

ANNUAL REPORT

OF THE

NAME FIRELIGHT MEADOWS, LLC, d/b/a FIRELIGHT MEADOWS WATER SERVICE

LOCATION BIG SKY, MONTANA

PRIVATE WATER UTILITY

TO THE

PUBLIC SERVICE COMMISSION

OF MONTANA

FOR THE YEAR ENDING DECEMBER 31, 2004

FORM NO. 402-A(12/88)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- 2. Interpret all accounting words or phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section or page which is not applicable to the respondent enter the words "Not Applicable or NA". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. Complete this report by means which result in a permanent record.
- 7. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 8. This report should be filled out in duplicate and one copy returned within 2 1/2 months after the close of the reporting period. The report should be returned to:

Montana Public Service Commission
Utility Division
2701 Prospect Avenue
Helena, Montana 59620

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REPORT OF

FIRELIGHT MEADOWS, LLC, &/b/a FIRELIGHT MEADOWS WATER SERVICE (Exact Name of Utility)

PO BOX 160278, BIG SKY, MT 59716-0278

(Address)

For Year Ended DECEMBER 31, (City, State, Zip Code)

Date Utility First Organized JUNE 18, 2002

Telephone Number (406) 995-4181

Location where books and records are located Bozeman, MT 59715

Contracts:					
Name	Title	Principal Business Address	Salary		
Person to send correspondence: PAUL S: PARISER	PRESIDENT	PO BOX 160278 BIG SKY, MT 59716-0278	XXXXXXX		
Person who prepared this report: BILL WISE	BOOKKEEPING CONSULTANT	PO BOX 6204 BOZEMAN, MT 59771-6204	xxxxxxx		
Officers & Managers:	OPERATIONS MANAGER	PO BOX 160278 BIG SKY, MT 59716-0278	\$29,000		
			\$		
			\$		
			\$		
			\$		

Report every corporation or person owning interest or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Precent Ownership in Utility	Principal Business Address	Salary Charged Utility
PAUL S. PARISER	57%	PO BOX 160278 BIG SKY, MT 59716-0278	\$ 0
SUE REID	10%	PO BOX 160278 BIG SKY, MT 59716-0278	\$ 0
HEIBERG, INC.	6%	PO BOX 1407 FINDLEY, OH 45839	\$0
		,	

INCOME STATEMENT

	HOOME STATEMENT	
Account Name	Current Year	Previous Year
GROSS REVENUE:		
Metered		
Residential	Not Applicable (NA)	NA
Commercial		
Industrial		
Other		
Unmetered		
Residential	55,720	32 138
Commerical	55,720	744
Industrial		
Fire Protection		
Bulk Sales		
Sale of Materials		
Other		
TOTAL GROSS REVENUE	56,464	32, 882
		•
Operation and Maintenance		
Expense	45, 625	49,985
Depreciation Expense	45, 625	49,985 18, 284
Taxes Other Than Income	450	3/2
Income Taxes		
Deferred Federal Income Taxes		
Deferred State Income Taxes		
TOTAL OPERATING EXPENSE	64,563	48.269
NET OPERATING INCOME (LOSS)	64,543	(35 387)
Other income:		
Non-Utility Income		
Other Deductions:		
Non-Utility Expenses		
Interest Expense		
NET INCOME (LOSS)	(8, 1999)	(35,387)
	7,	
		· · · · · · · · · · · · · · · · · · ·

COMPARATIVE BALANCE SHEET

ACCONT NAME	CURRENT YEAR	PREVIOUS YEAR
Assets:		
Utility Plant In Service	548.538	548,538
Accumulated Depreciation and Amortization	548,538 (55,464)	(34, 772)
Net Utility Plant		
Cash	24,606 2,765	17,256
Customer Account Receivable	3,765	5,807
Other Assets (Specify) Previous organizational costs of	-	
30,102 are included in		
Utility Plant in Service		
Total Assets	520,145	534,809
Liabilities an Capital:		
_Common Stock Issued		
Preferred Stock Issued		
Other Paid In Capital		
Retained Earnings Proprietary Capital	520,145	534,859
Total Capital Long Term Debt Accounts Payable Notes Payable Customer Deposits Accrued Taxes Other Liabilities (Specify)		
Advances for Construction Contributions In Aid Of Construction Previous Aid to Construction of 565,499 was reported in error		
Total Liabilities and Capital	520,145	534,829

