Company Name:

IDENTIFICATION

Year: 2008

1. Legal Name of Respondent: Energy West Montana - Cascade

2. Name Under Which Respondent Does Business: Energy West, Incorporated

3. Date Utility Service First Offered in Montana Propane 8/94

4. Address to send Correspondence Concerning Report:

5. Person Responsible for This Report: Jed Henthorne

5a. Telephone Number: (406)791-7500

Control Over Respondent

If direct control over the respondent was held by another entity at the end of year provide the following:
 Name and address of the controlling organization or person:
 (Not Applicable)

1b. Means by which control was held:

1c. Percent Ownership:

	Board of Directors					
Line		Name of Director and Address (City, State)	Remuneration			
No.		(a)	(b)			
1	Richard M. Osborne	Mentor, OH	\$24,000			
2	Tomas J. Smith	Mentor, OH	\$8,000			
3	Gene Argo	Hays, KS	\$24,000			
4	Steven A Calabrese	Cleveland, OH	\$24,000			
5	Mark D. Grossi	Westlake, OH	\$24,000			
6	James R Smail	Wooster, OH	\$24,000			
7	James E Sprague	Cleveland, OH	\$22,000			
8	Ian J. Abrams	Cleveland, OH	\$10,000			
9	Michael German	Corning NY	\$6,000			
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Officers

Year: 2008 Department Title Line Name Supervised of Officer No. (c) (b) (a) Richard M. Osborne Total Company Chief Executive Officer 1 2 Kevin J. Degenstein Total Company 3 President & COO 4 James Garrett Total Company 5 VP, Business Development 6 Thomas J. Smith CFO and Secretary Total Company 7 8 David C. Shipley VP East Coast Operations Total Company 9 10 Jed D. Henthorne VP Administration Total Company 11 12 Rebecca Howell Total Company Corporate Secretary 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 4.7 48 49 50

	Year: 2008			
	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Energy West - Montana	Natural Gas Utility	1,264,803	12.49%
	Energy West - Wyoming	Natural Gas Utility	414,921	4.10%
	Energy West - W. Yellowstone	Natural Gas Utility	42,777	0.42%
	Energy West - Cascade	Natural Gas Utility	22,764	0.22%
	Penobscot Consolidated	Natural Gas Utility	(165,509)	-1 .63%
	Frontier Consolidated	Natural Gas Utility	831,374	8.21%
	Energy West Propane - MT	Bulk Propane Sales	7,813	0.08%
	Energy West Resources	Gas Marketing	1,184,296	1 1.69%
	Energy West Development	Pipeline	79,562	0.79%
10	Corporate & Other (Extraordinary Gain)		6,447,756	63.65%
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	TOTAL		10,130,557	100.00%
	IIVIAL		1 .5,155,001	1

Company Name: ENERGY WEST MONTANA - CASCADE

SCHEDALE S

r	\$ to Other		
	MT %	0.57%	0.27%
	\$ to MT Utility	20,119	20,119
RATE ALLOCATIONS	Allocation Method	DIRECT PAYROLL & 4 FACTOR	
CORPOR	Classification	921	
	Items Allocated	2 S S S S S S S S S S S S S S S S S S S	34 TOTAL

ENERGY WEST MONTANA - CASCADE
Company Name:

Year: 2008	(f) Charges to	MT Utility		
ITY	(e) % Total	Affil, Revs.		
ED TO UTIL	(d) Charges	to Utility	394,036	
AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY	(5)	Method to Determine Price	Delivered Cost & Storage	
ANSACTIONS - PRODUC	(q)	Products & Services	Wholesale Propane	
AFFILIATE TR	Line (a)	No. Affiliate Name	1 Missouri River Propane 3 4 5 6 7 8 9 10 11 12 13 14 15 16 27 23 24 25 26 27 28 30 31 TOTAL	2010120

ENERGY WEST MONTANA - CASCADE	
Company Name:	

Year: 2008	(f) Revenues	to MEL OUILITY	
CITY	(e) % Total	Affil. Exp.	
ED BY UTI	(d) Charges	to Affiliate	
AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY	(0)	Method to Determine Price	
NSACTIONS - PRODUC	(q)	Products & Services	
AFFILIATE TRAN	(a)	Affiliate Name	TOTAL
:	Line	o N	32 TC

		MONTANA UTILITY INCOME ST	FATEMENT	Ye	ear: 2008
		Account Number & Title	Last Year	This Year	% Change
1	400 C	Operating Revenues	455,704	508,248	11.53%
2		· -			
3		Operating Expenses			
4	401	Operation Expenses	388,808	430,303	10.67%
5	402	Maintenance Expense	629	721	14.63%
6	403	Depreciation Expense	14,109	14,032	-0.55%
7	404-405	Amort. & Depl. of Gas Plant			}
8	406	Amort. of Gas Plant Acquisition Adjustments			1
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs			·
11	407.2	Amort. of Conversion Expense			1
12	408.1	Taxes Other Than Income Taxes	18,345	15,436	-15.86%
13	409.1	Income Taxes - Federal	7,184	(12,279)	1 1
. 14		- Other	1,590	(2,583)	
15	410.1	Provision for Deferred Income Taxes	(6,822)	27,846	508.18%
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19		Losses from Disposition of Utility Plant			
20	l .	TOTAL Utility Operating Expenses	423,843	473,476	11.71%
21	ľ	NET UTILITY OPERATING INCOME	31,861	34,772	9.14%

MONTANA REVENUES

		Account Number & Title	Last Year	This Year	% Change
1	5	Sales of Gas			·
2	480	Residential	297,097	309,518	4.18%
3	481	Commercial & Industrial - Small	158,607	198,730	25.30%
4		Commercial & Industrial - Large			
5	482	Other Sales to Public Authorities			
6	484	Interdepartmental Sales	ŀ		
7	485	Intracompany Transfers			
8	7	FOTAL Sales to Ultimate Consumers	455,704	508,248	11.53%
9	483	Sales for Resale			
10	7	TOTAL Sales of Gas	455,704	508,248	11.53%
11	(Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues			
14	489	Revenues from Transp. of Gas for Others			
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues			;
21		OTAL Other Operating Revenues			
22	•	Total Gas Operating Revenues	455,704	508,248	11.53%
23	······		1		
24	496 ((Less) Provision for Rate Refunds			
25					
26	-	TOTAL Oper. Revs. Net of Pro. for Refunds	455,704	508,248	11.53%
27					<u> </u>
					Page 7

SCHEDULE 10 Page 1 of 5

Company Name: ENERGY WEST MONTANA - CASCADE

Page 1 of 5 Year: 2008

Production & Cathering - Operation 3		MON	TANA OPERATION & MAINTENANCE		This Year	% Change
2 Production & Gathering - Operation 3 750 Operation Supervision & Engineering 4 751 Production Maps & Records 5 752 Gas Wells Expenses 6 753 Field Lines Expenses 7 754 Field Compressor Station Expenses 8 755 Field Compressor Station Expenses 9 756 Field Measuring & Regulating Station Expenses 10 757 Purification Expenses 11 758 Gas Well Royalties 12 759 Other Expenses 13 760 Rents 14 Total Operation - Natural Gas Production 15 Production & Gathering - Maintenance 16 761 Maintenance Supervision & Engineering 17 762 Maintenance of Structures & Improvements 18 763 Maintenance of Field Compressor Sta. Equip. 19 764 Maintenance of Field Compressor Sta. Equip. 20 765 Maintenance of Field Compressor Sta. Equip. 21 766 Maintenance of Field Compressor Sta. Equip. 22 767 Maintenance of Field Compressor Sta. Equip. 23 768 Maintenance of Field Mess. & Reg. Sta. Equip. 24 769 Maintenance of Field Mess. & Reg. Sta. Equip. 25 Maintenance of Field Mess. & Reg. Sta. Equip. 26 Maintenance of Held Mess. & Reg. Sta. Equip. 27 Products Extraction - Operation 28 770 Operation Supervision & Engineering 27 Products Extraction - Operation 28 771 Operation Supervision & Engineering 29 771 Operation Supervision & Engineering 30 772 Gas Shrinkage 31 773 Fuel 32 774 Power 33 775 Materials 34 776 Operation Supervision & Engineering 35 777 Gas Procused by Others 36 778 Nationals 37 78 Nationals 38 780 Products Extracted 39 781 Variation in Products Extraction 40 Products Extraction - Maintenance 41 784 Maintenance of Ges Mess. & Reg. Equip. 47 787 Materials 48 Products Extraction - Maintenance 49 Maintenance of Ges Mess. & Reg. Equip. 49 789 Maintenance of Ges Mess. & Reg. Equip. 40 Maintenance of Ges Mess. & Reg. Equip. 51 791 Maintenance of Compressor Equipment 52 Total Maintenance of Compressor Equipment 53 Total Maintenance of Compressor Equipment 54 Total Maintenance of Compressor Equipment 55 Total Maintenance of Compre	<u> </u>		Account Number & Title	Last Year	This real	70 Orlange
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TOTAL Natural Gas Production & Gathering		1	Fotal Maintenance- Natural Gas Prod.			
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780 Products Purchased for Resale 781 Variation in Products Inventory 782 (Less) Extracted Products Used by Utility - Cr. 783 Rents 754 Total Operation - Products Extraction 43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction TOTAL Products Extraction						
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Total Operation - Products Extraction 43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction TOTAL Products Extraction						ļ
43 Products Extraction - Maintenance 44 784 Maintenance Supervision & Engineering 45 785 Maintenance of Structures & Improvements 46 786 Maintenance of Extraction & Refining Equip. 47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction 53 TOTAL Products Extraction		i	Total Operation - Products Extraction			
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47 787 Maintenance of Pipe Lines 48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction 53 TOTAL Products Extraction						. [
48 788 Maintenance of Extracted Prod. Storage Equip. 49 789 Maintenance of Compressor Equipment 50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction 53 TOTAL Products Extraction						
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50 790 Maintenance of Gas Meas. & Reg. Equip. 51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction 53 TOTAL Products Extraction						
51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction 53 TOTAL Products Extraction		1				
52 Total Maintenance - Products Extraction 53 TOTAL Products Extraction						
53 TOTAL Products Extraction						

