YEAR 2006

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PUBLIC SERVICE COMMISSION

### ANNUAL REPORT

OF THE

NAME Firelight Meadows LLC, D/B/A Firelight Meadows Wastewater LOCATION BigSky, MT

# PRIVATE WATER UTILITY

TO THE

PUBLIC SERVICE COMMISSION

OF MONTANA

FOR THE YEAR ENDING December 31,2006

FORM NO. 402-A(12/88)

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- 2. Interpret all accounting words or phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section or page which is not applicable to the respondent enter the words "Not Applicable or NA". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. Complete this report by means which result in a permanent record.
- 7. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 8. This report should be filled out in duplicate and one copy returned within 2 1/2 months after the close of the reporting period. The report should be returned to:

Montana Public Service Commission
Utility Division
2701 Prospect Avenue
Helena, Montana 59620

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### **REPORT OF**

Firelight Meadows, LL.C. D/B/A Firelight Meadows Wastewater

POBOX 60278, Big Sky, MT 59716

(Address)

For Year Ended December 31, 2006

Date Utility First Organized June 18,2002

Telephone Number (406) 995-4949
ZZZ Squth Broadway #Z

Location where books and records are located Belgrade, MT 597/4

Contracts:				
Name	Title	Principal Business Address	Salary	
Paul 5. Pariser Person to send	$\Omega$	1600 Dexter Ave N Ste B-Z		
correspondence:		Seattle, WA 98104	XXXXXXX	
Pick House Person who prepared	Operations	PO BOX 160278		
this report:	Manager	Big Sky, MT 59716	XXXXXXX	
Dick House Officers & Managers:	operations	PO BOX 160278 Big SKYIMT 59716		
officers & Managers.	Manager	Big SkyiMT 59716	\$ 30,000	
			\$	
			\$	
			\$	
			\$	

Report every corporation or person owning interest or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Precent Ownership in Utility	Address	Salary Charged Utility
Paul S. Pariser	57%	1600 Dexter Ave Nth Str. B-2 Seattle, NA 98109	\$ ()
Sue Reid	10%	PO BOX 160278 BIA SKYIMT 59716	\$ <i>O</i>
Heiber, Inc.	6%	POBOX 160278 Big SKY,MT 59716	\$ <i>O</i>
		<u> </u>	

# **INCOME STATEMENT**

Account Name	Current Year	Previous Year
GROSS REVENUE:		
Metered		
Residential	Q	0
Commercial	$\langle \rangle$	<u> </u>
Industrial Other		
Unmetered		
Residential	94,378	78:739
Commerical	383	3.36
Industrial		
Fire Protection  Bulk Sales		
Sale of Materials		
Other		
TOTAL GROSS REVENUE	94,761	79,075
Operation and Maintenance	11-0115	
Expense	< 47,948/	<46,821>
Depreciation Expense	< 10,616>	< 10,616>
Taxes Other Than Income	<1929>	<1,9297
Income Taxes	0	0
Deferred Federal Income Taxes	0	6
Deferred State Income Taxes	0	0
TOTAL OPERATING EXPENSE	<60,493>	(59,3667
NET OPERATING INCOME (LOSS)	34,268	19,709
Other Income:		
Non-Utility Income		
Other Deductions:		
Non-Utility Expenses	()	0
Interest Expense		
		·
NET INCOME (LOSS)	34,268	19,709

# **COMPARATIVE BALANCE SHEET**

ACCONT NAME	CURRENT YEAR	PREVIOUS YEAR
Assets:		
Utility Plant In Service	408,846	408,846
Accumulated Depreciation and Amortization	<77,757>	408,846
Net Utility Plant	34,268	25,433
Cash Customer Account Receivable	37,200	C21435
Other Assets (Specify)		
Total Assets	365,857	369,738
Liabilities an Capital:		_
Common Stock Issued	0	0
Preferred Stock Issued Other Paid In Capital		
Retained Earnings Proprietary Capital	365,857	369,738
Total Capital		
Long Term Debt		
Accounts Payable		
Notes Payable Customer Deposits		
Accrued Taxes		
Other Liabilities (Specify)		
Advances for Construction	0	0
Contributions In Aid Of		
Construction		
Total Liabilities and Capital	365,857	369,738
	,	1/17
·		

