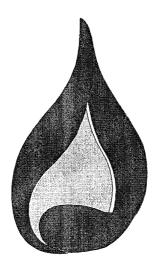
# ANNUAL REPORT

## Havre Pipeline Company

## **GAS UTILITY**



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Company Name:

Havre PipelineCompany, LLC

**SCHEDULE 1** 

## **IDENTIFICATION**

Year: 2004

1. Legal Name of Respondent: Havre Pipeline Company, LLC

2. Name Under Which Respondent Does Business: Havre Pipeline Company, LLC

3. Date Utility Service First Offered in Montana October 1, 1995

Address to send Correspondence Concerning Report: 4. 20 North Broadway

Oklahoma City, OK 73102-8260

5. Person Responsible for This Report: Robert Swan

Telephone Number:

(405) 552-7929 Control Over Respondent

If direct control over the respondent was held by another entity at the end of year provide the following:

1a. Name and address of the controlling organization or person:

1b. Means by which control was held:

**Devon Louisiana Corporation** 

same as above Managing Member

1c. Percent Ownership: 58%

r			SCHEDULE 2
<u> </u>		Board of Directors	
Line		Name of Director	
No.		and Address (City, State)	Remuneration
L		(a)	(b)
	NONE		
2			
3			
4			
5			
6			1
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

**Officers** 

	CORPORATE STRUCTURE Year: 2004											
	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total								
1												
3												
3												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19 20												
21												
22												
23												
24												
25												
26												
27												
28												
29			ĺ									
30												
31												
32 33												
34												
35												
36												
37				1								
38												
39												
40												
41												
42												
43												
44												
45												
46 47												
48 49												
	TOTAL											
301	IVIAL											

Year: 2004	\$ to Other		
	MT %		
	\$ to MT Utility		
CORPORATE ALLOCATIONS	Allocation Method		
CORPORA	Classification		
	Items Allocated	ш O V	JIAL
		- 0 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	34 10 AL

$\mathcal{O}$
LLC
_
mpany
Ξ
Č.
-
=
ŭ
$\sim$
ipeline
Ξ
e
===
4
e
avre
æ
Havr
o.
ne
=
ž
_
~
ä
þ
ompany N
6
$\mathcal{O}$

Year: 2004	(f)	Onarges to MT Utility		1,097,459	156,564																	1,754,423
ITY	(e)	% Total Affil. Revs.																				
DED TO UTIL	(b)	to Utility	500,400	1,097,459	156,564																	1,754,423
AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY	(5)	Method to Determine Price	Management Agreement	Actual Payroll Cost	Actual Cost of Gas																	
ANSACTIONS - PRODUC	(q)	Products & Services	Management Services	Labor Cost	Natural Gas																	
AFFILIATE TRA		Affiliate Name	Devon Louisiana Corporation	Devon Louisiana Corporation	5 Devon Gas Services, L.P.																	32 <b>TOTAL</b>
	Line	No.	- ~		0 2	<b>~</b> 0	0 0	9 7	- 7	13	4 7	16	ν α	<u>0</u>	20	22	23	25	27	28	30 %	32 7

Havre PipelineCompany, LLC
Company Name:

Year: 2004	(±)	revenues to MT Utility	3,342	3,907,302	1,656,028																	5,566,672
ITY	(e)	% 10tal Affil. Exp.	0.04%	48.70%	20.64%																	
DED BY UTII	(b)	to Affiliate	3,342	3,907,302	1,656,028																	5,566,672
PRODUCTS & SERVICES PROVIDED BY UTILITY	(c)	Method to Determine Price	Regulated	Contract	Tariff																	
	(q)	Products & Services	Farmstead Gas Service	Gathering	Transmission																	
AFFILIATE TRANSACTIONS -	(a)	Affiliate Name	Devon Louisiana Corporation	Devon Gas Services	Devon Gas Services																	TOTAL
	Line	ė Ž	<u> </u>			~ 8	o (	- <del>-</del>	12	<u>6</u> 4	<u>t</u>	1,6	- 8	0 0	2 7	22	24	25	27	78 70 70	30	32 <b>T</b> (

#### MONTANA UTILITY INCOME STATEMENT

SECTION SECTION		MONTANA UTILITY INCOME S	TATEMENT	Υe	Year: 2004		
		Account Number & Title	Last Year	This Year	% Change		
1	400 (	Operating Revenues	11,124,521	10,010,514	-10.01%		
2							
3		Operating Expenses					
4	401	Operation Expenses	2,909,275	3,749,540	28.88%		
5	402	Maintenance Expense	1,680,774	1,362,984	-18.91%		
6	403	Depreciation Expense	3,275,306	1,866,583	-43.01%		
7	404-405	Amort. & Depl. of Gas Plant	24,787	24,787			
8	406	Amort. of Gas Plant Acquisition Adjustments	, i	- 1,1 - 1			
9	407.1	Amort. of Property Losses, Unrecovered Plant					
10		& Regulatory Study Costs					
11	407.2	Amort. of Conversion Expense					
12	408.1	Taxes Other Than Income Taxes	915,835	1,018,692	11.23%		
13	409.1	Income Taxes - Federal	, , , , , ,	1,010,002	11.2070		
14		- Other					
15	410.1	Provision for Deferred Income Taxes					
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.					
17	411.4	Investment Tax Credit Adjustments					
18	411.6	(Less) Gains from Disposition of Utility Plant					
19	411.7	Losses from Disposition of Utility Plant					
20	٦	FOTAL Utility Operating Expenses	8,805,977	8,022,586	-8.90%		
21		NET UTILITY OPERATING INCOME	2,318,544	1,987,928	-14.26%		

## MONTANA REVENUES

#### **SCHEDULE 9**

		Account Number & Title	Last Year	This Year	% Change
1		Sales of Gas			70 2 11 19 2
2	480	Residential			
3	481	Commercial & Industrial - Small	64,096	113,264	76.71%
4		Commercial & Industrial - Large	·	-,	, .
5	482	Other Sales to Public Authorities	4,833	6,065	25.49%
6	484	Interdepartmental Sales	·	,,,,,	_5,,,,
7	485	Intracompany Transfers		,	
8		OTAL Sales to Ultimate Consumers	68,929	119,329	73.12%
9	483	Sales for Resale			
10		OTAL Sales of Gas	68,929	119,329	73.12%
11		Other Operating Revenues		·	
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues			
14	489	Revenues from Transp. of Gas for Others	11,055,592	9,891,185	-10.53%
15	490	Sales of Products Extracted from Natural Gas		. , , , ,	
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues			
21		OTAL Other Operating Revenues	11,055,592	9,891,185	-10.53%
22	1	otal Gas Operating Revenues	11,124,521	10,010,514	-10.01%
23				-11-1	.0.0170
24	496 (	Less) Provision for Rate Refunds			
25					
26	1	OTAL Oper. Revs. Net of Pro. for Refunds	11,124,521	10,010,514	-10.01%
27				, , , , , , , , ,	
	See accon	npanying notes to financial statements on Schedule	100		

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2004 Account Number & Title Last Year This Year % Change **Production Expenses** 2 Production & Gathering - Operation 3 750 Operation Supervision & Engineering 563,827 225,860 -59.94% 4 751 Production Maps & Records 5 752 Gas Wells Expenses 6 753 Field Lines Expenses 18,823 100.00% 7 754 Field Compressor Station Expenses 40,871 100.00% 8 755 Field Compressor Station Fuel & Power 93,468 100.00% 9 756 Field Measuring & Regulating Station Expense 75,235 100.00% 10 757 Purification Expenses 11 758 Gas Well Royalties 12 759 Other Expenses 411,394 1,203,284 192.49% 13 760 Rents 391,182 39,479 -89.91% 14 **Total Operation - Natural Gas Production** 1,366,403 1,697,020 24.20% 15 Production & Gathering - Maintenance 16 761 Maintenance Supervision & Engineering 17 762 Maintenance of Structures & Improvements 763 18 Maintenance of Producing Gas Wells 19 764 Maintenance of Field Lines 113,996 21,184 -81.42% 20 765 Maintenance of Field Compressor Sta. Equip. 660,752 497,276 -24.74% 21 766 Maintenance of Field Meas. & Reg. Sta. Equip. 6,936 100.00% 22 767 Maintenance of Purification Equipment 23 768 Maintenance of Drilling & Cleaning Equip. 24 769 Maintenance of Other Equipment 16,086 -100.00% 25 Total Maintenance-Natural Gas Prod. 790,834 525,396 -33.56% 26 **TOTAL Natural Gas Production & Gathering** 2,157,237 2,222,416 100.00% 27 Products Extraction - Operation 28 770 Operation Supervision & Engineering 29 771 Operation Labor 30 772 Gas Shrinkage 31 773 Fuel 32 774 Power 33 775 Materials 34 776 Operation Supplies & Expenses 35 777 Gas Processed by Others 36 778 Royalties on Products Extracted 37 779 Marketing Expenses 38 780 Products Purchased for Resale 39 Variation in Products Inventory 781 40 782 (Less) Extracted Products Used by Utility - Cr. 41 783 Rents 42 **Total Operation - Products Extraction** 43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance of Other Equipment 52 **Total Maintenance - Products Extraction** 53 **TOTAL Products Extraction** 