Page 2 of 5 Year: 2008

	111011	Account Number & Title	Last Year	This Year	% Change
1	F	Production Expenses - continued			
2					
3	Exploration	n & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			ĺ
7	798	Other Exploration		İ	1
8	7	OTAL Exploration & Development			
9		· · ·			
10	Other Gas	Supply Expenses - Operation			
11	i	Natural Gas Wellhead Purchases	·		
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			1, 000,
13		Natural Gas Field Line Purchases	351,959	394,036	11.96%
14		Natural Gas Gasoline Plant Outlet Purchases			
15	1	Natural Gas Transmission Line Purchases			
16	l .	Natural Gas City Gate Purchases			
1.7		Other Gas Purchases			
18		Purchased Gas Cost Adjustments			
19		Incremental Gas Cost Adjustments			
20		Exchange Gas			
21		Well Expenses - Purchased Gas			
22	•	Operation of Purch. Gas Measuring Stations	İ		
23	1	Maintenance of Purch. Gas Measuring Stations			
24	1	Purchased Gas Calculations Expenses		٠.	
25		Other Purchased Gas Expenses		<u> </u>	
26		Gas Withdrawn from Storage -Dr.			,
27		(Less) Gas Delivered to Storage -Cr.			n/a
28		(Less) Deliveries of Nat. Gas for Processing-Cr.			
29		(Less) Gas Used for Compressor Sta. Fuel-Cr.			
30		(Less) Gas Used for Products Extraction-Cr.	ļ		ļ
31	1	(Less) Gas Used for Other Utility Operations-Cr.			
32		Other Gas Supply Expenses	054.050	204.000	44.000
33		TOTAL Other Gas Supply Expenses	351,959	394,036	11.96%
34 35		TOTAL PRODUCTION EXPENSES	351,959	394,036	11.96%
30	1	TOTAL FRODUCTION EXPENSES	301,333	1 334,030	17.0070

Page 3 of 5

	WONTANA OPERATION & WAINTENANC		This Voor	9/ Changa
L	Account Number & Title	Last Year	This Year	% Change
1	Storage, Terminaling & Processing Expenses		1	
2				
3	Underground Storage Expenses - Operation			
4	814 Operation Supervision & Engineering	İ	Į	
5	815 Maps & Records			
6	816 Wells Expenses			
7	817 Lines Expenses			
8	818 Compressor Station Expenses			
9	819 Compressor Station Fuel & Power			
10	820 Measuring & Reg. Station Expenses			
11	821 Purification Expenses			
12	822 Exploration & Development			
13	823 Gas Losses			
14	824 Other Expenses			
15	825 Storage Well Royalties			
16	826 Rents			
17	Total Operation - Underground Strg. Exp.			
18				
	Underground Storage Expenses - Maintenance			
20	830 Maintenance Supervision & Engineering			
21	831 Maintenance of Structures & Improvements			
22	832 Maintenance of Reservoirs & Wells			
23	833 Maintenance of Lines			
24	834 Maintenance of Compressor Station Equip.			
25	835 Maintenance of Meas. & Reg. Sta. Equip.			
26	836 Maintenance of Purification Equipment			
27	837 Maintenance of Other Equipment			
28	Total Maintenance - Underground Storage			
29	TOTAL Underground Storage Expenses			
30				
	Other Storage Expenses - Operation	1		
32	840 Operation Supervision & Engineering		<u> </u>	
33	841 Operation Labor and Expenses			
34	842 Rents			
35	842.1 Fuel			
36	842.2 Power		ļ	
37	842.3 Gas Losses			
38	Total Operation - Other Storage Expenses		1	
39	Total Operation - Other Otolage Expenses			
	Other Storage Expenses - Maintenance			
	Other Storage Expenses - Maintenance			
41	843.1 Maintenance Supervision & Engineering			
42	843.2 Maintenance of Structures & Improvements	İ		
43				
44	1			
45	, -			
46				ļ
47	1			
48				
49	l			
50	TOTAL - Other Storage Expenses		1	
51				·
52	TOTAL - STORAGE, TERMINALING & PROC.		<u> </u>	

Page 4 of 5

	1170117	Account Number & Title	Last Year	This Year	% Change
	1	Transmission Expenses	Last Tour	77,10	70 51741135
1	f	Halishinssion Expenses			
	Operation	Operation Currentision & Engineering			ļ
3		Operation Supervision & Engineering			
4	1	System Control & Load Dispatching			
5	t	Communications System Expenses			
6	1	Compressor Station Labor & Expenses			
7	II.	Gas for Compressor Station Fuel			
. 8	1	Other Fuel & Power for Compressor Stations			
9		Mains Expenses			
10		Measuring & Regulating Station Expenses			-
11	1	Transmission & Compression of Gas by Others			
12	859	Other Expenses	1		
13	860	Rents			
14	. т	otal Operation - Transmission			
15	Maintenand	ce			
16	861	Maintenance Supervision & Engineering	ļ		
17	862	Maintenance of Structures & Improvements			
18	ł	Maintenance of Mains		:	
19	i	Maintenance of Compressor Station Equip.			
20	i .	Maintenance of Measuring & Reg. Sta. Equip.			
21	L	Maintenance of Communication Equipment			
22	1	Maintenance of Other Equipment			
23		otal Maintenance - Transmission			
24		OTAL Transmission Expenses	· · · · · · · ·		
25		istribution Expenses	<u> </u>		
1	Operation	istribution Experiess			
27		Operation Supervision & Engineering			1
28		Distribution Load Dispatching	-		
29	1	Compressor Station Labor and Expenses			
	1	Compressor Station Fuel and Power			
30	1	Mains and Services Expenses			
31					
32	1	Measuring & Reg. Station ExpGeneral	}		
33	£	Measuring & Reg. Station ExpIndustrial			
34	4.	Meas. & Reg. Station ExpCity Gate Ck. Sta.			*
35	1	Meter & House Regulator Expenses			
36		Customer Installations Expenses			
37		Other Expenses	•		
38	1	Rents			
39		otal Operation - Distribution		1	
	Mainterian				
4	1	Maintenance Supervision & Engineering			
4:	1	Maintenance of Structures & Improvements			
4.		Maintenance of Mains			
4	1	Maint. of Compressor Station Equipment	1	1	-
4	1	Maint. of Meas. & Reg. Station ExpGeneral		ļ	
40	l .	Maint. of Meas. & Reg. Sta. ExpIndustrial			
4	Į.	Maint. of Meas. & Reg. Sta. EquipCity Gate			
4	8 892	Maintenance of Services			
4	9 893	Maintenance of Meters & House Regulators		-	
5	0 894	Maintenance of Other Equipment			
			1	l	!
5	1	Fotal Maintenance - Distribution	1		

Page 5 of 5

	MONI	ANA OPERATION & MAINTENANCE			% Change
		Account Number & Title	Last Year	This Year	% Change
1					
2	Cı	ustomer Accounts Expenses			
3	Operation				
4	901	Supervision			
5	902	Meter Reading Expenses			
6	903	Customer Records & Collection Expenses			22
7	904	Uncollectible Accounts Expenses	6,475	2,367	-63.44%
8	905	Miscellaneous Customer Accounts Expenses			
9					
10	TO	OTAL Customer Accounts Expenses	6,475	2,367	-63.44%
11					
12	C	ustomer Service & Informational Expenses			
13	Operation				
14	907	Supervision	<u> </u>		
15	908	Customer Assistance Expenses			
16	909	Informational & Instructional Advertising Exp.			
17	910	Miscellaneous Customer Service & Info. Exp.			
18					
19	T	OTAL Customer Service & Info. Expenses			
20					
21	s	ales Expenses			
22	Operation				
23	911	Supervision			}
24	912	Demonstrating & Selling Expenses			
25	913	Advertising Expenses	1		ŀĺ
26	E .	Miscellaneous Sales Expenses].
27	ŀ				
28	T	OTAL Sales Expenses			
29				}	
30	A	dministrative & General Expenses			
31	Operation		1		
32	920	Administrative & General Salaries	9,207	6,006	-34.77%
33		Office Supplies & Expenses	1,103	1,080	-2.09%
34	922 (1	_ess) Administrative Expenses Transferred - Cr.			
35	923	Outside Services Employed			
36	924	Property Insurance	2,256	2,199	-2.53%
37	925	Injuries & Damages			
38	1	Employee Pensions & Benefits			
39	ł .	Franchise Requirements			
40	1	Regulatory Commission Expenses		-	
41	ŀ	_ess) Duplicate Charges - Cr.			
42	1	General Advertising Expenses	465		1 1
43		Miscellaneous General Expenses	4,497	4,939	9.83%
44	L	Rents			
45		Overheads	13,475		
46		OTAL Operation - Admin. & General	31,003	34,621	11.67%
47					
48	935	Maintenance of General Plant			1
49	I.				
50	1	OTAL Administrative & General Expenses	31,003		
51	TOTAL O	PERATION & MAINTENANCE EXP.	389,437	431,024	10.68%