### **Accumulated Depreciation and Amortization of Utility Plant**

Account 108	Current Year	Previous Year
Balance First of Year Credits During Year	164,148 10,616	71,558
Accruals Charged to Depreciation Account		66, 641
Salvage	16 353	15, 3.33
Other Credits (Specify)	15, 333	/5/ 333
Total Credits	190,097	164,148
Debits During Year:		
Book Cost of Plant Retired		
Cost of Removal		
Other Debits (Specify)		
Balance End of Year	190,097	164,148

# CONTRIBUTIONS IN AID OF CONSTRUCTION

Report below all contractor and developer agreements and line extension agreements from which cash or property was received during the year	Indicate "Cash or Property"	Amount
		O
Total During Year		0

# ACCUMULATED DEFERRED INCOME TAXES

Description	Total
Accumulated Deferred Income Taxes:	
Federal	
State	
Total Accumulated Deferred Income Taxes	

## **CAPITAL STOCK**

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized	0	0
Shares issued and outstanding Total par value of stock issued		
Dividends declared per share for year	Ô	0
	·	

### **RETAINED EARNINGS**

	Appropriated	Unappropriated
Balance first of year		331,589
Changes during year (Specify):		34, 268
Balance end of year		365,857

## PROPRIETARY CAPITAL

Balance first of year Changes during year (specify):	Proprietor or Partner	Partner
Balance end of year	0	

## LONG TERM DEBT

	Interest		Principal
Description of Obligation	Rate	Pymts	Per Balance Sheet Date
			U
Total			0

# WATER UTILITY PLANT ACCOUNTS

Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year
	<u> </u>	19,325	$\bigcirc$		10 22C
301	Organization	171762		+ $-$	17,365
302	Franchises	135,833			128 022
303	Land & Land Rights	127,977			1125/425
304	Structures and Improvements	12/76/		<del>                                      </del>	121,761
305	Collecting and Impounding Reservoirs				<del>                                     </del>
306	Lake River and Other Intakes	30,026			124 45/
307	Wells and Springs	1501020			30,026
308	Infiltration Galleries and Tunnels	- CO 201			0 00
309	Supply Mains	157, 670	·		S9,290
310	Power Generation Equipment				
311	Pumping Equipment	0			
320	Water Treatment Equipment				$\downarrow Q$
330	Distribution Reservoirs and Standpipes	<u> </u>	·····		0
_331	Tranmission and Distribution Mains	0 20			1 0
_333	Services ines	27,878			2/18/8
334	Meters and Meter Installations	-			0
_335	Hydrants				
339	Other Plant and Miscellaneous	1, ~~~			1,300
	Eqipment	11/25			11/06
340	Office Furniture and Equipment	4,723			4,723
341	Transportation Equipment	. 6			0
342	Stores Equipment				
343	Tools, Shop & Garage Equipment	2,052			2,052
344	Laboratory Equipment	- 6			.0
345	Power Operated Equipment	0			0
346	Communication Equipment	0			0
347	Miscellaneous Equipment	0			
348	Other Tangible Plant	0			0
	Total Water Plant	408, 846	6	0	408,846
<u> </u>					