Page 2 of 5

## MONTANA OPERATION & MAINTENANCE EXPENSES

·	MONTANA OPERATION & MAINTENANCE EXPENSES Year: 2004										
		Account Number & Title	Last Year	This Year	% Change						
1	F	Production Expenses - continued									
2											
3		n & Development - Operation									
4	795	Delay Rentals									
5	796	Nonproductive Well Drilling									
6	797	Abandoned Leases									
7	798	Other Exploration									
8	1	TOTAL Exploration & Development									
9	041	0. 4.5									
		Supply Expenses - Operation		:							
11	800	Natural Gas Wellhead Purchases									
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.									
13	801	Natural Gas Field Line Purchases	139,781	156,564	12.01%						
14	802	Natural Gas Gasoline Plant Outlet Purchases									
15	803	Natural Gas Transmission Line Purchases									
16	804	Natural Gas City Gate Purchases									
17	805	Other Gas Purchases									
18	805.1	Purchased Gas Cost Adjustments									
19	805.2	Incremental Gas Cost Adjustments									
20	806	Exchange Gas									
21	807.1	Well Expenses - Purchased Gas									
22	807.2	Operation of Purch. Gas Measuring Stations									
23	807.3	Maintenance of Purch. Gas Measuring Stations									
24	807.4	Purchased Gas Calculations Expenses									
25	807.5	Other Purchased Gas Expenses									
26	808.1	Gas Withdrawn from Storage -Dr.									
27	808.2 (1	Less) Gas Delivered to Storage -Cr.		į							
28	809.2 (1	Less) Deliveries of Nat. Gas for Processing-Cr.									
29	010 (1	Less) Gas Used for Compressor Sta. Fuel-Cr.									
30 31	011 (I	Less) Gas Used for Products Extraction-Cr.									
32	012 (i	Less) Gas Used for Other Utility Operations-Cr.									
33	813	Other Gas Supply Expenses									
34	1	OTAL Other Gas Supply Expenses	139,781	156,564	12.01%						
35	т	OTAL PRODUCTION EXPENSES			-						
<u></u>		OTAL PRODUCTION EXPENSES	139,781	156,564	12.01%						

## MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2004

	IVIOIN	TANA OPERATION & MAINTENANCI	·	·	Year: 2004
<u> </u>	1 04	Account Number & Title	Last Year	This Year	% Change
1	Sto	orage, Terminaling & Processing Expenses			
2	1				
3		und Storage Expenses - Operation			
4		Operation Supervision & Engineering			
5	1	Maps & Records			
6	1	Wells Expenses			
7	1	Lines Expenses			
8	1	Compressor Station Expenses			
9		Compressor Station Fuel & Power			
10	1	Measuring & Reg. Station Expenses			
11	1	Purification Expenses		<u> </u>	
12	1	Exploration & Development			
13	823	Gas Losses			
14	824	Other Expenses			
15	825	Storage Well Royalties			
16	826	Rents			
17	1	Total Operation - Underground Strg. Exp.			
18		3 - 7			
19	Undergrou	und Storage Expenses - Maintenance			
20	830	Maintenance Supervision & Engineering			
21	831	Maintenance of Structures & Improvements			
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines			
24	834	Maintenance of Compressor Station Equip.			
25	1	Maintenance of Meas. & Reg. Sta. Equip.			
26	836	Maintenance of Purification Equipment	}		
27	837	Maintenance of Other Equipment	1		
28	l .	Total Maintenance - Underground Storage			
29	7	FOTAL Underground Storage Expenses			
30					
31	Other Stor	age Expenses - Operation	[		
32	840	Operation Supervision & Engineering			
33	841	Operation Labor and Expenses	Į.		
34	842	Rents			
35		Fuel			
36	842.2	Power			
37	842.3	Gas Losses		,	:
38		Total Operation - Other Storage Expenses	1		
39	•	Polation Other Otorage Expenses			
- 1	Other Stor	age Expenses - Maintenance			
41	843.1	Maintenance Supervision & Engineering			
42	843.2	Maintenance Supervision & Engineering  Maintenance of Structures & Improvements			
43	843.3	Maintenance of Gracitates & Improvements  Maintenance of Gas Holders			
44	843.4	Maintenance of Purification Equipment			1
45	843.6	Maintenance of Purification Equipment  Maintenance of Vaporizing Equipment			1
46	843.7	Maintenance of Vaporizing Equipment  Maintenance of Compressor Equipment			
47	843.8				İ
48	843.9	Maintenance of Measuring & Reg. Equipment			
49		Maintenance of Other Equipment			1
50	1 T	otal Maintenance - Other Storage Exp.			1
51	1	OTAL - Other Storage Expenses			
JI		1	1	i	
52	TOTAL	STORAGE, TERMINALING & PROC.			

Page 4 of 5

## MONTANA OPERATION & MAINTENANCE EXPENSES

	MON'	TANA OPERATION & MAINTENANCI	F FYDENCEC	•	Page 4 of 5
Γ	1.1011	Account Number & Title	Last Year		Year: 2004
1		Transmission Expenses	Lastrear	This Year	% Change
2	Operation	ZAPONOCO			
3		Operation Supervision & Engineering	426,280		100.000/
4	851	System Control & Load Dispatching	420,200		-100.00%
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses		726,135	100.000/
7	854	Gas for Compressor Station Fuel		720,133	100.00%
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses	708,545	131,282	-81.47%
11	858	Transmission & Compression of Gas by Others	1 00,010	131,202	-01.47 /0
12	859	Other Expenses		5,427	100.00%
13	860	Rents	44,250	247,611	459.57%
14	T	otal Operation - Transmission	1,179,075	1,110,455	-5.82%
15	Maintenan	ce	1,110,010	1,110,400	-3.02 /0
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains	59,245	4,718	-92.04%
19	864	Maintenance of Compressor Station Equip.	318,451	758,555	138.20%
20	865	Maintenance of Measuring & Reg. Sta. Equip.		74,315	100.00%
21	866	Maintenance of Communication Equipment		74,010	100.00 %
22	867	Maintenance of Other Equipment			
23		otal Maintenance - Transmission	377,696	837,588	121.76%
24		OTAL Transmission Expenses	1,556,771	1,948,043	25.13%
25	1	Pistribution Expenses			20:1070
	Operation				
27	870	Operation Supervision & Engineering			
28	4	Distribution Load Dispatching			
29	1	Compressor Station Labor and Expenses			
30	i .	Compressor Station Fuel and Power			
31	1	Mains and Services Expenses			İ
32	1	Measuring & Reg. Station ExpGeneral			
33	1	Measuring & Reg. Station ExpIndustrial			
34	i	Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35	l .	Meter & House Regulator Expenses			
36	i	Customer Installations Expenses			
37	1	Other Expenses			
38	3	Rents	·		
39		otal Operation - Distribution			
1	Maintenand	i i			
41	885	Maintenance Supervision & Engineering			
42 43	886	Maintenance of Structures & Improvements		1	į
•	1	Maintenance of Mains			
44 45	1	Maint. of Compressor Station Equipment			1
45	1	Maint. of Meas. & Reg. Station ExpGeneral		İ	
40		Maint. of Meas. & Reg. Sta. ExpIndustrial			
47	ı	Maint, of Meas. & Reg. Sta. EquipCity Gate		4	
	l .	Maintenance of Services			
49 50		Maintenance of Meters & House Regulators			1
50 51		Maintenance of Other Equipment		į	İ
52		otal Maintenance - Distribution			
اعد	L	OTAL Distribution Expenses	ł		

SCHEDULE 10 Page 5 of 5

## MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2004

	***************************************	Account Number 9 Title			y ear: 2004
1		Account Number & Title	Last Year	This Year	% Change
2	Cun	tomar Accounta Every			
3	Operation Cus	tomer Accounts Expenses			
4	*	unor doion			
5		Supervision			
1		Meter Reading Expenses			
6	903 C	Customer Records & Collection Expenses			
(		Incollectible Accounts Expenses			
8	905 N	liscellaneous Customer Accounts Expenses			
9					
10		AL Customer Accounts Expenses			
11	_				
12	Cus	tomer Service & Informational Expenses			
13	Operation				
14		upervision			
15	908 C	Sustomer Assistance Expenses			
16	909 Ir	nformational & Instructional Advertising Exp.			
17	910 M	liscellaneous Customer Service & Info. Exp.			
18		·			
19	TOT	AL Customer Service & Info. Expenses			
20					
21	Sale	s Expenses			
22	Operation	·			
23	•	upervision	·		
24		emonstrating & Selling Expenses			
25		dvertising Expenses	349		100.000/
26		liscellaneous Sales Expenses	543		100.00%
27		Expended Calob Expended			
28	тот	AL Sales Expenses	349		400.000/
29			349		100.00%
30	Adm	inistrative & General Expenses			
1 1	Operation	Expenses			
32		dministrative & General Salaries			
33		office Supplies & Expenses	00.201	400.054	05.000
34		s) Administrative Expenses Transferred - Cr.	99,201	133,954	35.03%
35		outside Services Employed	475 740	007.550	
36		roperty Insurance	475,748	607,552	27.70%
37		ijuries & Damages	156,440	36,023	-76.97%
38					
39		mployee Pensions & Benefits			
1 1		ranchise Requirements			
40		egulatory Commission Expenses			
41		s) Duplicate Charges - Cr.		Į	
42		eneral Advertising Expenses	280	7,972	2747.14%
43		liscellaneous General Expenses	87		-100.00%
44	931 R	ents	4,155		-100.00%
45					
46		AL Operation - Admin. & General	735,911	785,501	6.74%
1 1	Maintenance				
48	935 M	laintenance of General Plant			
49					
50		AL Administrative & General Expenses	735,911	785,501	6.74%
51	TOTAL OPER	ATION & MAINTENANCE EXP.	4,590,049	5,112,524	11.38%