MONTANA TAXES OTHER THAN INCOME

	MONTANA TAXES OTHER THA	AN INCOME		Year: 2008
	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes			
2	Superfund			
3	Secretary of State	٥٣٢	EOU	131.41%
	Montana Consumer Counsel	255	589 1,397	
	Montana PSC	929	1,381	30.37 /6
	Franchise Taxes	17,162	13,450	-21.63%
	Property Taxes	17,102	10,400	1 20070
	Tribal Taxes			
9 10		Ì]
11				
12				
13				
14				
15				
16		:		
17				
18				
19				
20				
21				
22 23				
24				
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27	7			
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29				
30				
31				
32				
33				
34	1			
3				İ
36				
37				
38				
4				
4				
4:				
4				1
4				}
4				
4			-	
4	7		1	
4				
4				
5	0	10.015	45 400	45.000/
5	1 TOTAL MT Taxes other than Income	18,345	15,436	-15.86%

P	AYMENTS FOR SERVI	CES TO PERSONS OTI	HER THAN EMPI	LOYEES	Year: 2008
	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
	ONE				
2					
3					ļ
4 5					
6					
7					
8					1
9					
10				-	
11					
12					
13					
14					
15					
16					
17			ļ		
18 19					1
20					
21					
22					. [
23					
24					
25					
26					
27					
28					
29					
30					1
31					
32 33					ļ
			[1
34 35					
36			Į l		1
37					
38			1		
39					
40					ļ
41		Address of the second of the s			Ì
42					
43				:	
44					
45					
46 47					
48					
49					
	TOTAL Payments for Servic	05			

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2008

PC	DESCRIPTION COMMITTEES / POL Description	Total Company	Montana	% Montana
1	Description	Total Company	11.0.1.0.10	
	NONE			
3			•	
4				
5				
5 6 7				
8 9				
10]
11				
12				1
13				
14				1
15				
16 17				
18				
19				
20				
21				
22				
23 24				
25				·
26				
27	•			•
28				
29				ļ
30 31				
32				
33				
34		ļ	1	
35				
36				
37		·		
39				
40				
4	1			
42				
43				
4			<u> </u>	
4:				
4				
4				
4	<u> </u>			1
5	TOTAL Contributions	<u> </u>	<u> </u>	

Pension Costs

Year: 2008

1	Plan Name			ļ
	Defined Panefit Dlan?	Defined Contribution	Plan?	_
2	Defined Benefit Plan?			
	Annual Contribution by Employer:	IRS Code: Is the Plan Over Fun	ded?	_
1 I	Annual Continuation by Employer-	.5 (10 / 1011 5 7 01 1 011		·
5	Item	Current Year	Last Year	% Change
6	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
	Service cost			
	Interest Cost			
	Plan participants' contributions		•	
	Amendments			
2 I	Actuarial Gain			
1 1	Acquisition			
	Benefits paid			
	Benefit obligation at end of year			
	Change in Plan Assets		·	
	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
	Acquisition			}
	Employer contribution			
	Plan participants' contributions			
	Benefits paid	* ,		
	Fair value of plan assets at end of year		·	
	Funded Status			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost	•		
27	Prepaid (accrued) benefit cost			
28				Į.
29	Weighted-average Assumptions as of Year End	-		
1	Discount rate			ł
	Expected return on plan assets			
	Rate of compensation increase			
33	Al Control of the Con			
	Components of Net Periodic Benefit Costs			
ŧ	Service cost			
	Interest cost	1	1	
	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss			\dashv
	Net periodic benefit cost		<u> </u>	-
41				
1	Montana Intrastate Costs:			İ
43				
44			1	
45			 	
	Number of Company Employees:			
47	•			
48	•			
49				
50				
5	Deferred Vested Terminated	<u> </u>		

Page 1 of 2

Other Post Employment Benefits (OPEBS)

Year: 2008 % Change Last Year Current Year Item 1 Regulatory Treatment: Commission authorized - most recent 2 Docket number: Order number: 5 Amount recovered through rates 6 Weighted-average Assumptions as of Year End 7 Discount rate 8 Expected return on plan assets 9 Medical Cost Inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: During fiscal 2006, the Company discontinued contributions and is no longer required to fund the Retiree Health Plan. As of June 30, 2008, the value of plan assets is \$300,014. The assets remaining in the trust will be used to fund the plan until 16 these assets are exhausted. Therefore, the Company has eliminated any accrual for future contributions to the plan. TOTAL COMPANY 17 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition 32 Employer contribution 33 Plan participants' contributions 34 Benefits paid 35 Fair value of plan assets at end of year 36 Funded Status 37 Unrecognized net actuarial loss 38 Unrecognized prior service cost 39 Prepaid (accrued) benefit cost 40 Components of Net Periodic Benefit Costs 41 Service cost 42 Interest cost 43 Expected return on plan assets 44 Amortization of prior service cost 45 Recognized net actuarial loss 46 Net periodic benefit cost 47 Accumulated Post Retirement Benefit Obligation Amount Funded through VEBA 48 Amount Funded through 401(h) 49 Amount Funded through Other 50 51 **TOTAL** Amount that was tax deductible - VEBA 52 Amount that was tax deductible - 401(h) 53 Amount that was tax deductible - Other _ 54 55 TOTAL

Page 2 of 2 Year: 2008

Other Post Employment Benefits (OPEBS) Continued

% Change Last Year **Current Year** Item **Number of Company Employees:** Covered by the Plan 3 Not Covered by the Plan 4 Active 5 Retired Spouses/Dependants covered by the Plan Montana 8 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation Amount Funded through VEBA Amount Funded through 401(h) 39 Amount Funded through other 40 41 **TOTAL** Amount that was tax deductible - VEBA 42 Amount that was tax deductible - 401(h) 43 Amount that was tax deductible - Other 44 45 **TOTAL** 46 Montana Intrastate Costs: Pension Costs 47 Pension Costs Capitalized 48 Accumulated Pension Asset (Liability) at Year End 49 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired Spouses/Dependants covered by the Plan 55

SCHEDULE 16 Year: 2008

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MONTANA	COMPENS	ALEDENI	LUATERS	(ASSIGNED C		(L.D)
Ţ.						Total	% Increase
Line					Total	Compensation	Total
No.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
	Traine Title	Bade Baiary	207.000				
1	David A. Ceerotzke	91,568	119,000	447,867	658,435	213,954	208%
' '	President & CEO	01,000	110,000	,			
	President & CEO						
	Karda I Danamatain	157,500	10,000		167,500	144,337	16%
	Kevin J. Degenstein	157,500	10,000	:	101,000	7 ,00 .	
	President and						
	Chief Operating Officer						
_	<u></u>	07.500		440.550	147,050	128,505	14%
3	Wade F. Brooksby	27,500		119,550	147,030	120,303	1470
	Chief Financial Officier						
	Secretary						
			40.00	40.000	405.070	400.000	25%
4	Jed D. Henthorne	113,050	10,000	12,823	135,873	109,068	25 /9
	Vice President of						
	Administration						
						70.470	470/
5	Earl Terwilliger	32,409		60,000	92,409	79,172	17%
	Division Manager					-	
	Energy West MT						
				-			
6	Ed Kacer	78,000			78,000	11,523	577%
	Director of Operations]		
	·						1
7	Cathy Wolverton	73,450			73,450	82,750	-11%
	Controller	· ·	ŀ				
1		Ì		ŀ			<u> </u>
l a	Evan Mathews	71,137			71,137	70,429	1%
	Manager	, , , , , , , , , , , , , , , , , , , ,]				}
	West Yellowstone				,		
	West reliewstone						
ا م	John Allen	7,287		60,442	67,729	172,297	-61%
ا ع	Former Senior V.P.	7,507	•	00,	1		
	& General Counsel					ļ	
۱ ۵	Tony Pietrykowski	64,171			64,171	48,816	31%
"		04,171		-	0.,,,,	1	
	Operations Supervisor].				
1							
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1		1					1
		,					
			1				
			-				
<u> </u>					<u> </u>	<u> </u>	Page 19

