Check appropriate box:				
	An Initial (Original) Submission			
	Resubmission No			

Form 6 Approved OMB No. 1902-0022 (Expires 6/30/2010) Form 6-Q Approved OMB No. 1902-0206 (Expires 7/31/2010)



FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Red Butte Pipe Line Company

Year/Period of Report

End of

2007/Q4

FERC FORM NO. 6/6-Q:

REPORT OF OIL PIPELINE COMPANIES

	IDEN	ITIFICATION			
01 Exact Legal Name of Respondent				02 Year/Period	of Report
Red Butte Pipe Line Company			End of	2007 / Q4	
03 Previous Name and Date of Change (if name changed during	g year)				
04 Address of Principal Office at End of Year (street, City, State,	Zip Code)				
539 South Main Street, Findlay, Ohio 45840					
05 Name of Contact Person		06 Title of Contact	Person		
D.M. Tuttle		Financial Reptg & 0	Gen Accting St	upervisor	
07 Address of Contact Person (Street, City, State, Zip Code)					
539 South Main Street, Findlay, Ohio 45840					
08 Telephone of Contact Person, Including Area Code	09 Th	is Report Is	10 Da	te of Report	
(419) 421-4224	(1 (2	• —	on (Mo, D	a, Yr) / /	
ANNUAL CO	RPORATE	OFFICER CERTIFIC	CATION		
The undersigned officer certifies that:	-				
			303.00.10.		
01 Name		02 Title			
Mark A. Richardson		Assistant Controlle	er		
03 Signature			04 Date Sign	ed (Mo, Da, Yr)	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly a fictitious or fraudulent statements as to any matter within its jurisd		ly to make to any Age	ency or Departr	nent of the United	States any false,

1) X An Original		(Mo, Da, Yr)	real/Fellod of Report		
, <u> </u>	on //		End of <u>2007/Q4</u>		
List of Sche	dules				
			r amounts have been reported		
	Reference Page No. (b)	Date Revised (c)	Remarks (d)		
ND FINANCIAL					
	101	ED 12-91			
	102	REV 12-95			
	103	NEW 12-95	NONE		
	104	ED 12-91			
	105	REV 12-95			
	108-109	REV 12-95			
	110-113	REV 12-03			
	114	REV 12-03			
edging Activities	116	NEW 12-02	NONE		
	118	REV 12-95	NONE		
	119	REV 12-95			
	119	REV 12-95	NONE		
	120-121	REV 12-95			
	122-123	REV 12-95			
LES (Assets and					
	200	REV 12-00			
	201	REV 12-95	NONE		
	202-203	ED 12-91	NONE		
	204-205	ED 12-91	NONE		
n Through Title of	204-205	ED 12-91	NONE		
	211	REV 12-03	NONE		
	212-213	REV 12-03			
	214-215	REV 12-03			
	216	REV 12-03			
	217	REV 12-03	NONE		
	218-219	REV 12-03	NONE		
	220	REV 12-00			
	221	REV 12-00			
JLES (Liabilities					
	225	REV 12-00			
	226-227	ED 12-00	NONE		
	230-231	REV 12-00			
	250-251	REV 12-95	NONE		
	252-253	ED 12-91	NONE		
	2) A Resubmissio List of Sche able," or "NA," as ap are "none," "not app AND FINANCIAL edging Activities LES (Assets and	A Resubmission List of Schedules A Resubmission List of Schedules A Resubmission Reference Reference Page No. (b) ND FINANCIAL 101 102 103 104 105 108-109 110-113 114 edging Activities 116 118 119 120-121 122-123 LES (Assets and 200 201 202-203 204-205 1 Through Title of 204-205 211 212-213 214-215 226 227 226-227 230-231 250-251 250-251 250-251 250-251	List of Schedules A Resubmission /		