## MONTANA TAXES OTHER THAN INCOME.

E	MONTANA TAXES OTHER TH	HAN INCOME		Year: 2004
	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes			
	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	2,703	3,422	26.60%
5	Montana PSC	6,842	8,727	27.55%
	Franchise Taxes	0,042	0,121	21.00%
	Property Taxes	906,290	1,006,543	11.060/
8	Tribal Taxes	300,230	1,000,543	11.06%
9				
10				
11				
12				
13		]		
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27			İ	
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
42				
44		İ		j
45			1	1
46		1		1
47				
48			l	
49				}
50				1
51	TOTAL MT Taxes other than Income	915,835	1,018,692	11.23%

	PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES Year: 2004							
	Name of Recipient	Nature of Service	Total Company	Montana	% Montana			
	None							
3								
2								
5								
1								
7								
8	3							
9								
10								
11		5 4 4						
12 13								
14								
15								
16								
17								
18								
19 20								
21								
22								
23								
24								
25								
26 27								
28								
29								
30								
31					[			
32								
33 34								
35								
36								
37								
38								
39								
40 41								
41								
43								
44								
45								
46								
47								
48 49								
	TOTAL Payments for Service	) c						
50	TO THE T Ayments for Service	73						

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2004

	3	Description			Year: 2004
1	NONE	Description	Total Company	Montana	% Montana
'	INOINE				
3					
3					
5					
5	5				
6					
6 7	<b>'</b>				
8					
9	)				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20				}	
21					
22					
22					
23					
24					
25					
26					
27					
28	•				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	1				
45					
46					
47					
48					
49					
49	TOTAL Canada	A:			
50	TOTAL Contribu	uons			

## **Pension Costs**

Plan Name N/A		Pension Costs		Y	ear: 2004
Service   Serv	1				. 2001
Service   Serv	2	Defined Benefit Plan?	Defined Contribution	n Plan?	<del></del>
Item	3		IRS Code:		
Item	4	Annual Contribution by Employer:		ınded?	
6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuaral Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Pair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 Pension Costs 42 Pension Costs 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 49 Active	5		10 1.10 1 1011 0 101 1 0		_
6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuaral Gain 13 Acquisition 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Pair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 Pension Costs 42 Pension Costs 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 49 Active		Item	Current Year	Last Year	% Change
8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Acturail Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized net actuarial loss 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amontization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs 45 Pension Costs 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					70 01741190
9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 10 Employer contribution 11 Plan participants' contributions 12 Plan participants' contributions 13 Benefit spaid 14 Employer contribution 15 Benefits paid 16 Change in Plan Assets 17 Acquisition 18 Actual return on plan assets 19 Acquisition 19 Interest contributions 10 Interest paid 10 Interest paid 11 Interest paid 12 Interest paid 13 Interest paid 14 Funded Status 15 Unrecognized net actuarial loss 16 Unrecognized net actuarial loss 17 Prepaid (accrued) benefit cost 18 Interest paid 19 Expected return on plan assets 10 Discount rate 11 Expected return on plan assets 11 Expected return on plan assets 12 Rate of compensation increase 13 Expected return on plan assets 14 Expected return on plan assets 15 Service cost 16 Interest cost 17 Expected return on plan assets 18 Amortization of prior service cost 19 Recognized net actuarial loss 10 Net periodic benefit cost 11 Plan Participants of Part Periodic Benefit Costs 15 Pension Costs 16 Pension Costs 17 Pension Costs 18 Pension Costs Capitalized 19 Accumulated Pension Asset (Liability) at Year End 19 Active 10 Retired 10 Not Covered by the Plan 10 Active 10 Retired 11 Plan Participants of prior service prior servic					
10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 15 Benefits paid 16 Change in Plan Assets 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized net actuarial loss 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 Penson Costs 42 Montana Intrastate Costs: 43 Penson Costs 44 Penson Costs 45 Penson Costs 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Active 50 Retired					
11 Amendments 2 Actuarial Gain 3 Acquisition 4 Benefits paid 5 Benefit obligation at end of year 6 Change in Plan Assets 7 Fair value of plan assets at beginning of year 8 Actual return on plan assets 9 Acquisition 10 Employer contribution 11 Plan participants' contributions 12 Benefits paid 13 Fair value of plan assets at end of year 14 Funded Status 15 Unrecognized net actuarial loss 16 Unrecognized net actuarial loss 17 Prepaid (accrued) benefit cost 18 Weighted-average Assumptions as of Year End 18 Discount rate 19 Weighted-average Assumptions as of Year End 19 Discount rate 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amontzation of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 Penson Costs 42 Pension Costs 43 Pension Costs 44 Pension Costs (Liability) at Year End 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
Actuarial Gain Acquisition Benefits paid Benefits paid Change in Plan Assets Fair value of plan assets at beginning of year Actual return on plan assets Actual return on plan assets Plan participants' contribution Plan par					
13 Acquisition 14 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized net actuarial loss 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 29 Discount rate 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 Prepaid (accrued) benefit cost 42 Prepaid (accrued) benefit cost 43 Prepaid (accrued) benefit cost 44 Prepaid (accrued) benefit Costs 45 Service cost 46 Interest cost 47 Prepaid (accrued) benefit Costs 48 Prepaid (accrued) benefit Costs 49 Prepaid (accrued) benefit Costs 40 Net periodic benefit cost 41 Prepaid (accrued) benefit Costs 40 Net periodic benefit cost 41 Prepaid (accrued) benefit Costs 42 Pension Costs 43 Prepaid (accrued) benefit Costs 44 Pension Costs 45 Prepaid (accrued) benefit Cost (a			4		
14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 AC Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 Pension Costs Capitalized 42 Accumulated Pension Asset (Liability) at Year End 43 Pension Costs Capitalized 44 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
15 Benefit obligation at end of year  16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montan Intrastate Costs: 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
16 Change in Plan Assets 7 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 Montana Intrastate Costs: 42 Pension Costs Capitalized 43 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
Fair value of plan assets at beginning of year  18 Actual return on plan assets  19 Acquisition  Employer contribution  20 Employer contributions  21 Plan participants' contributions  23 Fair value of plan assets at end of year  24 Funded Status  Unrecognized net actuarial loss  Unrecognized prior service cost  27 Prepaid (accrued) benefit cost  28  29  Weighted-average Assumptions as of Year End  Discount rate  31 Expected return on plan assets  22 Rate of compensation increase  33  34 Components of Net Periodic Benefit Costs  Service cost  Interest cost  16 Interest cost  37 Expected return on plan assets  38 Amortization of prior service cost  39 Recognized net actuarial loss  Net periodic benefit cost  41  Montana Intrastate Costs:  42 Pension Costs Capitalized  43 Accumulated Pension Asset (Liability) at Year End  Not Covered by the Plan					
18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs Capitalized 44 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs Capitalized 44 Accumulated Pension Asset (Liability) at Year End 45 Number of Company Employees: 46 Covered by the Plan 47 Active 48 Active 49 Active					
Employer contribution 1 Plan participants' contributions 2 Benefits paid 2 Fair value of plan assets at end of year 2 Funded Status 2 Unrecognized net actuarial loss 3 Unrecognized prior service cost 4 Prepaid (accrued) benefit cost 2 Prepaid (accrued) benefit cost 3 Expected return on plan assets 3 Rate of compensation increase 3 Components of Net Periodic Benefit Costs 3 Service cost 3 Interest cost 3 Amortization of prior service cost 3 Recognized net actuarial loss 4 Prepaid (accrued) benefit cost 5 Service cost 6 Interest cost 7 Prepaid (accrued) benefit Costs 8 Prepaid (accrued) benefit Costs 8 Prepaid (accrued) benefit Costs 8 Prepaid (accrued) benefit Costs 9 Recognized cost 9 Recognized net actuarial loss 9 Recognized net actuarial loss 9 Recognized net actuarial loss 9 Repension Costs 9 Pension Costs 9 Pension Costs Capitalized 1 Accumulated Pension Asset (Liability) at Year End 1 Number of Company Employees: 1 Covered by the Plan 1 Not Covered by the Plan 2 Retired					
21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs 45 Number of Company Employees: 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss Net periodic benefit cost 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
Fair value of plan assets at end of year  Funded Status  Unrecognized net actuarial loss Unrecognized prior service cost  Prepaid (accrued) benefit cost   Weighted-average Assumptions as of Year End  Discount rate  Rate of compensation increase  Components of Net Periodic Benefit Costs  Service cost Interest cost  Amortization of prior service cost  Recognized net actuarial loss  Net periodic benefit cost  Montana Intrastate Costs:  Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Company Employees:  Covered by the Plan  Not Covered by the Plan  Not Covered by the Plan  Retired					
24 Funded Status Unrecognized net actuarial loss 6 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
Unrecognized net actuarial loss Unrecognized prior service cost Prepaid (accrued) benefit cost   Weighted-average Assumptions as of Year End Discount rate Expected return on plan assets Rate of compensation increase  Components of Net Periodic Benefit Costs Service cost Interest cost Expected return on plan assets Amortization of prior service cost Recognized net actuarial loss Net periodic benefit cost  Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Mumber of Company Employees: Covered by the Plan Not Covered by the Plan Active Retired					
26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost  28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
27 Prepaid (accrued) benefit cost  28 Weighted-average Assumptions as of Year End  30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase  33 Components of Net Periodic Benefit Costs  35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost  41 Montana Intrastate Costs: 42 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End  46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired				<u> </u>	
Weighted-average Assumptions as of Year End Discount rate Expected return on plan assets Rate of compensation increase  Components of Net Periodic Benefit Costs Service cost Interest cost Amortization of prior service cost Recognized net actuarial loss Net periodic benefit cost  Montana Intrastate Costs: Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Company Employees: Covered by the Plan Not Covered by the Plan Not Covered by the Plan Active Retired					_
Weighted-average Assumptions as of Year End Discount rate Expected return on plan assets Rate of compensation increase  Components of Net Periodic Benefit Costs Service cost Interest cost Recognized return on plan assets Amortization of prior service cost Recognized net actuarial loss Net periodic benefit cost  Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Company Employees: Covered by the Plan Not Covered by the Plan Active Retired		Prepaid (accided) benefit cost			
30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired		Marinhand and a second a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second a second and a second and a second and a second and a second and			
31 Expected return on plan assets 32 Rate of compensation increase  33 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost  41 42 Montana Intrastate Costs: 42 Pension Costs 43 Pension Costs Capitalized 44 Accumulated Pension Asset (Liability) at Year End  46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
32 Rate of compensation increase  33 Components of Net Periodic Benefit Costs  35 Service cost  36 Interest cost  37 Expected return on plan assets  38 Amortization of prior service cost  39 Recognized net actuarial loss  40 Net periodic benefit cost  41 Pension Costs  42 Pension Costs  43 Pension Costs Capitalized  45 Accumulated Pension Asset (Liability) at Year End  46 Number of Company Employees:  47 Covered by the Plan  48 Not Covered by the Plan  49 Active  50 Retired					
33   Components of Net Periodic Benefit Costs   35   Service cost   36   Interest cost   37   Expected return on plan assets   38   Amortization of prior service cost   39   Recognized net actuarial loss   40   Net periodic benefit cost   41   42   Montana Intrastate Costs   44   Pension Costs   45   Pension Costs Capitalized   45   Accumulated Pension Asset (Liability) at Year End   46   Number of Company Employees:   47   Covered by the Plan   48   Not Covered by the Plan   49   Active   50   Retired   40   R	31	Pote of componentian increases			
34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired		Nate of compensation increase			
35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired		Components of Not Poriodic Panella Canta			
Interest cost Expected return on plan assets Amortization of prior service cost Recognized net actuarial loss Net periodic benefit cost  Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Company Employees: Covered by the Plan Not Covered by the Plan Active Retired	35	Service cost			
37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired	3				
38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
Recognized net actuarial loss Net periodic benefit cost  Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Company Employees: Covered by the Plan Not Covered by the Plan Active Retired					
40 Net periodic benefit cost  41 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End  46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
Montana Intrastate Costs:  Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Company Employees: Covered by the Plan Not Covered by the Plan Active Retired					_
42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired		The periodic benefit cost			
Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Company Employees: Covered by the Plan Not Covered by the Plan Active Retired	1	Montana Intrastato Costo:			
44 Pension Costs Capitalized 45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
Accumulated Pension Asset (Liability) at Year End  Number of Company Employees: Covered by the Plan Not Covered by the Plan Active Retired					
46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired					
47 Covered by the Plan 48 Not Covered by the Plan 49 Active 50 Retired		Number of Company Employees:			<b>_</b>
48 Not Covered by the Plan 49 Active 50 Retired	1				
49 Active 50 Retired	1				
50 Retired	- 1				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					