Year: 2008

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

1	COMPENSATION					Total	% Increase
Line			i		Total	Compensation	Total
No.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
	David A. Ceerotzke President & CEO	91,568	119,000	447,867	658,435	213,954	208%
	Kevin J. Degenstein President and Chief Operating Officer	157,500	10,000		167,500	144,337	16%
3	Wade F. Brooksby Chief Financial Officier Secretary	27,500		119,550	147,050	128,505	14%
4	David C. Shipley Vice President of East Coast Operations	130,000		16,226	146,226		
5	Jed D. Henthome Vice President of Administration	113,050	10,000	12,823	135,873	109,068	25%
		, ₁ , ₁ , ₁ , ₁ , ₁ , ₁ , ₁ , ₁					
		, , , , , , , , , , , , , , , , , , ,					

BALANCE SHEET

Year: 2008

		BALANCE SHEET			ear: 2008
		Account Number & Title	Last Year	This Year	% Change
1	A	ssets and Other Debits			
2	Utility Plant				:
3	101	Gas Plant in Service	56,157,338	73,851,782	-24%
4	101.1	Property Under Capital Leases			
5	102	Gas Plant Purchased or Sold			
	104	Gas Plant Leased to Others			
6	104	Gas Plant Held for Future Use			
7		Production Properties Held for Future Use			
8	105.1				
9	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas	(20.262.760)	(44,949,660)	35%
11		Less) Accumulated Depreciation	(29,263,768)	(44, 949, 660)	3576
12	•	Less) Accumulated Amortization & Depletion			
13	114	Gas Plant Acquisition Adjustments			
14		ess) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	117	Gas Stored Underground - Noncurrent			1
17	118	Other Utility Plant	<u> </u>		
18	119	Accum. Depr. and Amort Other Utl. Plant			
19	T	OTAL Utility Plant	26,893,570	28,902,122	-7%
20	Other Prop	erty & Investments		:	
21	121	Nonutility Property	5,324,989	5,616,514	-5%
22	122 (1	Less) Accum. Depr. & Amort. of Nonutil. Prop.	(1,744,568)	(2,043,503)	15%
23	123 `	Investments in Associated Companies	1	٠.	
24	123.1	Investments in Subsidiary Companies		1	ŀ
25	124	Other Investments	ŀ	1,118,264	-100%
26	125	Sinking Funds			
27		OTAL Other Property & Investments	3,580,421	. 4,691,275	-24%
28		Accrued Assets			
29	131	Cash	7,010,020	796,302	780%
30	132-134	Special Deposits			
31	135	Working Funds			1
32	136	Temporary Cash Investments			
33	141	Notes Receivable			
34	142	Customer Accounts Receivable	4,246,076	6,497,833	-35%
35	143	Other Accounts Receivable	1,220,000	', ' '	
1		Less) Accum. Provision for Uncollectible Accts.	(64,054)	(136,399)	53%
36 37	·	Notes Receivable - Associated Companies	(04,054)	(150,055)	
	145	Accounts Receivable - Associated Companies			
38	146	Fuel Stock			
39	151				
40	152	Fuel Stock Expenses Undistributed			1
41	153	Residuals and Extracted Products	277 204	I 955,46	7 -61%
42	154	Plant Materials and Operating Supplies	377,296	, <u> </u>	· -01/6
43	155	Merchandise			
44	156	Other Material & Supplies			
45	163	Stores Expense Undistributed	F 474 600	F 505 007	40/
46	164.1	Gas Stored Underground - Current	5,474,309		· ·
47	165	Prepayments	142,964	193,581	-26%
48	166	Advances for Gas Explor., Devl. & Production			
49	171	Interest & Dividends Receivable			
50	172	Rents Receivable			
51	173	Accrued Utility Revenues			Į.
52	II.	Miscellaneous Current & Accrued Assets	57,847	145,428	
53		TOTAL Current & Accrued Assets	17,244,459	13,957,549	249

SCHEDULE 18 Page 2 of 3

BALANCE SHEET

Year: 2008

		BALANCE SHEET			
		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits (cont.)			
2			į	1	
	Deferred D	ebits			
4					
5	181	Unamortized Debt Expense	317,539	440,490	-28%
6	182.1	Extraordinary Property Losses	•		ì
7	182.2	Unrecovered Plant & Regulatory Study Costs	247,617	161,150	54%
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.			ļ
9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184	Clearing Accounts			
11	185	Temporary Facilities			
12	186	Miscellaneous Deferred Debits	3,242,533	3,767,769	-14%
13	187	Deferred Losses from Disposition of Util. Plant			
14	188	Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt			
16	190	Accumulated Deferred Income Taxes		6,825,575	-100%
17	191	Unrecovered Purchased Gas Costs	307,899	1,054,875	-71%
18	192.1	Unrecovered incremental Gas Costs			
19	192.2	Unrecovered Incremental Surcharges		_	
20	7	FOTAL Deferred Debits	4,115,589	12,249,858	-66%
21					
22	TOTAL AS	SETS & OTHER DEBITS	51,834,038	59,800,804	-13%
					0/ 0
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits			
24					
	Proprietar	y Capital]		
26			100,000	050 405	-34%
27	201	Common Stock Issued	428,866	652,165	-3476
28	202	Common Stock Subscribed			1
29	204	Preferred Stock Issued			
30	i .	Preferred Stock Subscribed			1 1
31	207	Premium on Capital Stock	0.000.450	6,280,649	-3%
32	211	Miscellaneous Paid-In Capital	6,082,159	0,200,049	1 3/6
33	213	(Less) Discount on Capital Stock			
34	I	(Less) Capital Stock Expense			
35	1	Appropriated Retained Earnings	15,784,475	23,715,965	-33%
36		Unappropriated Retained Earnings	10,104,415	25,715,905	-0070
37		(Less) Reacquired Capital Stock	22,295,500	30,648,779	-27%
38		TOTAL Proprietary Capital	22,283,300	30,040,113	2,70
39	1	Dalid			
40		n Debt			
41	1	Panda			
42	1	Bonds	-		
43	ī	(Less) Reacquired Bonds Advances from Associated Companies			
44	E .	Other Long Term Debt	13,000,000	13,000,000	
45	1	Unamortized Premium on Long Term Debt	10,000,000	10,000,000]
46	į.	(Less) Unamort. Discount on L-Term Debt-Dr.			1
47	l .	TOTAL Long Term Debt	13,000,000	13,000,000	
48	<u></u>	TOTAL LUNG TERM DEDI	10,000,000	10,000,000	

Page 3 of 3 Year: 2008

BALANCE SHEET

		BALANCE SHEET			
		Account Number & Title	Last Year	This Year '	% Change
1 2 3	To	otal Liabilities and Other Credits (cont.)			
	Other Nonc	urrent Liabilities		Ì	
5	01,101,1101,10				į
6	227	Obligations Under Cap. Leases - Noncurrent		İ	
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	228.4	Accumulated Misc. Operating Provisions			:
11	229	Accumulated Provision for Rate Refunds			Į.
12	T	OTAL Other Noncurrent Liabilities			
13					
14	Current & A	Accrued Liabilities			
15					
16	231	Notes Payable	4,543,223	7,994,513	-43%
17	232	Accounts Payable	4,043,223	1,554,515	-4370
18	233	Notes Payable to Associated Companies			
19	234	Accounts Payable to Associated Companies	394,128	498,880	-21%
20	235	Customer Deposits	394,120	430,000	2170
21	236	Taxes Accrued	9,069	(39,724)	123%
22	237	Interest Accrued	3,003	(00,124)	12070
23	238	Dividends Declared			
24	239	Matured Long Term Debt			
25	240	Matured Interest			
26	241	Tax Collections Payable	3,436,431	4,234,515	-19%
27	242	Miscellaneous Current & Accrued Liabilities	3,450,451	4,204,010	,,,,
28	243	Obligations Under Capital Leases - Current OTAL Current & Accrued Liabilities	8,382,850	12,688,184	-34%
29		OTAL Current & Accrued Liabilities	0,002,000	12,000,701	
30 31	Deferred C	radits			[
32	Deletted C	(euro			
33	252	Customer Advances for Construction	1,919,128	2,158,576	-11%
34	252	Other Deferred Credits	1,380,232	1,055,169	31%
35	255	Accumulated Deferred Investment Tax Credits	271,158	250,096	8%
36		Deferred Gains from Disposition Of Util. Plant			
37	ŀ	Unamortized Gain on Reacquired Debt			ŀ
38	281-283	Accumulated Deferred Income Taxes	4,585,170		#DIV/0!
39	ł .	OTAL Deferred Credits	8,155,688	3,463,841	135%
40					
		ABILITIES & OTHER CREDITS	51,834,038	59,800,804	-13%

NOTE: The balance sheet represents Energy West Inc.