List of Schedules (continued) Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." Title of Schedule (a) Reference Page No. (b) Reference Page No. (c) Rewised (d) (d) Rewised (d) Reference Page No. (b) Rewised (c) Remarks Revised (d) (c) Remarks Revised (d) Reference Page No. (e) Remarks Revised (d) Reference Page No. (e) Reference Page No. (f) Revised (n) Revised	Red Butte Pipe Line Company (1) X An Original			(Mo, Da, Yr)	End of 2007/04
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." Title of Schedule Reference Page No. (b) Date Rewised (c) Revised (c) Revised (c) Revised (c) Revised (c) Revised (c) Revised (d) REV 12-87 INCOME ACCOUNT SUPPORTING SCHEDULES Operating Revenue Accounts 301 REV 12-00 Operating Expense Accounts 302-303 REV 12-00 Pipeline Taxes 305 ED 12-87 Income from Noncarrier Property 335 ED 12-91 Interest and Dividend Income 336 REV 12-95 NONE Miscellaneous Items in Income and Retained Income Accounts for the Year 337 ED 12-96 Payments for Services Rendered by Other Than Employees 351 REV 12-95 NONE PLANT STATISTICAL DATA Statistics of Operations 600-601 REV 12-00 Miles of Pipeline Operated at End of Year 602-603 REV 12-00 Footnotes 604 ED 12-91 NONE Stockholders' Reports (check appropriate box) Two copies will be submitted	(2) A Resubmission				End of <u>2007/Q4</u>
Title of Schedule (a) Reference Page No. (b) Revised (c) Additional Paid-in Capital INCOME ACCOUNT SUPPORTING SCHEDULES Operating Revenue Accounts Operating Expense Accounts Oper					
(a) Page No. (b) Revised (c) (d) Additional Paid-in Capital 254 ED 12-87 INCOME ACCOUNT SUPPORTING SCHEDULES Operating Revenue Accounts 301 REV 12-00 Operating Expense Accounts 302-303 REV 12-00 Pipeline Taxes 305 ED 12-87 Income from Noncarrier Property 335 ED 12-91 Interest and Dividend Income 336 REV 12-95 NONE Miscellaneous Items in Income and Retained Income Accounts for the Year 337 ED 12-96 Payments for Services Rendered by Other Than Employees 351 REV 12-95 NONE PLANT STATISTICAL DATA Statistics of Operations 600-601 REV 12-00 Miles of Pipeline Operated at End of Year 602-603 REV 12-00 Frootnotes 604 ED 12-91 NONE Annual Cost of Service Based Analysis Schedule 700 REV 12-00 Stockholders' Reports (check appropriate box) Two copies will be submitted					r amounts have been reported
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Additional Paid-in Capital 254	(a)		1	3	(d)
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PLANT STATISTICAL DATA Statistics of Operations 600-601 REV 12-00 Miles of Pipeline Operated at End of Year 602-603 REV 12-00 Footnotes 604 ED 12-91 NONE Annual Cost of Service Based Analysis Schedule 700 REV 12-00 Stockholders' Reports (check appropriate box) Two copies will be submitted	Miscellaneous Items in Income and Retained Income A	Accounts for the Year	337	ED 12-96	
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Footnotes 604 ED 12-91 NONE Annual Cost of Service Based Analysis Schedule 700 REV 12-00 Stockholders' Reports (check appropriate box) Two copies will be submitted	Statistics of Operations		600-601	REV 12-00	
Annual Cost of Service Based Analysis Schedule 700 REV 12-00 Stockholders' Reports (check appropriate box) Two copies will be submitted	Miles of Pipeline Operated at End of Year		602-603	REV 12-00	
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Two copies will be submitted	Annual Cost of Service Based Analysis Schedule		700	REV 12-00	
Two copies will be submitted	Stockholders' Reports (check appropriate box)				
		ared			
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General Information 1.) For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision. 2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners. 3.) For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. It in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees. 4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation's obligations. A consolidat	Name of Respondent	(1) X An Original	(Mo, Da, Yr)	real/Fellod of Report					
1.) For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision. 2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners. 3.) For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. It in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees. 4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation coesses to exist as a legal entitle. In the great part of the purpose of this report, and the purpose of this report, a	Red Butte Pipe Line Company	1 ` ' -		End of <u>2007/Q4</u>					
corporate name a should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 13, if the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision. 2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a receivership or other trust, give also date when such receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of from ginnic and full mannership or other possession began. If a partnership, give date of formation and full mannership or other foreign country, also, all amendens to charter. It in bankruptor, give court of jurisdiction and datos of beginning of receivership or trusteeship and of appointment of receivers of trustees. 4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing player and section. Specify Government, State. Torritory under the laws of which each company consolidated or merged or cherovise combination of their own was enganized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the proporations are defined as the union of two or more existing corporation, which assumes all of the reproporations, and issues its capital stock in cocknarge for these of the defined as the union of two or more existing corporation, which assumes all of the proporations are passed through the prop		General Information							
1. Give exact name of pipeline company making this report. Red Butte Pipe Line Company 2. Give date of incorporation. 09/14/1999 3. Give reference to laws of the Government, State, or Territory under which the company is organized. If more than one, name all. Delaware Corporation organized under Sections 101 et. Al., of Title 8, Chapter 1 of the General Corporation Law of the State of Delaware. 4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year. None 5. Give date and authority for each consolidation and for each merger effected during the year. None 6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion fo any reorganization effected during the year. None 7. State whether or not the respondent during the year conducted any part of its businesss under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).	1.) For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision. 2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners. 3.) For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. It in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees. 4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, wh								
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	e of Respondent		X An Original	(Mo, Da, Yr)	real/Feriod of Report
Red	Butte Pipe Line Company	(2)	A Resubmission	11	End of <u>2007/Q4</u>
			Control Over Respondent		
organintern compof ow 2. by al	Report in Column (a) the names and state nizations that indirectly held control (see pagmediaries. Report only the names of those coany organization, report in a footnote the characteristic). Report in column (b) the names and state I corporations, partnerships, business trusts, I f control is held by trustees, state in a foot tained, and the purpose of the trust.	e iii fo ompa ain of of ince and s	orporation of all corporation r definition of control) over t nies that held ultimate controrganization only if there ar orporation and in column (c) imilar organizations that directions	he respondent at end of ollower the respondent. The two or more intermedian the percent of the respondently held control over the	year by means of If control is in a holding ary companies in the chain ondent's voting stock owned e respondent at end of year.
Line No.	Controlling Company or Main Parent (a)		Direc	nediate or ot Parent (b)	Percent Voting Stock Owned (c)
1	(a)		Marathon Oil Company	(0)	100.00
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Red Butte Pipe Line Company		(2)	A Resubmission	11	End of <u>2007/Q4</u>
			oanies Controlled by Respon	ident	
\ Dor	port in column (a) the names and state				nilar
.) Kep	ons controlled (see page iii for definition	of co	troi) directly by responder	s, parmerships, and sin	illai
anizatio	ontrolled (see page iii for definition ontrol is held jointly with one or more o	ther int	erects, state the fact in a fe	t at enu or year.	ther interests
2.) IT CO	ontrol is nela jointly with one or more of	iner int	erests, state the fact in a fo	ounote and name the of	iner interests.
e	Name of Company Controled		Kind o	f Business	Percent Voting
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name of Respondent