Company Name: Havre PipelineCompany, LLC

**SCHEDULE 15** 

Page 1 of 2 Year: 2004

Other Post Employment Benefits (OPEBS)

	Item	Current Year	Last Year	% Change
	Regulatory Treatment: N/A			1 3-
2	Commission authorized - most recent			
3	Docket number:			
4				
	Amount recovered through rates			Ì
6	Weighted-average Assumptions as of Year End			
	Discount rate			
	Expected return on plan assets			
	Medical Cost Inflation Rate			
	Actuarial Cost Method			İ
11	Rate of compensation increase			
12	List each method used to fund OPEBs (ie: VEBA, 401(h	)) and if tax advanta	aged:	1
13			Ĭ	
14				
15	Describe any Changes to the Benefit Plan:			
16				
17	TOTAL COMPANY	N/A	N/A	
	Change in Benefit Obligation		1,722	
	Benefit obligation at beginning of year			
	Service cost			
	Interest Cost			
	Plan participants' contributions			
	Amendments			
	Actuarial Gain			
	Acquisition			
	Benefits paid			
27	Benefit obligation at end of year			
28	Change in Plan Assets			***
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
	Acquisition			
	Employer contribution			
33	Plan participants' contributions			İ
	Benefits paid			
35	Fair value of plan assets at end of year			
	Funded Status			
3/	Unrecognized net actuarial loss			
38	Unrecognized prior service cost			
	Prepaid (accrued) benefit cost			
40	Components of Net Periodic Benefit Costs			
	Service cost			ļ
	Interest cost			
43	Expected return on plan assets			1
44	Amortization of prior service cost			
	Recognized net actuarial loss			1
	Net periodic benefit cost			
	Accumulated Post Retirement Benefit Obligation			
48	1	1		
49	Amount Funded through 401(h)		ļ	
50	Amount Funded through Other	]		ĺ
51	TOTAL			
52	Amount that was tax deductible - VEBA			ĺ
53	Amount that was tax deductible - 401(h)			1
54	Amount that was tax deductible - Other	Ì		
55	TOTAL			[

Page 17

Page 2 of 2

Other Post Employment Benefits (OPEBS) Continued

Year: 2004 Current Year Last Year % Change 1 Number of Company Employees: 2 Covered by the Plan 3 Not Covered by the Plan 4 Active 5 Retired 6 Spouses/Dependants covered by the Plan 7 <u>Montana</u> N/A N/A 8 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation Amount Funded through VEBA 38 39 Amount Funded through 401(h) 40 Amount Funded through other 41 **TOTAL** 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - 401(h) 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired 55 Spouses/Dependants covered by the Plan

Company Name: Havre PipelineCompany, LLC

SCHEDULE 16 Year: 2004

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATE)						CATED)
Line						Total	% Increase
No.	Name/Title	Done Calani			Total	Compensation	Total
<b></b>	ivalle/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	N/A				}		
'				İ			
				ļ			
2							
3				}			
4							
1	:						
]							
5							
- 1							
							j
6							
1							
- 1							
I							
7							İ
- '							l
						1	1
1							İ
					į	ĺ	
8	İ			ļ			1
		-			Ī		
- 1		1		-		1	
1							
9		ĺ		İ	ĺ		
1		1					
-		1					
40							-
10					1		
		L					

Company Name: Havre PipelineCompany, LLC

SCHEDULE 17 Year: 2004

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

		OMPENSATIO	VOF TOP 5	CORPOR	CALEEMI	LOYEES - SI	EC INFORMA	ATION
Line							Total	% Increase
No.						Total	Compensation	Total
1	l	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	N/A							
	İ							
	l							
2								
Ì								
3					1			
					Ì			
4								
								į
_								
5								
		1						
						1		
							ļ	
							1	

SCHEDULE 18
Page 1 of 3

#### **BALANCE SHEET**

Year: 2004

200	· · · · · · · · · · · · · · · · · · ·	Υ	ear: 2004		
		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits			
2	Utility Plan				
3	101	Gas Plant in Service	38,878,344	35,621,156	-8%
4	101.1	Property Under Capital Leases	1,007,258	1,941,113	93%
5	102	Gas Plant Purchased or Sold		,,	1
6	104	Gas Plant Leased to Others			
7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas	332	299,408	90083%
11	108	(Less) Accumulated Depreciation	(17,645,457)	(19,765,051)	
12		(Less) Accumulated Amortization & Depletion	(208,857)	(19,700,001)	
13	114	Gas Plant Acquisition Adjustments	(200,037)		100%
14		(Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	117				
17	118	Gas Stored Underground - Noncurrent Other Utility Plant			
18	119				
19		Accum. Depr. and Amort Other Utl. Plant	00.004.000		
		TOTAL Utility Plant	22,031,620	18,096,626	-18%
21	121	perty & Investments			
22		Nonutility Property	/=====		
1 1	122 (	(Less) Accum. Depr. & Amort. of Nonutil. Prop.	(292,850)	(317,637)	-8%
23	123	Investments in Associated Companies		İ	
24	123.1	Investments in Subsidiary Companies			
25	124	Other Investments			
26	125	Sinking Funds			
27		TOTAL Other Property & Investments	(292,850)	(317,637)	-8%
		Accrued Assets			
29	131	Cash	1,054,678	1,183,308	12%
30	132-134	Special Deposits			
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable			
34	142	Customer Accounts Receivable	1,178,320	104,645	-91%
35	143	Other Accounts Receivable	58,553	377,541	545%
36	144 (	(Less) Accum. Provision for Uncollectible Accts.	(20,971)	(29,142)	-39%
37	145	Notes Receivable - Associated Companies		(==, , , =)	00,70
38	146	Accounts Receivable - Associated Companies	484,507	1,071,748	121%
39	151	Fuel Stock	.,	., ., .,	12170
40	152	Fuel Stock Expenses Undistributed			
41	153	Residuals and Extracted Products			
42	154	Plant Materials and Operating Supplies	1,361,669	1,314,273	-3%
43	155	Merchandise	1,001,000	1,014,213	-370
44	156	Other Material & Supplies		ł	1
45	163	Stores Expense Undistributed			
46	164.1	Gas Stored Underground - Current			
47	165	Prepayments			
48	166	Advances for Gas Explor., Devl. & Production	1		
49	171	Interest & Dividends Receivable			
50	171	Rents Receivable			
51	172				
52	173	Accrued Utility Revenues			
53		Miscellaneous Current & Accrued Assets			
1 22		TOTAL Current & Accrued Assets	4,116,756	4,022,373	-2%