SCHEDULE 19 Page 1 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONTA	NA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	3	Year: 2008
	MONTA	Account Number & Title	Last Year	This Year	% Change
1					
	1	.tauwihia Diant			
1	ın	ntangible Plant			
2	301	Organization			
4	302	Franchises & Consents			1
5	303	Miscellaneous Intangible Plant			
6	0.0	•••••••••••••••••••••••••••••••••••••••			
7	T	OTAL Intangible Plant			
8					
9	P	roduction Plant			ļ
10					
	Production	& Gathering Plant			
12	005.4	Desired and		[
13	325.1	Producing Lands			
14 15	325.2 325.3	Producing Leaseholds Gas Rights			
16	325.3 325.4	Rights-of-Way			ļ
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures	į.	İ	
20	328	Field Meas. & Reg. Station Structures	j		•
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction	1		
23	331	Producing Gas Wells-Well Equipment			
24	332	Field Lines	İ		
25	333	Field Compressor Station Equipment			
26		Field Meas. & Reg. Station Equipment			ļ
27		Drilling & Cleaning Equipment			
28	E .	Purification Equipment			ļ
29		Other Equipment			
30	338	Unsuccessful Exploration & Dev. Costs		·	
31	_	Total Production & Gathering Plant			
32	1	Iolai Floudction & Gamering Frank			
		extraction Plant			
35		and the contract of the contra			!
36	1	Land & Land Rights			
37	E .	Structures & Improvements			
38	3	Extraction & Refining Equipment			
39		Pipe Lines		1	}
40		Extracted Products Storage Equipment			1
41		Compressor Equipment			
42		Gas Measuring & Regulating Equipment		1	
43		Other Equipment			
44		Total Dan Junta Enteration Diami			
45		Total Products Extraction Plant			
46	t .	reduction Plant			
47	HOTAL PI	oduction Plant	<u> </u>		

Year: 2008

Company Name: ENERGY WEST MONTANA - CASCADE

Page 2 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

100000000000000000000000000000000000000	MONTA	NA PLANT IN SERVICE (ASSIGNED &	Last Year	This Year	% Change
		Account Number & Title	Lastital	mo rea	75 Gridingo
2	N	atural Gas Storage and Processing Plant			
3	l Indergroup	nd Storage Plant			
5	Ondergroun	d Storage Flam			1
6	350.1	Land	ļ		
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells			
10	352.1	Storage Leaseholds & Rights			
11	352.2	Reservoirs		ļ	
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines		ļ	
14	354	Compressor Station Equipment			
15	355	Measuring & Regulating Equipment			
16	356	Purification Equipment			
17	357	Other Equipment		ĺ	
18					
19	<u></u>	otal Underground Storage Plant	 -		-
20					
	Other Stora	age Plant	ļ		
22		101 and Diebte			
23		Land & Land Rights	ļ	ŀ	
24	361	Structures & Improvements			1
25	362	Gas Holders Purification Equipment	-	ļ	
26	363 363.1	Liquification Equipment			
27		Vaporizing Equipment]	
28 29		Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment	}	1	
32	000.0	Other Equipment			
33] 7	Total Other Storage Plant			
34	I				
	TOTAL Na	tural Gas Storage and Processing Plant			
37		Fransmission Plant			1
38	i .	-			
39	1	Land & Land Rights	ļ.		
40	t	Rights-of-Way			
41	E .	Structures & Improvements			
42		Mains	<u> </u>		
43		Compressor Station Equipment			
44		Measuring & Reg. Station Equipment			
45		Communication Equipment			
46	l .	Other Equipment			
47				1	
48	<u> </u>	TOTAL Transmission Plant	<u> </u>		Page 25

Page 3 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2008

Distribution Plant 374		MONTA	ANA PLANT IN SERVICE (ASSIGNED &			0/ Change
2			Account Number & Title	Last Year	This Year	% Change
374						
374	2	D	Pistribution Plant			
Structures & Improvements Structures & Improvements Structures & Improvements Structures & Improvements Structures & Improvement Structures & Im				2 626	2 020	
6 376 Mains 270,797 270,797 7 377 Compressor Station Equipment 270,797 270,797 8 378 Meas. & Reg. Station Equipment-General 237,003 27,003 9 379 Meas. & Reg. Station Equipment-City Gate 223,457 223,457 10 380 Services 27,003 27,003 11 381 Meters 10,598 10,598 12 382 Meter Installations 10,598 10,598 14 384 House Regulator Installations 10,598 10,598 15 385 Industrial Meas. & Reg. Station Equipment 10,598 10,598 16 386 Other Prop. on Customers' Premises 10,598 10,598 17 387 Other Equipment 535,491 535,491 20 21 General Plant 535,491 535,491 20 391 Office Furniture & Equipment 392 Transportation Equipment 21 392 Transportation Equipment 34,343 34,343 22 393 Stores Equipment 34,343 34,343 23 394 Tools, Shop & Garage Equipment 6,300 6,300 31 </td <td></td> <td></td> <td></td> <td>3,636</td> <td>3,535</td> <td></td>				3,636	3,535	
7 377 Compressor Station Equipment 8 378 Meas. & Reg. Station Equipment-General 9 379 Meas. & Reg. Station Equipment-City Gate 10 380 Services 223,457 223,457 11 381 Meters 12 382 Meter Installations 27,003 27,003 13 383 House Regulators 10,598 10,598 14 384 House Regulator Installations 15 385 Industrial Meas. & Reg. Station Equipment 16 386 Other Prop. on Customers' Premises 17 387 Other Equipment 18 19 TOTAL Distribution Plant 535,491 535,491 20 21 General Plant 22 23 389 Land & Land Rights 24 390 Structures & Improvements 25 391 Office Furniture & Equipment 26 392 Transportation Equipment 27 393 Stores Equipment 28 394 Tools, Shop & Garage Equipment 39 395 Laboratory Equipment 30 396 Power Operated Equipment 30 396 Power Operated Equipment 30 398 Miscellaneous Equipment 30 399 Other Tangible Property 30 TOTAL General Plant 40,643 40,643 30 TOTAL General Plant 40,643 40,643				070 707	070 707	
8 378 Meas. & Reg. Station Equipment-General 9 379 Meas. & Reg. Station Equipment-City Gate 10 380 Services 223,457 11 381 Meters 12 382 Meter Installations 27,003 13 383 House Regulators 10,598 14 384 House Regulator Installations 15 385 Industrial Meas. & Reg. Station Equipment 16 386 Other Prop. on Customers' Premises 17 387 Other Equipment 18 TOTAL Distribution Plant 535,491 20 General Plant 21 General Plant 22 389 Land & Land Rights 24 390 Structures & Improvements 25 391 Office Furniture & Equipment 26 392 Transportation Equipment 27 393 Stores Equipment 30 396 Power Operated Equipment 30 396 Power Operated Equipment 30 397 Communication Equipment 33 399 Other Tangible Property 34 TOTAL General Plant 40,643 40,643 36 TOTAL Ges Plant		376		270,797	270,797	
9 379 Meas. & Reg. Station Equipment-City Gate 10 380 Services 223,457 223,457 11 381 Meters 12 382 Meter Installations 27,003 27,003 13 383 House Regulators 10,598 10,598 14 384 House Regulator Installations 15 385 Industrial Meas. & Reg. Station Equipment 16 386 Other Prop. on Customers' Premises 17 387 Other Equipment 18 TOTAL Distribution Plant 535,491 535,491 20 General Plant 21 General Plant 22 389 Land & Land Rights 24 390 Structures & Improvements 25 391 Office Furniture & Equipment 26 392 Transportation Equipment 27 393 Stores Equipment 28 394 Tools, Shop & Garage Equipment 30 396 Power Operated Equipment 30 396 Power Operated Equipment 31 397 Communication Equipment 32 398 Miscellaneous Equipment 33 399 Other Tangible Property 34 TOTAL General Plant 36 TOTAL Gas Plant in Service 576,134 576,134						
10						ĺ
11	9		Meas. & Reg. Station Equipment-City Gate		202 457	
12 382 Meter Installations 27,003 27,003 13 383 House Regulators 10,598 10,598 14 384 House Regulator Installations 10,598 10,598 15 385 Industrial Meas. & Reg. Station Equipment 10 16 386 Other Prop. on Customers' Premises 17 17 387 Other Equipment 535,491 20 TOTAL Distribution Plant 535,491 535,491 20 General Plant 535,491 535,491 21 General Plant 535,491 535,491 22 389 Land & Land Rights 24 390 Structures & Improvements 22 391 Office Furniture & Equipment 25 391 Office Furniture & Equipment 26 392 Transportation Equipment 34,343 34,343 29 395 Laboratory Equipment 34,343 34,343 29 395 Laboratory Equipment 6,300 6,300 31 397 Communication Equipment 34,343 34,343	3 1		Services	223,457	223,457	
13 383 House Regulators 10,598 10,598 14 384 House Regulator Installations 15 385 Industrial Meas. & Reg. Station Equipment 16 386 Other Prop. on Customers' Premises 17 387 Other Equipment 18 19 TOTAL Distribution Plant 19 General Plant 19 General Plant 19 General Plant 19 Structures & Improvements 19 Structures & Improvements 19 Structures & Improvements 19 Structures & Improvements 19 Structures & Improvement 19 Structures 19 Stru	11	381	Meters			
14 384 House Regulator Installations 15 385 Industrial Meas. & Reg. Station Equipment 16 386 Other Prop. on Customers' Premises 17 387 Other Equipment 18 TOTAL Distribution Plant 535,491 20 General Plant 21 General Plant 22 389 Land & Land Rights 24 390 Structures & Improvements 25 391 Office Furniture & Equipment 26 392 Transportation Equipment 27 393 Stores Equipment 28 394 Tools, Shop & Garage Equipment 34,343 39 395 Laboratory Equipment 6,300 30 396 Power Operated Equipment 6,300 31 397 Communication Equipment 32 398 Miscellaneous Equipment 33 399 Other Tangible Property 34 TOTAL General Plant 40,643 36 TOTAL Gas Plant in Service 576,134	12	382		, ,		
15	13	383	•	10,598	10,598	
16 386 Other Prop. on Customers' Premises 17 387 Other Equipment 18 TOTAL Distribution Plant 535,491 20 General Plant 21 General Plant 22 389 Land & Land Rights 24 390 Structures & Improvements 25 391 Office Furniture & Equipment 26 392 Transportation Equipment 27 393 Stores Equipment 28 394 Tools, Shop & Garage Equipment 39 395 Laboratory Equipment 30 396 Power Operated Equipment 30 397 Communication Equipment 32 398 Miscellaneous Equipment 33 399 Other Tangible Property 34 TOTAL General Plant 40,643 36 TOTAL Gas Plant in Service 576,134	, ,					
17						
TOTAL Distribution Plant 535,491 535,491	16	386				
TOTAL Distribution Plant 535,491 535,491 Comparigned Plant	17	387	Other Equipment			
Comparison	18					
Capacitation Capa		1	OTAL Distribution Plant	535,491	535,491	
22	1 1					
23 389 Land & Land Rights 24 390 Structures & Improvements 25 391 Office Furniture & Equipment 26 392 Transportation Equipment 27 393 Stores Equipment 28 394 Tools, Shop & Garage Equipment 30 395 Laboratory Equipment 30 396 Power Operated Equipment 31 397 Communication Equipment 32 398 Miscellaneous Equipment 33 399 Other Tangible Property 34 40,643 35 TOTAL General Plant 40,643 40,643 576,134		(General Plant			ŀ
24 390 Structures & Improvements 25 391 Office Furniture & Equipment 26 392 Transportation Equipment 27 393 Stores Equipment 28 394 Tools, Shop & Garage Equipment 39 395 Laboratory Equipment 30 396 Power Operated Equipment 31 397 Communication Equipment 32 398 Miscellaneous Equipment 33 399 Other Tangible Property 34 40,643 40,643 36 TOTAL General Plant 40,643 37 TOTAL Gas Plant in Service 576,134						
25 391 Office Furniture & Equipment 26 392 Transportation Equipment 27 393 Stores Equipment 28 394 Tools, Shop & Garage Equipment 39 395 Laboratory Equipment 30 396 Power Operated Equipment 31 397 Communication Equipment 32 398 Miscellaneous Equipment 33 399 Other Tangible Property 34 TOTAL General Plant 40,643 36 TOTAL Gas Plant in Service 576,134						
26 392 Transportation Equipment 27 393 Stores Equipment 28 394 Tools, Shop & Garage Equipment 34,343 29 395 Laboratory Equipment 6,300 30 396 Power Operated Equipment 6,300 31 397 Communication Equipment 32 398 Miscellaneous Equipment 33 399 Other Tangible Property 34 TOTAL General Plant 40,643 36 TOTAL Gas Plant in Service 576,134						
27 393 Stores Equipment 34,343 34,343 28 394 Tools, Shop & Garage Equipment 34,343 34,343 29 395 Laboratory Equipment 6,300 6,300 30 396 Power Operated Equipment 6,300 6,300 31 397 Communication Equipment 32 398 Miscellaneous Equipment 32 398 Miscellaneous Equipment 40,643 40,643 34 TOTAL General Plant 40,643 40,643			• •			
28 394 Tools, Shop & Garage Equipment 34,343 34,343 29 395 Laboratory Equipment 6,300 6,300 30 396 Power Operated Equipment 6,300 6,300 31 397 Communication Equipment 32 398 Miscellaneous Equipment 32 398 Miscellaneous Equipment 34 40,643 40,643 34 TOTAL General Plant 40,643 40,643						
29	, ,					1
30	28	394		34,343	34,343	-
31						
32 398 Miscellaneous Equipment 33 399 Other Tangible Property 34 40,643 35 TOTAL General Plant 40,643 36 576,134 37 TOTAL Gas Plant in Service 576,134				6,300	6,300	
33 399 Other Tangible Property 34 35 TOTAL General Plant 40,643 40,643 36 37 TOTAL Gas Plant in Service 576,134 576,134	31	397				
34 35 TOTAL General Plant 40,643 40,643 36 37 TOTAL Gas Plant in Service 576,134 576,134		398	Miscellaneous Equipment			
35 TOTAL General Plant 40,643 40,643	33	399	Other Tangible Property			
36 37 TOTAL Gas Plant in Service 576,134 576,134						
37 TOTAL Gas Plant in Service 576,134 576,134		-	TOTAL General Plant	40,643	40,643	
			· · · · · · · · · · · · · · · · · · ·			1
<u> </u>	37		TOTAL Gas Plant in Service	576,134	576,134	Page 26