Accumulated Depreciation and Amortization of Utility Plant

Account 108	Current Year	Previous Year
Balance First of Year	36,976	18,488
Credits During Year	18, 488	18, 488
Accruals Charged to Depreciation Account		
Salvage	20,074	20,074
Other Credits (Specify)		
	75,538	57.050
Total Credits	/5),558	51,000
Debits During Year:		
Book Cost of Plant Retired		
Cost of Removal		
Other Debits (Specify)		
Balance End of Year	7S,538	57,050

CONTRIBUTIONS IN AID OF CONSTRUCTION

Report below all contractor and developer agreements and line extension agreements from which cash or property was received during the year	Indicate "Cash or Property"	Amount
Total During Year		

ACCUMULATED DEFERRED INCOME TAXES

Description	Total
Accumulated Deferred Income Taxes:	
Federal State	
Total Accumulated Deferred Income Taxes	
Total Alboomblades 2 states	

CAPITAL STOCK

Common Stock	Preferred Stock
	NA

RETAINED EARNINGS

	Appropriated	Unappropriated
Balance first of year		528,244
Changes during year (Specify): Net Loss		(8,099)
Balance end of year		520,145

PROPRIETARY CAPITAL

Balance first of year	Proprietor or Partner	Partner
Balance first of year Changes during year (specify):		
Balance end of year	<i>O</i>	

LONG TERM DEBT

		Interest		
Description of Obligation	Rat	te	Pymts	Per Balance Sheet Date
				<i>_</i>
				10-1
Total				0
IVIA				

WATER UTILITY PLANT ACCOUNTS

Account Name	Previous Year	Additions	Retirements	Current Year
ion	30,103	0	0	30,102
98				
and Rights				
s and Improvements	320,275			320,275
and Impounding Reservoirs				
er and Other Intakes				
d Springs	22,524			22,529
Galleries and Tunnels				
ains	15,811			15,811
eneration Equipment				
Equipment				
eatment Equipment				
on Reservoirs and Standpipes	98,973			98,973
ion and Distribution Mains				
Lines	25,920			25,920
nd Meter Installations				
	16,833			16,833
ant and Miscellaneous t				
rniture and Equipment	8,560			8,560
tation Equipment	,			
quipment				
op & Garage Equipment	4,499			4,499
ry Equipment				
perated Equipment				
ication Equipment				
neous Equipment	5,041			5,041
ngible Plant				
Water Plant	548,538	0	0	.548,538
n	gible Plant	gible Plant	gible Plant	gible Plant

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT

ATED ATION EAR	32,028	1		28/			7.0%		-90	X	102	00	10 1	SOR		5	8				1		7	9	
ACCUMULATED DEPRECIATION BALANCE END OF YEAR	32	6	*	1			9	100	2 692	1	//	9/1	1	1		11				1			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
CREDITS	14,676	75.1		527			7 299	4	864		172	100	Sec	500		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	}			1100	700		18/1/8/		
DEBITS																									
ACCUMULATED DEPRECIATION BALANCE PREVIOUS YEAR	21,352	2621		1,054			8657		1.728		1.150		1713			006				1.008	1100	manufacture and the state of th	36,976		
DEPR. RATE APPLIED	% M	% % N		% 8 M	% %	%	% \(\)	%	%	%	% >	%	%/	%	%	% /	%	%	%	%/	%				
AVERAGE SALVAGE IN PERCENT	% %	%/	%	%	%	%	% /	%	%/	%	% /	%	%/	%	%	%/	%	%	%	% /	%				
AVERAGE SERVICE LIFE IN YEARS	30	30		30			30		30.		(75))	113)		10				01					
ACCOUNT	Structures & Improvements Collecting & Impounding Reservoirs	Lake River & Other Intakes Wells and Springs	Infiltrations Galleries & Tunnels	Supply Mains Power Generating Equip.	Pumping Equipment	Water Treatment Equip.	Distribution Reservoirs & Standpipes	Trans. & Dist. Mains	Services Lines	Meter & Meter Installation	Hydrants	Other Plant & Misc. Equip.	Office Furniture and Equipment	Transportation Equip.	Stores Equipment	Tools, Shop & Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Totals		
ACCT.	305	306 307	308	309	311	320	330	331	333	334	335	339	340	341	342	343	344	345	346	347	348				