Red Butte Pipe Line Company		(1) X An Original	(Mo, Da, Yr)	End of 2007/O4		
		(2) A Resubmission	11	End of <u>2007/Q4</u>		
		Principal General Officers				
om: and	 Give the title, name, and address of the pri- hasing, Operating, Construction, Maintenanc mittees, who are recognized as in the controll titles, and the location of their offices. If the cordance with the customary acceptance of his 	e, Engineering, Commercial, and ling management of the company duties of an officer extend to more	Traffic. If there are receing or of some department of that one department, or	vers, trustees, or of it, also give their names r if his duties are not in		
	TW 10 105	T				
₋ine No.	Title of General Officer (a)	Name of Person Holiding Office at End of Year		Office Address (c)		
1	President	D. F. Riemer	5555 San Felip	e Rd, Houston,TX		
2	Vice President	Y. R. Kunetka	5555 San Felip	e Rd, Houston,TX		
3	Vice President	S. J. Landry	5555 San Felip	e Rd, Houston,TX		
4	Secretary	Y. R. Kunetka	5555 San Felip	e Rd, Houston,TX		
5	Assistant Secretary	R. C. Bowers	5555 San Felip	e Rd, Houston,TX		
6	Assistant Secretary	D. J. Dunbar	5555 San Felip	e Rd, Houston,TX		
7	Assistant Secretary	J. R. Haley	5555 San Felip	e Rd, Houston,TX		
8	Assistant Secretary	G. A. Karathanos	539 South Mair	St, Findlay, OH		
9	Treasurer	M. R. Clark	5555 San Felip	e Rd, Houston,TX		
10	Assistant Treasurer	E. G. Burns	5555 San Felip	e Rd, Houston,TX		
11	Assistant Treasurer	M. A. Bliss	5555 San Felip	e Rd, Houston,TX		
12	Controller	E. H. Krause, Jr.	5555 San Felip	e Rd, Houston,TX		
13	Assistant Controller	M. A. Richardson	539 South Mair	n St, Findlay, OH		
14						
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· 1		(1)	쐈	An Original	(Mo, Da, Yr)	real/Feriod of Report
Red Butte Pipe Line Company		(2)	Ħ	A Resubmission	i i i	End of <u>2007/Q4</u>
				Directors		
lnclu 2.)	Report below the information called for concerde in column (a), abbreviated titles of the direct Designate members of the Executive Comminisk.	ectors v	٧h	ch director of the responsor are officers of the res	pondent.	
Line No.	Name and Title of Director (a)				Offices Address (Street, city, state, z	ip)
1	P. J. Kuntz			5555 San Felipe Rd., F		
	S. J. Landry			5555 San Felipe Rd., F		
	D. F. Riemer			5555 San Felipe Rd., I		
- -4				5555 San Felipe Rd., I		
5	1. L. OKHRIOI			5000 San Felipe Nu., F	Toddion, 17 11000	
6						
8						
9						
10						() (II) (I) (II) (II) (II) (II) (II) (
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Name of Respondent	(1) X An Original	(Mo, Da, Yr)	ream ends of report					
Red Butte Pipe Line Company	(2) A Resubmission	11	End of <u>2007/Q4</u>					
<u> </u>	mportant Changes During the Quart	er/Vear						
II	mportant Changes During the Quart	GIT I CAI						
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1.) Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given. 2.) Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable. 3.) Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. 4.) State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 5.) If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.								
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Name of Respondent	This Report is:	Date of Report	Year of Report				
· ·	(1) X An Original	(Mo, Da, Yr)	-				
Red Butte Pipe Line Company	(2) _ A Resubmission	11	2007/Q4				
Important Changes During the Quarter/Year (continued)							