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT

ACCT. NO.	ACCOUNT	AVERAGE SERVICE LIFE IN YEARS	AVERAGE SALVAGE IN PERCENT	DEPR. RATE APPLIED	ACCUMULATED DEPRECIATION BALANCE PREVIOUS YEAR	DEBITS	CREDITS	ACCUMULATED DEPRECIATION BALANCE END OF YEAR
304	Structures & Improvements	20	% 5	3,	49,364		4,398	272:55
305	Collecting & Impounding Reservoirs	•	%	%			2/7/2	701/2
306	Lake River & Other Intakes		%	%				
307	Wells and Springs Man 1/0/eS	40	%	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	3,004		751	2765
308	Infiltrations Galleries & Tunnels		%	%			7	7/10
309	Supply Mains	30	%	% M	7,611		1,779	9,591
310	Power Generating Equip.		%	%	-			2/=/-
311	Pumping Equipment		%	%				
320	Water Treatment Equip.		%	%				
330	Distribution Reservoirs & Standpipes		%	%				
331	Trans, & Dist, Mains		%	%				
333	Services Lines	30	% 1	% M	h5218		836	4.797
334	Meter & Meter Installation		%	%				
335	Hydrants		%	%				
339	Other Plant & Misc. Equip.	0	%	%	700	,	175	875
340	Office Furniture and Equipment	9	%	%	1,888		7/2	7,888
341	Transportation Equip.		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop & Garage Equipment	0	%	%	928		285	1,075
344	Laboratory Equipment		%	%			)	
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				(6,641)		10,416 7	12277
				L <u>.</u>				
			7					

# WATER OPERATION AND MAINTENANCE EXPENSE

ACCOUNT NAME	AMOUNT
Salaries and Wages - Employees	9,900
Salaries and Wages - Officers, Directors and Majority Stockholders	1,949
Employee Pensions and Benefits	
Purchased Water	
Purchased Power	
Fuel For Power Production	7 //20
Chemicals TESTING	<u> </u>
Materials and Supplies	3/540
Contractual Services	
Rents	
Transportation Expense	1.400
Insurance Expense	7.088
Regulatory Commission Expense  Bad Debt Expense	2)000
Miscellaneous Expense	3.959
IVIISCEIIdileous Capelise	
Total	
	117 040
	1 7 1,948

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar services rendered the respondent for which the aggregate payments during the year to any corporation, partnership, individual or organization of any kind whatever, amounting to \$500. or more. Utilities having revenue in excess of \$100,000 should report amounts of \$5,000 or more.

Name of Recipient

Amount

Description of Service

Northwestern Energy 1949

Will'ty

Jim Runyan, CPA 17,324 Accountant

Energy Lab 3,690 Testing

### **SOURCES OF WATER SUPPLY**

		-		
Surface Water:	River	Lake	Stream	Impounding Res
Ground Water:	Springs No.	Shallo	w Wells No.	Deep Wells No.

# SUPPLY, TRANSMISSION & DISTRIBUTION MAINS (FEET)

Size Inches	First of . Year	Laid During Year	Total	Abandoned During Yr.	Taken Up During Yr.	Total	Close of Year
811	3,890'	0	38501		0	3,850	3,850
211	2401	0	7401	0	0	2401	2401
411	25001	0	25601	0	0	2,500	2,5001
Total	6,5901	0	6,5901	0	0	6,590	6,5901
Total	6,5901	0	6,5901	0	0	6,590 <sup>1</sup>	_6

# RESERVOIRS, STANDPIPES AND PURIFICATION SYSTEM

Number of F Number of S Method of P		Z Reciva	Capacity in Ga Capacity in G	allons 56 allons 0 200 +1	,150 [fer				_
			SER	VICES A	ND METE	RS			
Services 1/2 in.	5/8 in.	1 in.	1 1/2 in.	2 in.	3 in.	4 in.	6 in.		
Meters				·				-	

# NUMBER AND CLASSIFICATION OF CONSUMERS

-Beginning of Year-

-Close of Year-

Classification	Metered	Unmetered	Total	Metered	Unmetered	Total	Increase or Decrease
Residential	0	7.16	216	0	フは	711	Decrease
Commercial	$\sim$			0		10	
Industrial					•	<b>-</b>	
Fire Hydrants						<del></del>	······································
Governmental						<del> </del>	······································
All Other						<del>                                     </del>	
Total		217	717		217	217	

TOTAL PUMPING STATION STATISTICS

Total Amount of Water Obtained by all methods during the Year Maximum Water obtained all methods during any one day Minimum Amount of Water obtained all methods during one day Total Amount of Water passed through customers meters during year.	Total amount of water to gall Drainfields by all methods gall During the year 6,439,700 gall	s. s.
Range of ordinary pressure on mains, N/A lbs. to N/A lbs. to N/A lbs. to N/A lbs. to N/A lbs.	lbs.	5.