WATER OPERATION AND MAINTENANCE EXPENSE

ACCOUNT NAME	AMOUNT
Salaries and Wages - Employees	39,000
Salaries and Wages - Officers, Directors and Majority Stockholders	
Employee Pensions and Benefits	
Purchased Water	
Purchased Power	3,956
Fuel For Power Production	
Chemicals Water Sumpling, Rump Maintenance Materials and Supplies	1,273
Materials and Supplies	1,137
Contractual Services	5,553
Rents	2,500
Transportation Expense	
Insurance Expense	2,519
Regulatory Commission Expense	
Bad Debt Expense	
Miscellaneous Expense	138
Total	46.075
10101	

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar services rendered the respondent for which the aggregate payments during the year to any corporation, partnership, individual or organization of any kind whatever, amounting to \$500. or more. Utilities having revenue in excess of \$100,000 should report amounts of \$5,000 or more.

Name of Recipient	Amount	Description of Service
Aptech, Tre	500	Maintenance Testing Utilities
Engray Labour Arries Northwestern Energy	77.2 3,954	Utilities Bookkeeping
Wallsing Cross, Int.		1 Donneeping
}		

urface Water: River____Lake___ __Stream____Impounding Res. sround Water: Springs No. ____Shallow Wells No. ____ Deep Wells No. ____ SUPPLY, TRANSMISSION & DISTRIBUTION MAINS (FEET) Size First of Laid During Abandoned Taken Up Close of Total Total Inches Year Year During Yr. During Yr. Year 56701 56701 0 5670 2/2" 0 2801 280) 13 0 0 2801 11/411 2500 ¹ 17 2500 /) 1 0 2500 2" 8lolo Sldo! 866 93161 93111 Total 0 93121 RESERVOIRS, STANDPIPES AND PURIFICATION SYSTEM umber of Reservoirs _____ Capacity in Gallons <u>347,000</u> umber of Standpipes ______ Capacity in Gallons _____ ethod of Purification None, Whiteris sampled & tested monthly, is absent of SERVICES AND METERS ervices 5/8 in. 1 in. 1 1/2 in. 2 in 3 in. 4 in. 2 in. 6 in. 18 eters NUMBER AND CLASSIFICATION OF CONSUMERS -Beginning of Year--Close of Year-Increase or Unmetered Classification Metered Total Metered Unmetered Total Decrease Residential Commercial Industrial Fire Hydrants 1/3 113 112 Governmental All Other 169 169 ノス3 Total TOTAL PUMPING STATION STATISTICS 3, 654, 200 gals.
13, 500 gals. tal Amount of Water Obtained by all methods during the Year eximum Water obtained all methods during any one day nimum Amount of Water obtained all methods during one day nimum Amount of Water obtained all methods during one day gals. tal Amount of Water passed through customers meters during year No Meters for Customers gals. inge of ordinary pressure on mains ______5\(\mu\) lbs. to ____75\(\mu\) lbs.

SOURCES OF WATER SUPPLY

STATE OF MONTANA)
County of GALLATIN	_)

We, the undersigned, on our oath do severally say that the foregoing return the Firelight Meadows, LLC, d/b/a Firelight Meadows, water utility, has been prepared under our direction from the original books, papers and records of said utility and declare the same to be a full, true and correct statement embracing all the financial transactions of said utility during the period for which the return is made.

Subscribed and sworn to before me this _

SilP Whe

day of Novem

NOTIANLY PUBLIC FOR THE STATE
OF MONTANA
RESIDENCE OF BOZEMAN, MT
My COMMISSION EXPIRES: Aug. 3, 2006