#### **BALANCE SHEET**

Year: 2004

Section 1		BALANCE SHEET			ear: 2004
	·	Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits (cont.)			
2					
1.1	Deferred D	lebits			
4					
5	181	Unamortized Debt Expense	177,759	159,965	-10%
6	182.1	Extraordinary Property Losses			
7	182.2	Unrecovered Plant & Regulatory Study Costs			
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184	Clearing Accounts			
11	185	Temporary Facilities			
12	186	Miscellaneous Deferred Debits	371,810		-100%
13	187	Deferred Losses from Disposition of Util. Plant	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		10070
14	188	Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt			
16	190	Accumulated Deferred Income Taxes			
17	191	Unrecovered Purchased Gas Costs			
18	192.1	Unrecovered Incremental Gas Costs			
19	192.2	Unrecovered Incremental Surcharges			
20	Т	OTAL Deferred Debits	549,569	159,965	-71%
21			0.10,000	109,500	-11/0
22	TOTAL AS	SETS & OTHER DEBITS	26,405,095	21,961,327	-17%
				21,001,021	11 70
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits			70 Gridingo
24					
25	<b>Proprietary</b>	/ Capital			
26	218 N	loncorp. Proprietorship (LLC member contr)	12,380,748	12,380,748	0%
27	201	Common Stock Issued	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	12,000,110	0 70
28	202	Common Stock Subscribed			
29	204	Preferred Stock Issued			
30	205	Preferred Stock Subscribed			
31	207	Premium on Capital Stock			
32	211	Miscellaneous Paid-In Capital			
33		Less) Discount on Capital Stock			
34		Less) Capital Stock Expense			
35	215	Appropriated Retained Earnings			
36	216	Unappropriated Retained Earnings	(885,988)	755,770	185%
37		ess) Reacquired Capital Stock	(000,000)	733,770	100%
38		OTAL Proprietary Capital	11,494,760	13,136,518	140/
39	•		11,734,700	13,130,318	14%
1 1	Long Term	Debt			
41	J				
42	221	Bonds			
43		_ess) Reacquired Bonds		ļ	
44	223	Advances from Associated Companies			1
45	224	Other Long Term Debt	6 126 717	4 204 404	000/
46	225	Unamortized Premium on Long Term Debt	6,436,747	4,301,464	-33%
47		Less) Unamort. Discount on L-Term Debt-Dr.			
48		OTAL Long Term Debt	6 126 717	4 204 404	000/
101		OTAL LONG TERM DEDL	6,436,747	4,301,464	-33%

SCHEDULE 18
Page 3 of 3

**BALANCE SHEET** 

Year: 2004

		DALANCE SHEET	p		ear: 2004
		Account Number & Title	Last Year	This Year	% Change
1 2 3	T	otal Liabilities and Other Credits (cont.)			
4	Other Non	current Liabilities			
5					
6	227	Obligations Under Cap. Leases - Noncurrent	568,031	118,677	-79%
7	228.1	Accumulated Provision for Property Insurance		•	
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12	1	OTAL Other Noncurrent Liabilities	568,031	118,677	-79%
13					
	t .	Accrued Liabilities			
15	!				
16		Notes Payable	2,427,248	1,941,248	-20%
17	232	Accounts Payable	666,883	303,792	-54%
18	233	Notes Payable to Associated Companies			
19	234	Accounts Payable to Associated Companies			
20	235	Customer Deposits	450.040		
21 22	236 237	Taxes Accrued	456,243	505,487	11%
23	238	Interest Accrued Dividends Declared	9,677	10,286	6%
24	239				
25	240	Matured Long Term Debt Matured Interest			
26	240	Tax Collections Payable			
27	241	Miscellaneous Current & Accrued Liabilities	2.024.067	1 404 400	700/
28	243	Obligations Under Capital Leases - Current	3,934,067	1,194,499	-70%
29	1	OTAL Current & Accrued Liabilities	411,439 7,905,557	449,356	9%
30	•		7,300,007	4,404,668	-44%
1 1	Deferred C	redits			
32					
33	252	Customer Advances for Construction			
34	253	Other Deferred Credits			
35	255	Accumulated Deferred Investment Tax Credits			
36	256	Deferred Gains from Disposition Of Util. Plant			
37	257	Unamortized Gain on Reacquired Debt			
38	281-283	Accumulated Deferred Income Taxes			
39	7	OTAL Deferred Credits			
40					
41	TOTAL LIA	ABILITIES & OTHER CREDITS	26,405,095	21,961,327	-17%

See accompanying notes to financial statements on Schedule 18A

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

**SCHEDULE 19** Page 1 of 3 Year: 2004

		Account Number & Title	· /		ear. 2004
		Account Number & Title	Last Year	This Year	% Change
1	1	ntangible Plant			
2	•	mangible i fait			
3	301	Organization	371,810	271 010	00/
4	302	Franchises & Consents	371,010	371,810	0%
5	303	Miscellaneous Intangible Plant			
6	000	Missellanesus mangible i fam			
7	7	FOTAL Intangible Plant	371,810	371,810	0%
8		- O T The internal place in the internal pla	371,010	371,010	U 70
9	F	Production Plant			
10	•	Todadion Figure			
1 1	Production	& Gathering Plant			
12		a cattoring rain			
13	325.1	Producing Lands			
14	325.2	Producing Leaseholds			
15	325.3	Gas Rights			
16	325.4	Rights-of-Way	301,028	289,664	-4%
17	325.5	Other Land & Land Rights	301,020	20,945	100%
18	326	Gas Well Structures		20,945	100 76
19	327	Field Compressor Station Structures		689,967	100%
20	328	Field Meas. & Reg. Station Structures		853,503	100%
21	329	Other Structures	5,548	2,536	-54%
22	330	Producing Gas Wells-Well Construction	3,540	2,550	-54 /0
23	331	Producing Gas Wells-Well Equipment			
24	332	Field Lines	11,710,440	11,502,701	-2%
25	333	Field Compressor Station Equipment	2,855,214	9,037,995	217%
26	334	Field Meas. & Reg. Station Equipment	1,510,906	792,490	-48%
27	335	Drilling & Cleaning Equipment	1,010,000	132,430	-40 /6
28	336	Purification Equipment	236,974	49,779	-79%
29	337	Other Equipment	93,143	146,539	5 <b>7</b> %
30	338	Unsuccessful Exploration & Dev. Costs	00,110	140,000	37 70
31					
32	٦	Total Production & Gathering Plant	16,713,253	23,386,119	40%
33		<u> </u>	12,110,230	_5,550,170	40 70
34	Products E	xtraction Plant			
35					
36	340	Land & Land Rights			
37	341	Structures & Improvements			
38	342	Extraction & Refining Equipment			
39	343	Pipe Lines			
40	344	Extracted Products Storage Equipment			
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment			
43	347	Other Equipment			
44					
45		Total Products Extraction Plant			
46					
47	TOTAL Pro	oduction Plant	16,713,253	23,386,119	40%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2004

		Account Number & Title	Last Year	This Year	ear. 2004
1		Account Hamber & Tille	Last Teal	This year	% Change
2	ł	Natural Gas Storage and Processing Plant			
3		rana, out ottorage and i rootssing i fant			
4	Undergrou	nd Storage Plant			
5		· ·			
6	350.1	Land	1		
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells			
10	352.1	Storage Leaseholds & Rights			
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			
14	354	Compressor Station Equipment			
15	355	Measuring & Regulating Equipment	:		Ì
16	356	Purification Equipment			
17	357	Other Equipment			
18					
19		Total Underground Storage Plant			
20					
21	Other Stora	age Plant			
22					
23	360	Land & Land Rights			
24	361	Structures & Improvements			
25	362	Gas Holders			
26	363	Purification Equipment			
27	363.1	Liquification Equipment			
28	363.2	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32					
33	7	Total Other Storage Plant			
34	1				
		tural Gas Storage and Processing Plant			
36	l .				
37		Transmission Plant			
38					į
39		Land & Land Rights		59,553	100%
40		Rights-of-Way	123,902	54,768	-56%
41	366	Structures & Improvements	24,371	638,915	2522%
42	367	Mains	2,638,275	4,310,809	63%
43	368	Compressor Station Equipment	15,022,117	6,305,757	-58%
44	369	Measuring & Reg. Station Equipment	1,488,581	1,503,596	1%
45	l .	Communication Equipment	95,578	63,494	-34%
46	371	Other Equipment	181,157	271,086	50%
47			,	2,230	00,0
48		TOTAL Transmission Plant	19,573,981	13,207,978	-33%
				, = 0 . , 0 . 0	Page 25