- 1. NONE
- 2. NONE
- 3. NONE
- 4. NONE
- 5. NONE

Red Butte Pipe Line Company		(1) X An Origina (2) A Resubm	ission	(Mo, Da, Yr) / /		End of 2007/Q4		
		Comparative Bala	nce Sheet Staten	nent				
in thi 1.) I entric 2.) in sy For i	nstructions covering this schedule, see the te s balance sheet should be consistent with the For instructions covering this schedule, see the es in this balance sheet should be consistent On line 30, include depreciation applicable to stem property. Instructions covering this schedule, see the te s balance sheet should be consistent with the	ose in the supportine text and instructions with those in the sinvestment at and instructions	ng schedules or tions pertaining supporting sched	the pag to Balar dules on l alance S	ges indicated. nce Sheet Accou the pages indica Sheet Accounts in	nts in t ated.	the U.S. of A. The	
Line No.	Item (a)		Refere Page for An	No. nual	Current Year En Quarter/Year Bal (in dollars) (c)		Prior Year End Balance 12/31 (in dollars) (d)	
	CURRENT ASSETS							
1	Cash (10)				2	8,015	46,5	99
2	Special Deposits (10-5)							
3	Temporary Investments (11)							
4	Notes Receivable (12)							
5	Receivables from Affiliated Companies (13)		200)	1,01	2,806	1,388,0	91
6	Accounts Receivable (14)				25	0,783	231,7	28
7	Accumulated Provision For Uncollectible Accounts	s (14-5)						
8	Interest and Dividends Receivable (15)	· · · · · · · · · · · · · · · · · · ·						
9	Oil Inventory (16)				(6	1,967)	82,7	43
10	Material and Supplies (17)				15	7,172	342,6	40
11	Prepayment (18)							-
12	Other Current Assets (19)							
13	Deferred Income Tax Assets (19-5)		230-2	231				
14	TOTAL Current Assets (Total of lines 1 thru 13	5)			1,38	6,809	2,091,8	01
	INVESTMENTS AND SPECIAL FUNDS							\dashv
	Investments in Affiliated Companies (20):							\dashv
15	Stocks		202-2	203				\dashv
16	Bonds		202-2	203				\neg
17	Other Secured Obligations		202-2	203				\neg
18	Unsecured Notes		202-2	203				\dashv
19	Investment Advances		202-2	203				
20	Undistributed Earnings from Certain Invest. in	Acct. 20	204	4				
	Other Investments (21):							
21	Stocks	****		,				\neg
22	Bonds							
23	Other Secured Obligations							\neg
24	Unsecured Notes							
25	Investment Advances				APPER LINE STORE S			
26	Sinking and other funds (22)	,						
27	TOTAL Investment and Special Funds (Total li	nes 15 thru 26)						
	TANGIBLE PROPERTY							
28	Carrier Property (30)	•			20,26	1,939	17,586,4	60