Company Name: ENERGY WEST MONTANA - CASCADE

MONTANA DEPRECIATION SUMMARY

	MONTANA DELICECTATION SOLUTION							
			Accumulated Dep	Current				
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate			
1	Production & Gathering			Ì				
2	Products Extraction							
3	Underground Storage			j				
4	Other Storage		·					
5	Transmission			040 574				
6	Distribution	576,134	199,539	213,571				
7	General			510 574				
8	TOTAL	576,134	199,539	213,571				

	MO	ONTANA MATERIALS & SUPPLIES (A	SSIGNED & ALLO	OCATED)	SCHEDULE 21
7.		Account	Last Year Bal.	This Year Bal.	%Change
1		-			
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed		Į	
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)			
7		Assigned to Operations & Maintenance			
8		Production Plant (Estimated)			
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)			
11		Assigned to Other			
12	155	Merchandise			
13	156	Other Materials & Supplies			
14	163	Stores Expense Undistributed			
15					
16	TOTA	AL Materials & Supplies			<u> </u>

	MONTANA REGU	LATORY CAPITAL ST	RUCTURE & C	OSTS	SCHEDULE 22
	Commission Accepted - Mos		% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number	D2004.3.46			
2	Order Number	6603A			
3 4	Common Equity		42.35%	10.27%	4.35%
5 6	Long Term Debt		57. 65 %	8.20%	4.73%
7 8 9	Other TOTAL		100.00%		9.08%
_	Actual at Year End				
11 12	Common Equity	30,648,779.00	70.22%	13.92%	9.771%
13 14	li .	13,000,000.00	29.78%	8.20%	2.442%
15 16	Other TOTAL	43,648,779.00	100.00%		12.213%

