TOTAL OPERATING EXPENSE	104,663.00	70,623.00
NET OPERATING INCOME (LOSS)	6,573.00	(3,643.00)
		A STATE OF THE STA
Other Income:		
Non-Utility Income		
Other Deductions:		
Non-Utility Expenses		
Interest Expense	-0-	6,019.00
NET INCOME (LOSS)	6,573.00	(9,662,00)

# **COMPARATIVE BALANCE SHEET**

ACCONT NAME	CURRENT YEAR	PREVIOUS YEAR
Assets:		
Utility Plant In Service	1,001,150.00 1,978.00	780,499.00
work in progress Accumulated Depreciation and Amortization	1,978.00 (585,313.00)	(551,858.00)
Net Utility Plant Cash	417,815.00 19,440.00	228,641.00 10,339.00
Customer Account Receivable	13,601.00	7,063.00
Other Assets (Specify) Income Tax Receivable	1,127.00	6,441.00
Total Assets	451,983.00	252,484.00
Liabilities an Capital:  Common Stock Issued	100,000.00	100,000.00
Preferred Stock Issued Other Paid In Capital Retained Earnings Proprietary Capital	(101,880.00)	(108,454.00)
Total Capital  Long Term Debt  Accounts Payable  Notes Payable Acct. Payable Accrued	1,506.00 3,951.00	<b>3,</b> 565.009
Customer Deposits Accrued Taxes Other Liabilities (Specify)	3,931.00	
Income Tax Payable	4,383.00	
Advances for Construction Contributions In Aid Of		
Construction Contributed Capital	444,023.00	257,373.00
Total Liabilities and Capital	451,983.00	252,484.00

### **Accumulated Depreciation and Amortization of Utility Plant**

Account 108	Current Year	Previous Year
Balance First of Year		
Credits During Year		-
Accruals Charged to Depreciation Account		
Salvage		
Other Credits (Specify)		
Total Credits		
Debits During Year:		
Book Cost of Plant Retired		
Cost of Removal		
Other Debits (Specify)		
Balance End of Year		***
<del></del>		

### CONTRIBUTIONS IN AID OF CONSTRUCTION

Report below all contractor and developer agreements and line extension agreements from which cash or property was received during the year	Indicate "Cash or Property"	Amount
N/A		
Total During Year		

### **ACCUMULATED DEFERRED INCOME TAXES**

Description	Total
Accumulated Deferred Income Taxes:	
Federal	
State	
Total Accumulated Deferred Income Taxes	

### **CAPITAL STOCK**

	Common Stock	Preferred Stock
Par or stated value per share	10.00	
Shares authorized	20,000	
Shares issued and outstanding	10,000	
Total par value of stock issued	100,000.00	
Dividends declared per share for year	n/a	

### **RETAINED EARNINGS**

	Appropriated	Unappropriated
Balance first of year (deficit) Changes during year (Specify): Net Profit		(108,454.00)
Onanges during year (Specily): Net F1011t		6,574.00
Balance end of year		(101,880.00)

### PROPRIETARY CAPITAL

Balance first of year	Proprietor or Partner	Partner
Changes during year (specify):		
n/a		
		· · · · · · · · · · · · · · · · · · ·
Balance end of year		

### **LONG TERM DEBT**

	Inte	rest	Principal Per Balance
Description of Obligation	Rate	Pymts	Sheet Date
n/a			
Total			

# WATER UTILITY PLANT ACCOUNTS

Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year
301	Organization				
302	Franchises				
303	Land & Land Rights				
304	Structures and Improvements	346,310.92	220,651.00		566,962
305	Collecting and Impounding Reservoirs				
306	Lake River and Other Intakes				
307	Wells and Springs	98,732.19		7,000,000,000	98,732
308	Infiltration Galleries and Tunnels				70,772
309	Supply Mains	12,614.79			12,615
310	Power Generation Equipment				
311	Pumping Equipment	9,862.00			9,862
320	Water Treatment Equipment				2,000
330	Distribution Reservoirs and Standpipes	269,912.16			269,912
_331	Tranmission and Distribution Mains Valving	7,248.31			7,248
333	Services	11,709.96			11,710
334	Meters and Meter Installations	3,598.41			3,598
335	Hydrants				3,350
339	Other Plant and Miscellaneous				005
	Eqipment	985.04			985
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop & Garage Equipment				
344	Laboratory Equipment Work in Progress	-0-	1,978.00		1,978
345	Power Operated Equipment				
346	Communication Equipment Engineering	8,898.61			8,899
347	Miscellaneous Equipment Capital Int.	5,973.44			5,973
348	Other Tangible Plant Backflow Preventor	4,654.11			4,654
	Total Water Plant		220,651.00		1,003,128