Dutte Dive Line Commune	(1)		An Original		(Mo,	Da, Yr)		real/reliod of Report
Butte Pipe Line Company	(2)	H		ı		11		End of <u>2007/Q4</u>
Com	parati	ve E	Balance Sheet S	tatement (d	ontinue	d)		· · · · · · · · · · · · · · · · · · ·
s balance sheet should be consistent with the for instructions covering this schedule, see the es in this balance sheet should be consistent On line 30, include depreciation applicable to stem property.	ose in he tex with to inves	the dar thos stme	e supporting so nd instructions se in the suppo ent	chedules or pertaining orting sched	the pa to Balar dules or	ges indicated. nce Sheet Accou nthe pages indic	unts in ated.	the U.S. of A. The
Item (a)				Refere Page for An	ence No. nual	Current Year E Quarter/Year Ba	lance	Prior Year End Balance 12/31 (in dollars) (d)
(Less) Accrued Depreciation-Carrier Property	(31)					10,34	42,775	8,843,020
(Less) Accrued Amortization-Carrier Property	(32)							
Net Carrier Property (Line 28 less 29 and 30)						9,9	19,164	8,743,440
Operating Oil Supply (33)								
Noncarrier Property (34)				1			1,576	1,576
(Less) Accrued Depreciation-Noncarrier Prope	erty						1,073	906
Net Noncarrier Property (Line 33 less 34)							503	670
TOTAL Tangible Property (Total of lines 31, 32	2, and	35)				9,9	19,667	8,744,110
OTHER ASSETS AND DEFERRED CHARGES								
Organization Costs and Other Intangibles (40)								
(Less) Accrued Amortization of Intangibles (41)							
Reserved								
Miscellaneous Other Assets (43)								
Other Deferred Charges (44)				22	l	14,8	50,140	12,672,222
Accumulated Deferred Income Tax Assets (45)				230-2	31			
Derivative Instrument Assets (46)								
Derivative Instrument Assets - Hedges (47)				1				
	37 thru	44)				14,85	50,140	12,672,222
	nstructions covering this schedule, see the test balance sheet should be consistent with the for instructions covering this schedule, see the sin this balance sheet should be consistent on line 30, include depreciation applicable to stem property. Instructions covering this schedule, see the set balance sheet should be consistent with the litem (a) (Less) Accrued Depreciation-Carrier Property (Less) Accrued Amortization-Carrier Property (Less) Accrued Amortization-Carrier Property (Less) Accrued Depreciation-Noncarrier Property (Sa) (Less) Accrued Depreciation-Noncarrier Property (Less) Accrued Depreciation-Noncarrier Property (Line 33 less 34) TOTAL Tangible Property (Total of lines 31, 32) OTHER ASSETS AND DEFERRED CHARGES Organization Costs and Other Intangibles (40) (Less) Accrued Amortization of Intangibles (41) Reserved Miscellaneous Other Assets (43) Other Deferred Charges (44) Accumulated Deferred Income Tax Assets (45) Derivative Instrument Assets - Hedges (47)	Comparations covering this schedule, see the text and so balance sheet should be consistent with those in For instructions covering this schedule, see the text and so balance sheet should be consistent with the Dn line 30, include depreciation applicable to invest stem property. Instructions covering this schedule, see the text and so balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with those in the Balance sheet should be consistent with the Balanc	Comparative Enstructions covering this schedule, see the text and inces balance sheet should be consistent with those in the For instructions covering this schedule, see the text are sin this balance sheet should be consistent with those on line 30, include depreciation applicable to investment of the stem property. Instructions covering this schedule, see the text and inces balance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those on the subalance sheet should be consistent with those on the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet should be consistent with those in the subalance sheet sho	Comparative Balance Sheet S Instructions covering this schedule, see the text and instructions perticular sets belance sheet should be consistent with those in the supporting sets of instructions covering this schedule, see the text and instructions in this balance sheet should be consistent with those in the support of line 30, include depreciation applicable to investment stem property. In line 30, include depreciation applicable to investment stem property. In line 30, include depreciation applicable to investment stem property. Item (a) Item (a) (Less) Accrued Depreciation-Carrier Property (31) (Less) Accrued Amortization-Carrier Property (32) Net Carrier Property (Line 28 less 29 and 30) Operating Oil Supply (33) Noncarrier Property (34) (Less) Accrued Depreciation-Noncarrier Property Net Noncarrier Property (Line 33 less 34) TOTAL Tangible Property (Total of lines 31, 32, and 35) OTHER ASSETS AND DEFERRED CHARGES Organization Costs and Other Intangibles (40) (Less) Accrued Amortization of Intangibles (41) Reserved Miscellaneous Other Assets (43) Other Deferred Charges (44) Accumulated Deferred Income Tax Assets (45) Derivative Instrument Assets (46)	Comparative Balance Sheet Statement (constructions covering this schedule, see the text and instructions pertaining to Bis balance sheet should be consistent with those in the supporting schedules or for instructions covering this schedule, see the text and instructions pertaining is in this balance sheet should be consistent with those in the supporting schedule. In this balance sheet should be consistent with those in the supporting schedule. It is in this balance sheet should be consistent with those in the supporting schedule. It is balance sheet should be consistent with those in the supporting schedules or subalance sheet should be consistent with those in the supporting schedules or litem (a) Refere Page for Ann (b) (Less) Accrued Depreciation-Carrier Property (31) (Less) Accrued Amortization-Carrier Property (32) Net Carrier Property (Line 28 less 29 and 30) Operating Oil Supply (33) Noncarrier Property (Line 28 less 29 and 30) Operating Oil Supply (33) Noncarrier Property (Line 33 less 34) TOTAL Tangible Property (Total of lines 31, 32, and 35) OTHER ASSETS AND DEFERRED CHARGES Organization Costs and Other Intangibles (40) (Less) Accrued Amortization of Intangibles (41) Reserved Miscellaneous Other Assets (43) Other Deferred Charges (44) Accumulated Deferred Income Tax Assets (45) Derivative Instrument Assets - Hedges (47)	Comparative Balance Sheet Statement (continue instructions covering this schedule, see the text and instructions pertaining to Balance Sis balance sheet should be consistent with those in the supporting schedules on the pator instructions covering this schedule, see the text and instructions pertaining to Balance of some in the supporting schedules or the pator instructions covering this schedule, see the text and instructions pertaining to Balance of Inline 30, include depreciation applicable to investment stem property. In line 30, include depreciation applicable to investment stem property. In line 30, include depreciation applicable to investment stem property. Item (a) Reference (b) Reference (a) Reference (a) Reference (b) Reference (a) Reference (b) Reference (b) Reference (a) Reference (b) Reference (b) Reference (b) Reference (c) Re	Comparative Balance Sheet Statement (continued) Comparative Balance Sheet Statement (continued) Instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts is balance sheet should be consistent with those in the supporting schedules on the pages indicated. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in this balance sheet should be consistent with those in the supporting schedules on the pages indicated. On line 30, include depreciation applicable to investment stem property. In line 30, include depreciation applicable to investment stem property. In line 30, include depreciation applicable to investment stem property. In line 30, include depreciation applicable to investment stem property. Item Reference Page No. for Annual (b) Current Year Equations (c) (Less) Accrued Depreciation-Carrier Property (31) (Less) Accrued Amortization-Carrier Property (32) Noncarrier Property (Line 28 less 29 and 30) Operating Oil Supply (33) Noncarrier Property (Line 28 less 29 and 30) Operating Oil Supply (33) Noncarrier Property (Line 33 less 34) TOTAL Tangible Property (Total of lines 31, 32, and 35) OTHER ASSETS AND DEFERRED CHARGES Organization Costs and Other Intangibles (40) (Less) Accrued Amortization of Intangibles (41) Reserved Miscellaneous Other Assets (43) Other Deferred Charges (44) Accumulated Deferred Income Tax Assets (45) Derivative Instrument Assets - Hedges (47)	Comparative Balance Sheet Statement (continued) Comparative Balance Sheet Statement (continued) Structions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the I is balance sheet should be consistent with those in the supporting schedules on the pages indicated. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in its in this balance sheet should be consistent with those in the supporting schedules on the pages indicated. On line 30, include depreciation applicable to investment stem property. Istructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the I is balance sheet should be consistent with those in the supporting schedules on the pages indicated. Item Reference Page No. for Annual (b) (Less) Accrued Depreciation-Carrier Property (31) (Less) Accrued Amortization-Carrier Property (32) Net Carrier Property (Line 28 less 29 and 30) 9,919,164 Operating Oil Supply (33) Noncarrier Property (Line 28 less 29 and 30) TOTAL Tangible Property (Inie 33 less 34) TOTAL Tangible Property (Total of lines 31, 32, and 35) TOTAL Tangible Property (Total of lines 31, 32, and 35) OTHER ASSETS AND DEFERRED CHARGES Organization Costs and Other Intangibles (40) (Less) Accrued Amortization of Intangibles (41) Reserved Miscellaneous Other Assets (43) Other Deferred Charges (44) Accumulated Deferred Income Tax Assets (45) Derivative Instrument Assets (46) Derivative Instrument Assets - Hedges (47)