STATEMENT OF CASH FLOWS

Year: 2008

Description
Cash Flows from Operating Activities: Net Income
3 4 Cash Flows from Operating Activities: 5 Net Income 6,212,255 10,130,557 3,011,727 2,037,070 48 5 Depreciation 3,011,727 2,037,070 48 5 Deferred Income Taxes - Net (1,573,249) (176,719) -790 Investment Tax Credit Adjustments - Net (21,062)
4 Cash Flows from Operating Activities: Net Income
Net Income
6 Depreciation Amortization Deferred Income Taxes - Net Investment Tax Credit Adjustments - Net Change in Operating Receivables - Net Change in Operating Payables & Inventories - Net Change in Operating Payables & Accrued Liabilities - Net Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) Net Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment Cnet of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Investments In and Advances from Affiliates 3,011,727 2,037,070 48 3,011,727 2,037,070 48 3,011,727 2,037,070 48 3,011,727 2,037,070 48 48 3,011,727 2,037,070 48 48 3,011,727 2,037,070 48 48 48 49 47,96,719 47 48 48 48 49,06,719 49 49,766,719 49 40,766,598 49 40,766,598 40,764,876 40 40 40 40 40 40 40 40 40 40 40 40 40
7 Amortization 8 Deferred Income Taxes - Net 9 Investment Tax Credit Adjustments - Net 10 Change in Operating Receivables - Net 11 Change in Materials, Supplies & Inventories - Net 12 Change in Operating Payables & Accrued Liabilities - Net 13 Allowance for Funds Used During Construction (AFUDC) 14 Change in Other Assets & Liabilities - Net 15 Other Operating Activities (explained on attached page) 16 Net Cash Provided by/(Used in) Operating Activities: 17 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances from Affiliates 24 Contributions and Advances from Affiliates
B Deferred Income Taxes - Net Investment Tax Credit Adjustments - Net Investment Tax Credit Adjustments - Net Change in Operating Receivables - Net Change in Materials, Supplies & Inventories - Net Change in Operating Payables & Accrued Liabilities - Net Allowance for Funds Used During Construction (AFUDC) Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) Net Cash Provided by/(Used in) Operating Activities Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates (1,573,249) (21,062) (21,062) (21,062) (21,062) (21,062) (21,062) (31,027) (31,027) (31,027) (41,027) (615,710) (31,027) (971,466 (971,466 (971,466 (976,598) (7,647,876) (7,647,876) (7,647,876) (7,647,876) (9,766,598) (7,647,876
9 Investment Tax Credit Adjustments - Net 10 Change in Operating Receivables - Net 11 Change in Materials, Supplies & Inventories - Net 12 Change in Operating Payables & Accrued Liabilities - Net 13 Allowance for Funds Used During Construction (AFUDC) 14 Change in Other Assets & Liabilities - Net 15 Other Operating Activities (explained on attached page) 16 Net Cash Provided by/(Used in) Operating Activities 17 Construction/Acquisition of Property, Plant and Equipment 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates
10 Change in Operating Receivables - Net 11 Change in Materials, Supplies & Inventories - Net 12 Change in Operating Payables & Accrued Liabilities - Net 13 Allowance for Funds Used During Construction (AFUDC) 14 Change in Other Assets & Liabilities - Net 15 Other Operating Activities (explained on attached page) 16 Net Cash Provided by/(Used in) Operating Activities 17 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 10 (net of AFUDC & Capital Lease Related Acquisitions) 11 Acquisition of Other Noncurrent Assets 12 Proceeds from Disposal of Noncurrent Assets 13 Investments In and Advances to Affiliates 14 Contributions and Advances from Affiliates 15 Construction/Acquisition of Other Noncurrent Assets 16 Construction/Acquisition of Other Noncurrent Assets 17 Cash Inflows/Outflows From Investment Activities: 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 10 (2,406,910) (3,869,832) (910,778) 11 (4,366,832) (4,366,832)
Change in Materials, Supplies & Inventories - Net Change in Operating Payables & Accrued Liabilities - Net Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) Net Cash Provided by/(Used in) Operating Activities Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Proceeds from Disposal of Noncurrent Assets Investments In and Advances from Affiliates Contributions and Advances from Affiliates (615,710) (91,766,598) (7,647,876) -28 (9,766,598) (7,647,876) -28 (1,271,278) 5,437,283 -123 (2,406,910) (3,869,832) 38 (910,778)
Change in Operating Payables & Accrued Liabilities - Net Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) Net Cash Provided by/(Used in) Operating Activities Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Proceeds from Disposal of Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates Change in Operating Payables & Accrued Liabilities - Net (971,466 (9,766,598) (7,647,876) -28 (1,271,278) 5,437,283 -123 (2,406,910) (3,869,832) 38 (910,778)
Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) Net Cash Provided by/(Used in) Operating Activities Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Proceeds from Disposal of Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates (9,766,598) (7,647,876) -28 (9,766,598) (7,647,876) -12 (2,406,910) (3,869,832) -38 (910,778) -3
14 Change in Other Assets & Liabilities - Net 15 Other Operating Activities (explained on attached page) 16 Net Cash Provided by/(Used in) Operating Activities 17 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 (7,647,876) (7,647
15 Other Operating Activities (explained on attached page) 16 Net Cash Provided by/(Used in) Operating Activities (1,271,278) 5,437,283 -123 17 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment (2,406,910) (3,869,832) 36 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates (4,366,832) 106 24 Contributions and Advances from Affiliates
16 Net Cash Provided by/(Used in) Operating Activities (1,271,278) 5,437,283 -123 17 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment (2,406,910) (3,869,832) 38 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates
17 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates
18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 26 (4,366,832)
19 Construction/Acquisition of Property, Plant and Equipment (2,406,910) (3,869,832) 38 (20 (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates (4,366,832) 100 (2,406,910) (3,869,832) (910,778)
20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 (4,366,832)
21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates (910,778) (4,366,832) 100
22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 (4,366,832)
23 Investments In and Advances to Affiliates (4,366,832) 100 24 Contributions and Advances from Affiliates
24 Contributions and Advances from Affiliates
1 251 Disposition of thresiments in and Advances to Amidates 1 17,000,2001 1 "5777"
26 Other Investing Activities (explained on attached page) 327,376 (650,893) 15
27 Net Cash Provided by/(Used in) Investing Activities 15,819,732 (9,798,335) 26
28
29 Cash Flows from Financing Activities:
30 Proceeds from Issuance of:
31 Long-Term Debt
32 Preferred Stock
33 Common Stock (1,679,041) 172,699 -107
34 Other: (317,539) #DIV/0!
35 Net Increase in Short-Term Debt
36 Other:
37 Payment for Retirement of:
38 Long-Term Debt (5,663,213) #DIV/0!
39 Preferred Stock
40 Common Stock
41 Other:
42 Net Decrease in Short-Term Debt
43 Dividends on Preferred Stock
44 Dividends on Common Stock (1,518,219) (2,025,365) 2
45 Other Financing Activities (explained on attached page)
46 Net Cash Provided by (Used in) Financing Activities (9,178,012) (1,852,666) -39
47
48 Net Increase/(Decrease) in Cash and Cash Equivalents 5,370,442 (6,213,718) 18
49 Cash and Cash Equivalents at Beginning of Year 1,639,578 7,010,020 -7
50 Cash and Cash Equivalents at End of Year 7,010,020 796,302 Page

Page 28

NOTE: Cash flow statement represents Energy West, Inc.

- CASCADE
INERGY WEST MONTANA
ENERGY
Company Name:

Year: 2008	Total	Cost %		
	Annual Net Cost	Inc.	·	
	Yield to		% 00	
	Outstanding Per Balance	Sheet	13,000,000	
M DEBT	Net	Proceeds	13,000,000	
LONG TERM DEBT	Principal	Amount	13,000,000	
	Maturity Date	Mo./Yr.	June-17	
	Issue	Mo./Yr.	June-07	
		Description	1 Senior Unsecured Notes 3 4 5 6 7 7 10 11 12 13 14 15 16 20 21 22 23 24 25 28 29 30 31	70.01
				_

ENERGY WEST MONTANA - CASCADE
Company Name:

SCHEDILLE 28

Annual Embed. Cost Cost%	
Annual Cost	
Principal Outstanding	
Cost of Money	
Net Proceeds	
Call Price	
Par Value	
Shares Issued	
Issue Date Mo./Yr.	
Series	1 NOT APPLICABLE 3 4 5 6 7 7 11 12 13 14 15 16 17 18 20 21 22 23 24 25 26 27 28 30 31 32 31 32 31
	Shares Par Call Mo./Yr. Issued Value Price

Company Name: ENERGY WEST MONTANA - CASCADE

							manufacture of the second seco	,
	Avg. Number of Shares	Book	Earnings Per	Dividends Per	Retention	Market Price		Price/ Earnings
	Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
1								
3 4 July	4146884	8,85				9.47	9.41	
5 6 August	4143793	9.01				09'6	09.6	
7 8 September	4281894	8.80	0.02			9.27	9.19	
9 10 October	4143239	8,45				8,99	8,90	
1 2 November	4288809	9.13				9.67	9.07	
13 14 December	4161493	60.6	1.83			10.03	9,43	
15 16 January	4169136	9.03				9.50	9.20	
7 8 February	4456775	9.23				9.50	9.30	
9 0 March	4169302	8.75	0.53			8.97	8.51	
1 April	4308341	8.42				9.42	8.50	
3 4 May	4169411	10.72				10.90	10.35	
25 26 June	4308391	10.61	0.03			10.90	10.75	
27 28								
30								
31			77.0		400 00%			

On February 1, 2008, a 3:2 stock split was effectuated. Weighted average shares and earning per share have been restated to reflect the stock split

MONTANA FARNED RATE OF RETURN

	MONTANA EARNED RATE OF RI	ETURN		Year: 2008
	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service	575,687	576,134	0.08%
3	108 (Less) Accumulated Depreciation	(192,485)	(206,555)	
4	NET Plant in Service	383,202	369,579	-3.56%
5				
6	Additions			1
	154, 156 Materials & Supplies			
8	165 Prepayments	1 605	4,624	-1.30%
9	Other Additions	4,685 4,685	4,624	-1.30%
10	TOTAL Additions	4,000	4,024	1.0070
11	Deductions	İ		
12 13		85,018	89,498	5.27%
13	!	00,010	00,100	
15				
16	1			
17)	85,018	89,498	5.27%
18	I	302,869	284,705	-6.00%
19				
20	i e e e e e e e e e e e e e e e e e e e	31,861	34,772	9.14%
21	<u> </u>			
22		10.520%	12.213%	16.10%
23				00.040/
24		0.143%	0.113%	-20.61%
25				
	Major Normalizing Adjustments & Commission			
	Ratemaking adjustments to Utility Operations			!
28				
29				
30	l .			
31				
32				
34	1			
35				
36	· t			
37				
38				
39				
40	•			
4	· I			
42	2			
43	3			
44		1		
4!				
46				
4	· · · · · · · · · · · · · · · · · · ·			
48				
49	Adjusted Rate of Return on Average Equity	1		

	MONTANA COMPOSITE STATISTICS	Year: 2008
	Description	Amount
1		i i i i i i i i i i i i i i i i i i i
2	Plant (Intrastate Only) (000 Omitted)	
3		576
4	101 Plant in Service	370
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	
9	(Less): 108, 111 Depreciation & Amortization Reserves	(214)
10	108, 111 Depreciation & Amortization Reserves 252 Contributions in Aid of Construction	(/
11	232 COntributions in Aid of Construction	
12 13	NET BOOK COSTS	362
14		
15	Revenues & Expenses (000 Omitted)	
16		500
17	400 Operating Revenues	508
18	<u>-</u>	4.4
19	403 - 407 Depreciation & Amortization Expenses	14
20	Federal & State Income Taxes	13
21	Other Taxes	. 15 431
22	Other Operating Expenses	473
23	TOTAL Operating Expenses	4/3
24		35
25	Net Operating Income	. 33
26	445 404 4 000 15 3	
27	415 - 421.1 Other Income	12
28	421.2 - 426.5 Other Deductions	12
29	NET INCOME	23
30	NET INCOME	
32	Customers (Intrastate Only)	
33	Customers (intrastate Omy)	
34	Year End Average:	
35	Residential	260
36	Commercial	43
37	Industrial	
38	Other	
39		
40	TOTAL NUMBER OF CUSTOMERS	303
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt))	37.7
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	46.4
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	
	(mo. svc chrg x 12)]/annual use	ŀ
47	Average Residential Monthly Bill	162.90
48	Gross Plant per Customer	1,901