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT

		348	347	346	345	344	343	342	341	340	339	335	334	333	331	330	320	311	310	309	308	307	306	305	304	ACCT.	
	Totals	Other Tangible Plant	Miscellaneous Equipment	Communication Equipment	Power Operated Equipment	Laboratory Equipment	Tools, Shop & Garage Equipment	Stores Equipment	Transportation Equip.	Office Furniture and Equipment	Other Plant & Misc. Equip.	Hydrants	Meter & Meter Installation	Services	Trans. & Dist. Mains	Distribution Reservoirs & Standpipes	Water Treatment Equip.	Pumping Equipment	Power Generating Equip.	Supply Mains	Infiltrations Galleries & Tunnels	Wells and Springs	Lake River & Other Intakes	Collecting & Impounding Reservoirs	Structures & Improvements	ACCOUNT	
																										SERVICE LIFE IN YEARS	AVERAGE
		 %	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	SALVAGE IN PERCENT	AMEBAGE
	<del></del>	 %	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	DEPR. RATE APPLIED	
																							**************************************			DEPRECIATION BALANCE PREVIOUS YEAR	
																										DEBITS	
																										CREDITS	
																										ACCUMULATED DEPRECIATION BALANCE END OF YEAR	

# WATER OPERATION AND MAINTENANCE EXPENSE

ACCOUNT NAME	AMOUNT
Salaries and Wages - Employees Contracted Labor	26,170.00
Salaries and Wages - Officers, Directors and Majority Stockholders	
Employee Pensions and Benefits	
Purchased Water	
Purchased Power Electrical	14.858.00
Fuel For Power Production	
Chemicals	
Materials and Supplies	
Contractual Services	
Rents	
Transportation Expense	
Insurance Expense	
Regulatory Commission Expense	
Bad Debt Expense	
Miscellaneous Expense Total Other Expenses	25.797.00
Total	66,825.00

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar services rendered the respondent for which the aggregate payments during the year to any corporation, partnership, individual or organization of any kind whatever, amounting to \$500. or more. Utilities having revenue in excess of \$100,000 should report amounts of \$5,000 or more.

Name of Recipient	Amount	Description of Service				
Sandry Construction	85,098.15	Line Construction				
Carver Engineering Billmayer Drilling	5,710.78 82,773.09	Engineering fees Well 4				
Flathead Electric New Castle Electric	15,824.00 10,146,40	Utilities New service				
Terrex Industries Hughes Supplies	11,792.78 9,895,20	Equipment/supplies Equipment/supplies				
Winter Sports, Inc.	33,384.38	Labor, equipment rental, supplies				

### **SOURCES OF WATER SUPPLY**

Surface Water:	River	Lake	Stream	Impounding Res.	
Ground Water	Springs No.		Shallow Wells No	Deen Wells No	Four

# SUPPLY, TRANSMISSION & DISTRIBUTION MAINS (FEET)

Size Inches	First of Year	Laid During Year	Total	Abandoned During Yr.	Taken Up During Yr.	Total	Close of Year
10 "	3260	882	4142				4142
8"	22026	2567	24593				2459₹
6"	2164		2164				2459 <b>3</b> 2164
4"	450		450				450
2"	2850		2850				2850
1"	300		300				300
Total							

# RESERVOIRS, STANDPIPES AND PURIFICATION SYSTEM

Number of Number of Method of I	Standpipes _	2	Capacity in Ga Capacity in G	/- allons /- allons	300,000 	)			_
			SER	VICES A	ND METE	ERS			
Services 1/2 in.	5/8 in.	1 in.	1 1/2 in.	2 in.	3 in.	4 in.	6 in.	3/4 IN.	
Meters	141	18		3	4	6	3	9	189

### NUMBER AND CLASSIFICATION OF CONSUMERS

-Beginning of Year-

-Close of Year-

Classification	Metered	Unmetered	Total	Metered	Unmetered	Total	Increase or Decrease
Residential	133			149			16
Commercial	26			29			.3
Industrial	9			1.3			4
Fire Hydrants		38			49		11
Governmental							
All Other hotel	242			242			
Total Condo							
	410	38		433	49		34

### TOTAL PUMPING STATION STATISTICS

Total Amount of Water Obtained by all methods during the Year	16,510,502qa	ıle
Maximum Water obtained all methods during any one day	——————————————————————————————————————	
Minimum Amount of Water obtained all methods during one day	qa	
Total Amount of Water passed through customers meters during year	ara	
Range of ordinary pressure on mainslbs. to	_lbs.	
Range of fire pressure in mainslbs. tolbs.	to the second se	

STATE OF MONTANA ) County of Flathead )
We, the undersigned, on our oath do severally say that the foregoing return the
under our direction from the original books, papers and records of said utility and declare the same to be a full, true and correct statement embracing all the financial transactions of
said utility during the period for which the return is made.
J. Phllips
Subscribed and sworn to before me this 12 day of Lept, 18 2005.  Aqueen T linger
Residence at Whitesist 9/30/2006
My Commission Eupires 130/2006

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