Page 3 of 3

## MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)			Y	ear: 2004
		Account Number & Title	Last Year	This Year	% Change
1					
2	Ε	Distribution Plant			
3					
4	374	Land & Land Rights			
5	375	Structures & Improvements			
6	376	Mains			
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General			
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services			
11	381	Meters			
12	382	Meter Installations			
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18	7	COTAL DI 4 II di Di			İ
19 20		OTAL Distribution Plant			
21	,	Seneral Plant			
22	· ·	General Plant			
23	389	Land & Land Rights			
24	390	Structures & Improvements	40,004	40.004	
25	391	Office Furniture & Equipment	16,991	16,991	0%
26	392	Transportation Equipment	92,518	97,192	5%
27	393	Stores Equipment	403,459	403,459	0%
28	394	Tools, Shop & Garage Equipment	27.000	07.000	
29	395	Laboratory Equipment	27,980	27,980	0%
30	396	Power Operated Equipment			
31	397	Communication Equipment	15 766	40.000	20/
32	398	Miscellaneous Equipment	15,766 12,173	16,306	3%
33	399	Other Tangible Property	22,261	12,173	0%
34	000	Sales rangible rioperty	22,201	22,261	0%
35	Т	OTAL General Plant	591,148	506 262	10/
36		The Control of the Co	331,140	596,362	1%
37	Т	OTAL Gas Plant in Service	37,250,192	37,562,269	10/
	-		1 01,200,192	37,302,209	1%

Page 26

#### MONTANA DEPRECIATION SUMMARY

MONTANA DEPRECIATION SUMMARY Y								
			Accumulated Dep	preciation	Current			
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate			
1	Production & Gathering		12,823,054	11,688,853				
2	Products Extraction							
3	Underground Storage							
4	Other Storage							
5	Transmission		4,454,150	7,420,497				
6	Distribution			1,120,101				
7	General		577,110	655,701				
8	TOTAL		17,854,314	19,765,051				

	M	ONTANA MATERIALS & SUPPLIES (A	SSIGNED & ALLO	OCATED)	SCHEDULE 21
		Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)			
7		Assigned to Operations & Maintenance			
8		Production Plant (Estimated)			
9		Transmission Plant (Estimated)	1,361,669	1,314,273	-3%
10		Distribution Plant (Estimated)		.,,	- 7,0
11		Assigned to Other			
12	155	Merchandise			
13	156	Other Materials & Supplies			
14	163	Stores Expense Undistributed			
15					
16	TOTA	L Materials & Supplies	1,361,669	1,314,273	-3%

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS **SCHEDULE 22** 

		orneer end a c	70515	SCHEDULE 22
	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number D95.9.136			
2	Order Number			
3				
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt	50.00%	9.00%	4.50%
7	Other	50.00%	12.00%	6.00%
8	TOTAL	100.00%	, = , 0 0 7,	10.50%
9				10.0070
10	Actual at Year End			
11				
12	Common Equity			
13	Preferred Stock			
14	Long Term Debt	60.00%	4.40%	2.64%
15	Other	40.00%	4.69%	1.88%
16	TOTAL	100.00%		4.52%

D-17 Vision 100 Co.	STATEMENT OF CASH FLOWS			Year: 2004
	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3	Cook Flour from Oneration Astricts			
4 5	Cash Flows from Operating Activities:  Net Income	070 000		
6	Depreciation	370,000	1,642,000	344%
7	Amortization	3,318,000	1,891,000	-43%
8	Deferred Income Taxes - Net		17,000	100%
9	Investment Tax Credit Adjustments - Net			
10	Change in Operating Receivables - Net	20,000	102.000	14.50/
11	Change in Materials, Supplies & Inventories - Net	20,000	103,000	415%
12	Change in Operating Payables & Accrued Liabilities - Net	(466,000) (228,000)	48,000	110%
13	Allowance for Funds Used During Construction (AFUDC)	(220,000)	(182,000)	-20%
14	Change in Other Assets & Liabilities - Net	36,000		4000/
15	Other Operating Activities (explained on attached page)	1,468,000		-100% 100%
16	Net Cash Provided by/(Used in) Operating Activities	4,518,000	3,519,000	-100% -22%
17	be a server of the server of t	4,510,000	3,319,000	-22.70
	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment	(128,000)	(358,000)	-180%
20	(net of AFUDC & Capital Lease Related Acquisitions)	(120,000)	(330,000)	-100 /0
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)			
27	Net Cash Provided by/(Used in) Investing Activities	(128,000)	(358,000)	-180%
28				
	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock			
34	Other:			
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt	(3,083,000)	(2,622,000)	15%
39	Preferred Stock			
40	Common Stock			
41	Other:	(635,000)	(411,000)	35%
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock			
45	Other Financing Activities (explained on attached page)			
46	Net Cash Provided by (Used in) Financing Activities	(3,718,000)	(3,033,000)	18%
47	Not Increase//Decrees) in Co. L. L. L. C. L. F. L. L. C. L. F. L. L. C. L. F. L. L. C. L. F. L. L. C. L. F. L. L. C. L. F. L. L. C. L. F. L. L. C. L. F. L. L. C. L. F. L. L. C. L. F. L. L. C. L. F.	070.00		
48	Net Increase/(Decrease) in Cash and Cash Equivalents	672,000	128,000	-81%
	Cash and Cash Equivalents at Beginning of Year Cash and Cash Equivalents at End of Year	383,000	1,055,000	175%

1,055,000

1,183,000

50 Cash and Cash Equivalents at End of Year

$\circ$
CLC
3
npany,
Œ
₽.
Ε
0
$\Box$
ē
п
elir
÷
Д
n,
ĭ
lavr
Hav
H
Ġ
me
E
Ÿ
F-1
-≥-
Ξ
2
npany
Ξ
,0
$\circ$

2004	Total Cost %	4.40%	4.40%
Year: 2004	Annual Net Cost Inc. Prem/Disc.	274,863	274,863
	Yield to Maturity		
	Outstanding Per Balance Sheet	6,242,712	6,242,712
LONG TERM DEBT	Net Proceeds	12,952,415	12,952,415
LONG T	Principal Amount	13,227,415	13,227,415
	Maturity Date Mo./Yr.	Dec-08	
	Issue Date Mo./Yr.	Jan-99	
	Description	Term Loan	TOTAL
		- 0 0 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	32

Company Name: Havre PipelineCompany, LLC

SCHEDULE 25

Year: 2004	Embed.	% Cost	P
Year	Annual		
	Principal	Outstanding	
	Cost of		
TOCK	Net	S D D D D D D D D D D D D D D D D D D D	
PREFERRED STOCK	Call		
PREFE	Par	A Salue	
	Shares	000000000000000000000000000000000000000	
	Issue Date	.; >, o E	
	Society	NONE Series TOTAL	
		1 2 8 4 5 9 7 8 6 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

$\Gamma\Gamma$
PipelineCompany,
Havre ]
Name:
Company ]

				COMMC	COMMON STOCK				Year: 2004
		Avg. Number	Book	Earnings	Dividends		Market		Price/
		of Shares	Value	Per	Per	Retention	Price	•	Earnings
		Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
_									
0.0									
. 4	January	NON							
2		[							
9	February								
7									
<b>ω</b> (	March						-		
ກ (	:								
<del>,</del> 2	April								
=							-		
12	May		-						
13									
4	June				A A	23,012			
15									
16	July								
17									
8	August							***************************************	
9		-							
20	September								
21			•		-	,			
22	October		C.197-08	-					
23									
24	November		•						
25									
26	December					-			
27							***		
28									
29		~	•					****	
30									
31									
32 7	32 TOTAL Year End								

Description   Last Year   This Year     Rate Base	% Change
[ 2] 101 Plant in Service I 21 ng3 807 I 13 207 07	
21,000,001	-37.38%
3 108 (Less) Accumulated Depreciation (4,454,150) (7,420,49)	') -66.60%
4 NET Plant in Service 16,639,657 5,787,480	-65.22%
5	
6 Additions	
7 154, 156 Materials & Supplies 1,361,669 1,314,273	-3.48%
8 165 Prepayments	
9 Other Additions	1
10	-3.48%
11	
12 Deductions	
13 190 Accumulated Deferred Income Taxes	
14 252 Customer Advances for Construction	
15 255 Accumulated Def. Investment Tax Credits	ļ
16 Other Deductions	
17 TOTAL Deductions	
18         TOTAL Rate Base         18,001,326         7,101,753	-60.55%
19	
20 Net Earnings (148,080) (403,427	-172.44%
21	1
22 Rate of Return on Average Rate Base -0.823% -5.6819	6 -590.28%
23	
24 Rate of Return on Average Equity	
25	
26 Major Normalizing Adjustments & Commission	
27 Ratemaking adjustments to Utility Operations	
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	]
38	1
39	
40	
41	
42	
43	
44	
45	
46	
47 Adjusted Rate of Return on Average Rate Base	
48	
49 Adjusted Rate of Return on Average Equity	1