	e of Respondent	(1) X An Original			, Da, Yr)		real/relied of Report
Red	Butte Pipe Line Company	(2) A Resubmission	1	, -	11	١	End of <u>2007/Q4</u>
	Com	parative Balance Sheet S	tatement (d	ontinue	ed)		
in thi 1.) I entric 2.) (in sy For in	nstructions covering this schedule, see the te s balance sheet should be consistent with the For instructions covering this schedule, see t es in this balance sheet should be consistent On line 30, include depreciation applicable to stem property.	ose in the supporting so he text and instructions with those in the suppo investment ext and instructions perta	hedules or pertaining rting sched l aining to B	n the pa to Balar dules or alance \$	ges indicated. nce Sheet Account the pages indic	unts in a	the U.S. of A. The
in thi	s balance sheet should be consistent with the	ose in the supporting sc	hedules or	n the pa	ges indicated.		
Line No.	Item (a)		Refere Page for An (b)	No. nual	Current Year Ei Quarter/Year Ba (in dollars) (c)	lance	Prior Year End Balance 12/31 (in dollars) (d)
46	TOTAL Assets (Total of lines 14, 27, 36 and 4	5)			26,15	56,616	23,508,133
	CURRENT LIABILITIES						
47	Notes Payable (50)						<u> </u>
48	Payables to Affiliated Companies (51)				33	36,982	288,608
49	Accounts Payable (52)				37	78,973	451,536
50	Salaries and Wages Payable (53)						
51	Interest Payable (54)						
52	Dividends Payable (55)						
53	Taxes Payable (56)		ļ		1,52	26,258	1,155,594
54	Long-Term Debt - Payable Within One Year (57)		226-2	227			
55	Other Current Liabilities (58)				35	59,267	212,513
56	Deferred Income Tax Liabilities (59)		230-2	231			
57	TOTAL Current Liabilities (Total of lines 47 thr	u 56)			2,60	01,480	2,108,251
	NONCURRENT LIABILITIES						
58	Long-Term Debt - Payable After One Year (60)		226-2	227			
59	Unamortized Premium on Long-Term Debt (61)						
60	(Less) Unamortized Discount on Long-Term Debt	-Dr. (62)					
61	Other Noncurrent Liabilities (63)						
62	Accumulated Deferred Income Tax Liabilities (64)	}	230-2	231	(2,24	5,666)	(1,853,341)
63	Derivative Instrument Liabilities (65)						
64	Derivative Instrument Liabilities - Hedges (66)						
65	Asset Retirement Obligations (67)					30,267	4,757,612
66	TOTAL Noncurrent Liabilities (Total of lines 58	3 thru 65)			88	34,601	2,904,271
67	TOTAL Liabilities (Total of lines 57 and 66)				3,48	36,081	5,012,522
	STOCKHOLDERS' EQUITY						
	Capital Stock (70)		1				
	Premiums on Capital Stock (71)						
70	Capital Stock Subscriptions (72)						
71	Additional Paid-In Capital (73)		25		11,76	55,130	11,765,130
72	Appropriated Retained Income (74)		111				
73	Unappropriated Retained Income (75)		111	9	10,90	05,405	6,730,481
74	(Less) Treasury Stock (76)						
75	Accumulated Other Comprehensive Income (77)						
76	TOTAL Stockholders' Equity (Total of lines 68		11:	5		70,535	18,495,611
77	TOTAL Liabilities and Stockholders' Equity (To	oral of lines or and 70)			20,13	56,616	23,508,133
FERC	FORM NO. 6 (REV. 02-04)	Page 113					