Company Name: ENERGY WEST MONTANA - CASCADE

Company Name: ENERGY WEST MONTANA - CASCADE

MONTANA EMPLOYEE COUNTS

Year: 2008

	Department	Year Beginning	Year End	Average
1	None			
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2 3				1
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14	9 TOTAL Mentana Employees			
5	0 TOTAL Montana Employees		<u> </u>	Page 35

Year: 2009

Company Name: ENERGY WEST MONTANA - CASCADE

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

ENERGY WEST - WEST YELLOWSTONE 33,861 1,159,621 3,861 3,	232349000000	MONTANA CONSTRUCTION BUDGET (ASSIGNED 6	Total Company	Total Montana
2 ENERGY WEST - MONTANA 3 ENERGY WEST - CASCADE 4 OTHER 5 6 7 8 9 9 10 11 12 13 14 15 16 17 18 19 20 20 21 21 22 23 24 24 25 26 27 28 29 30 30 31 31 32 33 34 35 36 37 38 39 40 41 41 42 43 44 45 50 TOTAL		Project Description		rotal Montana
3 ENERGY WEST - CASCADE 4 OTHER 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 30 31 31 32 33 34 34 35 36 37 38 39 40 40 41 41 42 43 44 45 50 TOTAL	1	ENERGY WEST - WEST YELLOWSTONE		ļ
3 ENERGY WEST - CASCADE 4 OTHER 5 6 6 7 8 8 9 9 10 11 11 12 13 14 14 15 15 16 16 17 18 18 19 19 10 19	2	ENERGY WEST - MONTANA	1,159,621	
4 OTHER 5 6 7 8 9 9 10 11 12 13 13 14 15 16 17 18 19 20 21 21 22 23 24 25 26 26 27 28 29 30 30 31 31 32 33 34 34 35 36 37 38 39 40 41 41 42 43 44 45 48 49	3	ENERGY WEST - CASCADE		
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50 TOTAL 1,193,482	4	9	4 400 400	
	5	0 TOTAL	1,193,482	Page 36

SCHEDULE 32

Page 1 of 3

	TRANSI	MISSION SYSTEM - TOTAL	L COMPANY & MONTANA	Year: 2008
			al Company	
# 1 E		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL	10 19 19 19 19 19 19 19 19 19 19 19 19 19		

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			:
21	August			
22	September			
23	October			
24	November			
25	December			MAG.
26	TOTAL	· 我各位。这些"他"		

				•
	DISTR	IBUTION SYSTEM - TOTAI	COMPANY & MONTANA	Year: 2008
			al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes Mcf or Dkt
		Day of Month	Mcf or Dkt	IVICI OI DRE
1	January			
2	February			
3	March			
4	April	:		
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL	Harriston and the second		

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	July			
15	August			
16	September			
17	October			
18	November			
19	December			
20	January			
21	February			
22	March			
23	April			
24	May			
25	June			
26	TOTAL			

SCHEDULE 32 Continued

Page 3 of 3

Year: 2008 Losses Total Monthly Volumes (Mcf or Dkt) Withdrawal Injection STORAGE SYSTEM - TOTAL COMPANY & MONTANA Peak Day Volumes (Mcf or Dkt) Withdrawal **Fotal Company** Injection Withdrawal Peak Day of Month Injection September November 12 December 13 TOTAL February October January August March April May June July

				Mon	Montana			
		Peak Dav	Peak Day of Month	Peak Day Volur	Peak Day Volumes (Mcf or Dkt)	Total Mor	Total Monthly Volumes (Mcf or Dkt)	Mcf or Dkt)
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
4	January							
15	February							
16	March							
17	April							
18	May							
19	June				-			
20	July		_					
21	August	_						
22	September						***	
23	October							
24	November							
25	December							
26	26 TOTAL							

Company Name: ENERGY WEST MONTANA - CASCADE

SOURCES OF GAS SUPPLY Last Year Volumes Mcf or Dkt			-	
Name of Supplier	1 Missouri River Propane 1 Missouri River Prop	25 25 26 31	28 29 30	331

Year: 2008	Difference	
	Achieved Savings (Mcf or Dkt)	
r Programs	Planned Savings (Mcf or Dkt)	
ANAGEMENT	% Change	
N & DEMAND SIDE MANAGEMENT PROGRAMS	Last Year Expenditures	
VATION & DEN	Current Year Expenditures	
MONTANA CONSERVATIO	Program Description	1 See Energy West MT Report 10 11 11 11 12 13 14 15 16 17 18 18 22 23 24 25 29 30 31 TOTAL
	To the	

Company Name: ENERGY WEST MONTANA - CASCADE

Residential			MONTANA	MONTANA CONSUMPTION AND REVENUES	EVENUES			Year: 2008
Sales of Gas			Operating	Revenues	MCF	Sold	Avg. No. of Customers	Customers
Residential		Sales of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
Commercial - Small	-	Residential	309,518	760,762	5,701	5,457	260	263
Commercial - Large	2	Commercial - Small	74,011	73,135	1,413	1,393	32	33
Interruptible Industrial Other Sales to Public Authorities Sales to Other Utilities Interdepartmental TOTAL TOTAL Current Transportation of Gas Industiral Other Current Year Year Year TOTAL Operating Revenues Year Year Year Tother TOTAL	ю 4	Commercial - Large Industrial - Small	124,719	85,472	2,681	2,279		
Interruptible Industrial Other Sales to Public Authorities Sales to Other Utilities Interdepartmental TOTAL TOTAL Current Transportation of Gas Utilities Industiral Other TOTAL S508,248 \$455,704 Current Previous Year Year Totransportation of Gas Other	2	Industrial - Large						
Other Sales to Public Authorities Sales to Other Utilities Interdepartmental TOTAL TOTAL Current Transportation of Gas Industiral Other TOTAL Operating Revenues Vear Year Year TOTAL	9	Interruptible Industrial			*****			
Sales to Other Utilities Interdepartmental TOTAL TOTAL S508,248 \$455,704 Current Current Current Previous Vear Vear Vear Tother TOTAL	7	Other Sales to Public Authorities	•					
Interdepartmental	ထ	Sales to Other Utilities						
TOTAL \$508,248 \$455,704 Current Previous Current Year Year Year Tother TOTAL	თ	Inferdepartmental						
TOTAL \$508,248 \$455,704 Current Current Previous Current Year	10				(1)	007	COC	700
Operating Revenues Current Previous Current Year Year Year Utilities Industiral Other TOTAL	11	TOTAL	\$508,248	\$455,704	9,794	9,130	SOS	100
Operating Revenues Current Previous Current Year Year Year Tother TOTAL	12			•				
Operating Revenues Current Previous Current Year Year Year Utilities Industiral Other TOTAL	13							
Current Previous Current Previous Current Year Year Year Total	4				+ LCC	L Chi	A ON PAGE	And No of Customore
Transportation of Gas Year Year Year Utilities Industiral Other TOTAL	75		Operating	Revenues	BCF I rar	sported	Avg. No. or	cratollera
Transportation of Gas Year Year Utilities Industiral Other TOTAL	9 7		Current	Previous	Current	Previous	Current	Previous
Utilities Industiral Other TOTAL	- &	Transportation of Gas	Year	Year	Year	Year	Year	Year
	19							
	20	Utilities						
	21	Industiral						
	22	Other						
	23							
	74	IOIAL						

Natural Gas Universal System Benefits Programs

Natural Gas Universal System Benefits Programs											
			Contracted or			l., .					
		Actual Current	Committed		Expected	Most recent					
		Year	Current Year	Year	savings (MW	program					
		Expenditures	Expenditures	Expenditures	and MWh)	evaluation					
1	Local Conservation				100						
2	Local Conscivation										
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35					MT Constrain	e roport					
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37	P P					1					
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4											
42	2 Total										
4:	Number of customers	that received lo	w income rate di	scounts							
	4 Average monthly bill discount amount (\$/mo)										
1 7	Average LIEAP-eligible household income										
1	6 Number of customers that received weatherization assistance										
4	47 Expected average annual bill savings from weatherization										
49 Number of residential audits performed											
48 Number of residential audits performed											

Montana Conservation & Demand Side Management Programs

Montana	Montana Conservation & Demand Side Management Programs										
			Contracted or			Most					
		Actual	Committed	Total Current	savings	recent					
4.5		Current Year	Current Year	Year	(MW and	program					
	Program Description	Expenditures	Expenditures	Expenditures	MWh)	evaluation					
1	Local Conservation		1 Mg/1 1 /5 7			100					
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