	MONTANA COMPOSITE STATISTICS	Year: 2004
	Description	Amount
1 2	Plant (Intractate Only) (000 One Head)	
3	Plant (Intrastate Only) (000 Omitted)	
4	101 Plant in Service	27 502
5	107 Construction Work in Progress	37,562 299
6	114 Plant Acquisition Adjustments	299
7	105 Plant Held for Future Use	:
8	154, 156 Materials & Supplies	1,314
9	(Less):	1,011
10	108, 111 Depreciation & Amortization Reserves	(19,819)
11	252 Contributions in Aid of Construction	, ,
12		
13	NET BOOK COSTS	19,356
14	D 0.5	
15	Revenues & Expenses (000 Omitted)	
16 17	400 Operation Payarus	
18	400 Operating Revenues	10,011
19	403 - 407 Depreciation & Amortization Expenses	4.004
20	Federal & State Income Taxes	1,891
21	Other Taxes	1.010
22	Other Operating Expenses	1,019 5,113
23	TOTAL Operating Expenses	8,023
24		0,023
25	Net Operating Income	1,988
26	Asset Retirement Obligation	,,,,,,
27	415 - 421.1 Other Income	
28	421.2 - 428 Other Deductions	(346)
29	NET WOOD	
30	NET INCOME	1,642
31 32	Customore (Introdute Only)	
33	Customers (Intrastate Only)	
34	Year End Average:	
35	Residential	
36	Commercial	400
37	Industrial	130
38	Other	9
39		9
40	TOTAL NUMBER OF CUSTOMERS	139
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt))	
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	
47	( mo. svc chrg x 12)]/annual use	
48	Average Residential Monthly Bill Gross Plant per Customer	-
	Oross Flant per Gustoffier	

y, LLC
<b>PipelineCompany</b>
Havre 1
y Name:
Company I

Total Customers	135	φ		141
Industrial & Other Customers	ιΩ	ω		1
Commercial	130			130
Residential				
Population Residential (Include Rural)	28,655	28,655		57,310
City/Town	Blaine, Chouteau and Hi Farmstead Customers	Blaine, Chouteau and Hill Counties Gas Transmission Customers		TOTAL Montana Customers
	+ 0 m ⋅	4 72 10 1 10	0 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	32 7

#### MONTANA EMPLOYEE COUNTS

		MONTAN	A EMPLOYEE COUNTS		Year: 2004
		Department	Year Beginning	Year End	Average
	NONE	·			
2					
3					
4					
5					
0					
2 3 4 5 6 7 8					
9					
10					
11					
12					
13					
14			į į		
15					
16					
17					
18					
19					
20					
21 22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35 36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47			j		
48					
49	TOTAL Marris	F1			
50	TOTAL Montana	a Employees			

Project Description  Blaine County No. 1 - Blaine Cnty #3 gas to third stage of KVR's  Blaine County No. 1 - Install double wall tank to replace underground drip tank  Blaine County No. 1 - Install containment for bulk engine oil  Blaine County No. 1 - Install containment for oil barrel storage area  Blaine County No. 1 - Install containment for bulk methanol, diesel, & gasoline storage  Blaine County No. 1 - Install containment for bulk methanol, diesel, & gasoline storage  Blaine County No. 3 - Expand by 2.5 MMCFD  Blaine County No. 3 - Pig Laucher  Hill County No. 1 - Ungrade gas chromatograph Hill County No. 1 - Install containment for bulk methanol storage area  Hill County No. 1 - Install containment for bulk methanol storage area  Hill County No. 2 - Install double wall tank to replace underground drip  Hill County No. 3 - Ungrade engine & compressor control panels  Hill County No. 3 - Ungrade engine & compressor control panels  Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6"  steel line loop  Stevens - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  259,749	Montana 214,500
Blaine County No. 1 - Install double wall tank to replace underground drip tank Blaine County No. 1 - Install containment for bulk engine oil Blaine County No. 1 - Install containment for oil barrel storage area Blaine County No. 1 - Install containment for bulk methanol, diesel, & gasoline storage 7,000  Blaine County No. 3 - Expand by 2.5 MMCFD 172,100 Blaine County No. 3 - Pig Laucher 18 Hill County No. 1 - Ungrade gas chromatograph 19 Hill County No. 1 - Install containment for bulk methanol storage area 11,000  Hill County No. 2 - Install double wall tank to replace underground drip 16 tank 15 Hill County No. 3 - Ungrade engine & compressor control panels 17 Hill County No. 3 - Install new ground bed rectifier 27,000  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" 28 Stevens - Install new ground bed rectifier at Many Islands 27,000  MI - Install new ground bed rectifier at Many Islands 27,000  Exixting capital lease commitments (compressors) 259,749	214,500
drip tank Blaine County No. 1 - Install containment for bulk engine oil Blaine County No. 1 - Install containment for oil barrel storage area Blaine County No. 1 - Install containment for bulk methanol, diesel, & gasoline storage  Blaine County No. 3 - Expand by 2.5 MMCFD  Blaine County No. 3 - Pig Laucher  Hill County No. 1 - Ungrade gas chromatograph Hill County No. 1 - Install containment for bulk methanol storage area  Hill County No. 1 - Install containment for bulk methanol storage area  Hill County No. 2 - Install double wall tank to replace underground drip tank  Hill County No. 3 - Ungrade engine & compressor control panels Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6"  Stevens - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  259,749	, ,
Blaine County No. 1 - Install containment for bulk engine oil Blaine County No. 1 - Install containment for oil barrel storage area Blaine County No. 1 - Install containment for bulk methanol, diesel, & gasoline storage 7,000  Blaine County No. 3 - Expand by 2.5 MMCFD 172,100 Blaine County No. 3 - Pig Laucher 18 Hill County No. 1 - Ungrade gas chromatograph Hill County No. 1 - Install containment for bulk methanol storage area 11,000 Hill County No. 2 - Install double wall tank to replace underground drip tank 15,000 Hill County No. 3 - Ungrade engine & compressor control panels Hill County No. 3 - Install new ground bed rectifier 27,000  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" steel line loop 554,300  MI - Install new ground bed rectifier at Many Islands 27,000  Exixting capital lease commitments (compressors) 259,749	
Blaine County No. 1 - Install containment for oil barrel storage area Blaine County No. 1 - Install containment for bulk methanol, diesel, & gasoline storage 7,000  Blaine County No. 3 - Expand by 2.5 MMCFD 172,100 Blaine County No. 3 - Pig Laucher 46,000  Hill County No. 1 - Ungrade gas chromatograph Hill County No. 1 - Install containment for bulk methanol storage area Hill County No. 2 - Install double wall tank to replace underground drip tank 15,000  Hill County No. 3 - Ungrade engine & compressor control panels Hill County No. 3 - Install new ground bed rectifier 27,000  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" steel line loop 554,300  MI - Install new ground bed rectifier at Many Islands 27,000  Exixting capital lease commitments (compressors) 259,749	12,000
Blaine County No. 1 - Install containment for bulk methanol, diesel, & gasoline storage 7,000  Blaine County No. 3 - Expand by 2.5 MMCFD 172,100 Blaine County No. 3 - Pig Laucher 46,000  Hill County No. 1 - Ungrade gas chromatograph 20,000 Hill County No. 1 - Install containment for bulk methanol storage area 11,000  Hill County No. 2 - Install double wall tank to replace underground drip tank 15,000  Hill County No. 3 - Ungrade engine & compressor control panels 16 30,000 Hill County No. 3 - Install new ground bed rectifier 27,000  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" 554,300  MI - Install new ground bed rectifier at Many Islands 27,000  Carry-in from previously approved 2004 projects 509,000  Exixting capital lease commitments (compressors) 259,749	11,000
Blaine County No. 3 - Expand by 2.5 MMCFD Blaine County No. 3 - Pig Laucher  Hill County No. 1 - Ungrade gas chromatograph Hill County No. 1 - Install containment for bulk methanol storage area  Hill County No. 2 - Install double wall tank to replace underground drip tank  Hill County No. 3 - Ungrade engine & compressor control panels Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  27,000	8,000
Blaine County No. 3 - Expand by 2.5 MMCFD  11 Hill County No. 1 - Ungrade gas chromatograph  Hill County No. 1 - Install containment for bulk methanol storage area  Hill County No. 2 - Install double wall tank to replace underground drip  tank  15,000  Hill County No. 3 - Ungrade engine & compressor control panels  Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6"  steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  172,100  46,000  172,000  18,000  19,000  19,000  10,000  10,000  11,000  10,000  11,000  11,000  11,000  12,000  13,000  14,000  15,000  16,000  17,000  17,000  18,000  19,000  19,000  10,	
Blaine County No. 3 - Expand by 2.5 MMCFD Blaine County No. 3 - Pig Laucher  Hill County No. 1 - Ungrade gas chromatograph Hill County No. 1 - Install containment for bulk methanol storage area  Hill County No. 2 - Install double wall tank to replace underground drip tank  15,000  Hill County No. 3 - Ungrade engine & compressor control panels Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  172,100 46,000  172,100 46,000  172,000  15,000  15,000  15,000  15,000  554,300  554,300	7,000
Blaine County No. 3 - Pig Laucher  Hill County No. 1 - Ungrade gas chromatograph  Hill County No. 1 - Install containment for bulk methanol storage area  Hill County No. 2 - Install double wall tank to replace underground drip  tank  Hill County No. 3 - Ungrade engine & compressor control panels  Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6"  steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  46,000  40,000  11,000  15,000  15,000  15,000  554,300  554,300	4== 4==
Hill County No. 1 - Ungrade gas chromatograph Hill County No. 1 - Install containment for bulk methanol storage area  11,000  Hill County No. 2 - Install double wall tank to replace underground drip tank  15,000  Hill County No. 3 - Ungrade engine & compressor control panels Hill County No. 3 - Install new ground bed rectifier  27,000  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  20,000  11,000  15,000	172,100
Hill County No. 1 - Ungrade gas chromatograph Hill County No. 1 - Install containment for bulk methanol storage area  Hill County No. 2 - Install double wall tank to replace underground drip tank  Hill County No. 3 - Ungrade engine & compressor control panels Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  20,000 11,000 11,000 15,000 15,000 15,000 15,000 16,000 17,000 18,000 19,0	46,000
Hill County No. 1 - Install containment for bulk methanol storage area  Hill County No. 2 - Install double wall tank to replace underground drip  tank  15,000  Hill County No. 3 - Ungrade engine & compressor control panels Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6"  steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  259,749	20,000
Hill County No. 2 - Install double wall tank to replace underground drip tank  Hill County No. 3 - Ungrade engine & compressor control panels Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  550,749	20,000
tank  Hill County No. 3 - Ungrade engine & compressor control panels Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  15,000  30,000  27,000  554,300  57,000  59,000	11,000
tank  Hill County No. 3 - Ungrade engine & compressor control panels Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  15,000  30,000  27,000  554,300  57,000  59,000	
Hill County No. 3 - Ungrade engine & compressor control panels Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  30,000 27,000 27,000  554,300 27,000 27,000 28 Exixting capital lease commitments (compressors)	15,000
Hill County No. 3 - Install new ground bed rectifier  27,000  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6"  steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  27,000  27,000  28,749	10,000
Hill County No. 3 - Install new ground bed rectifier  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6"  steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  27,000  29  Exixting capital lease commitments (compressors)	30,000
Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  Stevens - Install 3.5 MMCFD Stevens compressor & 11,500 Ft. of 6" 554,300  27,000  27,000  28,000  29,749	27,000
steel line loop  MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  554,300  27,000  27,000  28,000  29,749	
23 24 MI - Install new ground bed rectifier at Many Islands 25 26 Carry-in from previously approved 2004 projects 27 28 Exixting capital lease commitments (compressors) 29 20 21 22 23 24 25 26 27 28 28 29 29 20 21 22 23 24 25 27 28 27 28 29 29 20 20 21 22 23 24 25 27 28 25 27 28 25 27 28 25 27 28 25 27 28 27 28 27 28 28 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20	
MI - Install new ground bed rectifier at Many Islands  Carry-in from previously approved 2004 projects  Exixting capital lease commitments (compressors)  27,000  509,000  259,749	554,300
25 26 Carry-in from previously approved 2004 projects 509,000 27 28 Exixting capital lease commitments (compressors) 259,749 29	
26 Carry-in from previously approved 2004 projects 27 28 Exixting capital lease commitments (compressors) 29 509,000 259,749	27,000
27 28 Exixting capital lease commitments (compressors) 259,749 29	
28 Exixting capital lease commitments (compressors) 259,749	509,000
29	050.740
	259,749
31	
32	
33	
34	
35	
36	
37	
38	
39 40	
40 41	
41 42	
43	
44	
45	
46	
47	
48	
49	
50 <b>TOTAL</b> 1,923,649	1,923,649

SCHEDULE 32

Page 1 of 3

## TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

				5
Name of the last	TRANS	MISSION SYSTEM - TOTAL	COMPANY & MONTANA	Year: 2004
		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January	1/17/2004	62,648	1,721,832
2	February	2/18/2004	63,961	1,750,667
3	March	3/13/2004	63,626	1,922,185
4	April	4/9/2004	62,689	1,786,350
5	May	5/17/2004	63,122	1,818,276
6	June	6/8/2004	62,459	1,826,926
7	July	7/7/2004	61,041	1,824,897
8	August	8/24/2004	61,836	1,810,269
9	September	9/11/2004	63,861	1,849,192
10	October	10/27/2004	62,213	1,865,666
11	November	11/12/2004	65,405	1,905,593
12	December	12/11/2004	65,516	1,897,972
13	TOTAL	For the second of the second o		21,979,825

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January	1/17/2004	62,648	1,721,832
15	,	2/18/2004	63,961	1,750,667
16	March	3/13/2004	63,626	1,922,185
17	April	4/9/2004	62,689	1,786,350
18	,	5/17/2004	63,122	1,818,276
19	June	6/8/2004	62,459	1,826,926
20	July	7/7/2004	61,041	1,824,897
21	August	8/24/2004	61,836	1,810,269
22	September	9/11/2004	63,861	1,849,192
23	October	10/27/2004	62,213	1,865,666
24	November	11/12/2004	65,405	1,905,593
25	December	12/11/2004	65,516	1,897,972
26	TOTAL			21,979,825

SCHEDULE 32 - Continued

Page 2 of 3

## DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

	DISTI	GBUTION SYSTEM - TOTAL	COMPANY & MONTANA	Year: 2004
		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January	NONE		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

	-		Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January	NONE		
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

Company Name: Havre PipelineCompany, LLC

	ST	ORAGE SYSTEN	STORAGE SYSTEM - TOTAL COMPANY & MONTANA	PANY & MONTAI	4A		Year: 2004
			Total Company	mpany			
	Peak Day	Peak Day of Month	Peak Day Volumes (Mcf or Dkt)	nes (Mcf or Dkt)	Total Mor	Total Monthly Volumes (Mcf or Dkt)	1cf or Dkt)
	Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1 January	NONE						
2 February							
3 March							
4 April							
5 May							
6 June							
7 July							
8 August							
9 September							
10 October			***				
11 November							
12 December							
13 <b>TOTAL</b>							

Peak Day of Month   Peak Day Volumes (Mcf or Dkt)   Total Monthly Volumes (Mcf or Dkt)     January   NoNE   Injection   Withdrawal   Injection   Withdrawal   Losses     March   T April					Montana	ana				Γ
Injection Withdrawal Injection Withdrawal Injection Withdrawal ary  ary  MONE  ary  mber  mber  er  mber  mber  mber  mber  mber  mber  mber  mber			Peak Day	of Month	Peak Day Volum	nes (Mcf or Dkt)	Total Mon	ithly Volumes (N	1cf or Dkt)	Т
ary NONE ary mber er nber nber nber			Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses	T
15 February 16 March 17 April 18 May 19 June 20 July 21 August 22 September 23 October 24 November 25 December 26 TOTAL	14	January	NONE							Γ
16 March         17 April         18 May         19 June         20 July         21 August         22 September         23 October         24 November         25 December         26 TOTAL		February								
17 April         18 May         19 June         20 July         21 August         22 September         23 October         24 November         25 December         26 TOTAL		March								
18 May         19 June         20 July         21 August         22 September         23 October         24 November         25 December         26 TOTAL		April								
19 June 20 July 21 August 22 September 23 October 24 November 25 December 26 TOTAL		May								<del></del>
20 July         21 August         22 September         23 October         24 November         25 December         26 TOTAL		June			-					
21 August       22 September         23 October       24 November         25 December       25 December         26 TOTAL       32 TOTAL		July								•
22       September         23       October         24       November         25       December         26       TOTAL		August								
23       October         24       November         25       December         26       TOTAL		September								
24 November         25 December         26 TOTAL		October								
25 December         26 TOTAL		November								
26 TOTAL	25	December								
	26	TOTAL								T

Havre PipelineCompany, LLC
Company Name:

SOURCES	SOURCES OF GAS SUPPLY			Year: 2004
le of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1 Devon Gas Services, L.P.  2	33,024	40,292	\$4.2327	\$3.8857
33 Total Gas Supply Volumes	33,024	40,292	\$4.2327	\$3.8857

		MONTANA CO	MONTANA CONSUMPTION AND REVENUES	ND REVENUES			Year: 200
		Operating Revenues	Revenues	MCF	MCF Sold	Avg. No. of	Avg. No. of Customers
	Sales of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
	Residential	\$113,264	\$64,096	39,458	31,290	125	125
7	Commercial - Small						
თ .	Commercial - Large						
4	Industrial - Small						
ഹ	Industrial - Large						
9	Interruptible Industrial						
7	Other Sales to Public Authorities	6,065	4,833	2,114	2,360	S	
∞	Sales to Other Utilities						
တ	Interdepartmental						
10							
11	TOTAL	\$119,329	\$68,929	41,572	33,650	130	13
12							
<u>6</u>							
4							
		Operating Revenues	Sevenues	<b>BCF Transported</b>	sported	Avg. No. of Customers	Customers
9							
17		Current	Previous	Current	Previous	Current	Previous
18	Transportation of Gas	Year	Year	Year	Year	Year	Year
10							
20	Utilities						
21	Industiral						
22	Other	2,851,130	2,927,118	22	23	4	7
23			111.00				
24	TOTAL	\$2,851,130	\$2,927,118	22	23	4	4