	d Butte Pipe Line Company		eport is: An Original		(Mo	, Da, Yr)		od di Report
Rec	Butte Pipe Line Company	(2)	A Resubmis	sion			End of 2	2007/Q4
			Income St					
of th	 Enter in column (c) the year to date operation ne prior year. Enter in column (e) the operations for the rep 	oorting	quarter and					;
the	prior year. Do not report Annual data in colum	ns (e)	and (f)					
Line No.	Item (a)		Reference No. in A Repo	nnual ; ort	date Balance for Quarter/Year	Total prior year to date Balance for Quarter/Year	Current 3 months ended Quarterly only no 4th Quarter	Prior 3 months ended Quarterly only no 4th Quarter
	ORDINARY ITEMS - Carrier Operating Income		(b)		(c)	(d)	(e)	(f)
1	Operating Revenues (600)		30	1	14,066,074	13,411,075		
2	(Less) Operating Expenses (610)		302-3		8,511,994			
3	Net Carrier Operating Income	-	002 (70 1	5,554,080			
	Other Income and Deductions				0,001,000	2,720,220		
4	Income (Net) from Noncarrier Property (602)		339	<u> </u>	(167)	(167)		
5	Interest and Dividend Income (From Investment under Cost On	alv) (630)			(107)	(107)		
6	Miscellaneous Income (640)	ily) (030	33		19,244	16,313		
7	Unusual or Infrequent ItemsCredits (645)				10,244	10,510		
ρ								
0	(Less) Interest Expense (650)		33	7		3,500		
10	(Less) Miscellaneous Income Charges (660)		- 33			3,300		
	(Less) Unusual or Infrequent ItemsDebit (665)							
11								
12		ines 11 o	nd 12)					
13					19,077	12,646		
14 15			3)		5,573,157			
					1,790,558			
	(Less) Income Taxes on Income from Continuing Operations (6	0/0)	230-2	221	(392,325			
17	1,,	F.45 47		201	4,174,924			
18		5 thru 17)		4,174,924	1,074,211		
40	Discontinued Operations						,	
19		٥)				1		
20		· 10 -	d 00)					
21			na 20)		4 174 004	1 274 214		
22		s and 21)			4,174,924	1,374,211		
-	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES		22	7				
	Extraordinary Items Net (Debit) Credit (680)		33					
<u> </u>	Income Taxes on Extraordinary Items - Debit (Credit) (695)		230-					
	Provision for Deferred Taxes Extraordinary Items (696)		230-	231				
26	<u> </u>							
	Cumulative Effect of Changes in Accounting Principles (697)*	(D-14) 0					1	
28	, ,	(Debit) C	redit					
29	(Line 26 + 27) Net Income (Loss) (Total lines 22 and 28)				4,174,924	1,374,21		
		400			4,174,02	1,074,21		
ļ.	* Less applicable income taxes as reported on page	ige 122						
					1			
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	e or Respondent Butte Pipe Line Company	(1)	기 (An Origina		(Mo,	Da, Yr)	Enc	Inf 2007/Q4
Red		(2)		A Resubm		11		2.10	
4 D-					ensive Income a		ing Activities		
	port in columns (b) (c) (d) and (e) the amounts on a net-of-tax basis, where appropriate.	or accu	ımuıa	ated other co	imprenensive inco	ome			
2. Re	port in columns (f) and (g) the amounts of other	r categ	ories	of other cas	h flow hedges.				
	r each category of hedges that have been acco unts affected and the related amounts in a footr		for as	"fair value h	edges," report the	е			
		Un	realiz	ed Gains	Minimum Pen	sion	Foreign Curre	ncy	Other
Line No.				sses on	liabililty Adjusti		Hedges		Adjustments
140.	Iţem	av	ailable secu	e-for-sale	(net amoun	it)			
	(a)		Secu (ì		(c)		(d)		(e)
1	Balance of Account 219 at Beginning of Preceding			· /	(6)		(4)		(0)
	Year								
2	Preceding Quarter/Year to Date Reclassifications								
	from Account 219 to Net Income								
3	Preceding Quarter/Year to Date Changes in Fair								
4	Value							·····	
	Total (lines 2 and 3) Balance of Account 219 at End of Preceding								
	Quarter/Year								
6	Balance of Account 219 at Beginning of Current Year					·····			
7	Current Quarter/Year to Date Reclassifications from								
	Account 219 to Net Income								
	Current Quarter/Year to Date Changes in Fair Value								***************************************
	Total (lines 7 and 8)								
10	Balance of Account 219 at End of Current Quarter/Year								
	Quarter/ rear								
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	utte Pipe Line Company	(1) X An Origin (2) A Resub	nal mission	(Mo, Da, Yr) / /	End of	2007/Q4
	Stateme	nt of Accumulated Comprehens		dging Activities(continu	ied)	
•						
	Other Cash	Other Cash	Totals for ea	ich Net Incor	ne l	Total
1	Flow Hedges	Flow Hedges	category o			Comprehensive
Line	[Specify]	[Specify]	items recorde			Income
No.	[0]00/1	[5755.7]	Account 77			
	(f)	(g)	(h)	(i)		(j)
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	e of Respondent	(1)	Δ,	An Original	(Mo.	Da, Yr)		real/reliou of Report
Red	Butte Pipe Line Company	(2)	H	A Resubmission	,	11	I	End of <u>2007/Q4</u>
			<u>—</u> Арр	ropriated Retained Incon	ne			
Give	an analysis of the amount in Account No. 74			·		d of the year.		
	,	, , ,	Ċ		•	•		
	Class of App	propria	tion			Balance at Er	nd	Balance at End
Line	(a)					of Current Ye	ar	of Previous Year
No.						(in Dollars)		(in dollars)
	ALIBO A Dec. A Theodol DA Sold Section					(b)		(c)
1	Additions to Property Through Retained Income							
2	Debt Retained Through Retained Income							
3								
4	Other Funds							
5	Appropriated Retained Income Not Specifically In	vested						
6	Other Appropriations (Specify)							
7								
8								
9							:	
10								
11								
12								
13								
14								
15								
16								
17								
18								
19						***		
20					Total	:		
								:

	e of Respondent	(1)		An Original		(Mo,	Da, Yr)		real/reliod of Report
Red	Butte Pipe Line Company	(2)	F	A Resubmission			1.1	E	End of <u>2007/Q4</u>
	U	nappr	opr	iated Retained Inc	ome Stater	nent			
2.) (3.) (on th 4.) (Report items of the Retained Income Account Report on lines 15 and 16 the amount of assi Report on lines 17 through 20 all amounts ap e equity method of accounting. Line 18 should agree with Line 12, Schedule Include on lines 1 through 12 only amounts a	igned plicat 114.	Fe ole Th	deral income tax of to the equity in un e total of lines 2, 6	consequer distributed 3, and 18 s	nces, A d earn should	Account Nos. 71 ings (losses) of lagree with line	0 and affiliate 29, Sc	720. ed companies based hedule 114
Line No.	Item (a)		-		Referer page no Year (b)	. for	Current Quarter (in dollars) (c)		Previous Quarter/Year (in dollars) (d)
	UNAPPROPRIATED RETAINED INCOME								
1	Balances at Beginning of Year						6,73	30,481	5,356,270
	CREDITS								
2	Net Balance Transferred from Income (700)				114		4 17	74,924	1,374,211
	Prior Period Adjustments to Beginning Retained In	ncome	(70				,,,,	1,02	7,017,211
	Other Credits to Retained Income (710)*	1001110	. (, c		337				<u></u>
5	TOTAL (Lines 2 thru 4)				337			74,924	1,374,211
3	DEBITS	· · · · · · · · · · · · · · · · · · ·			1		7,1	14,524	1,574,211
					144		 .		
	Net Balance Transferred from Income (700)				114				
7	Other Debits to Retained Income (720)*				337				
	Appropriations of Retained Income (740)				110				
9	Dividend Appropriations of Retained Income (750)			119				
10	TOTAL (lines 6 thru 9)								
11	Net Increase (Decrease) During Year (Line 5 r	ninus l	line	10)	ļ			74,924	1,374,211
12	Balances at End of Year (Lines 1 and 11)						10,90	05,405	6,730,481
13	Balance from Line 20								
14	TOTAL Unapprop. Retained Inc. and Equity in of Affil. Comp. at End of Year (Lines 12 & 13)	Undis	tr. E	arnings. (Losses)			10,90	05,405	6,730,481
	*Amount of Assigned Federal Income Tax Conse	quenc	es						
15	Account No. 710				į				
16	Account No. 720							·	
	EQUITY IN UNDISTRIBUTED EARNINGS (LOSS COMPANIES	SES) C	OF A	FFILIATED					
17	Balances at Beginning of Year								
18	Net Balance transferred from Income (700)				114				
19	Other Credits (Debits)								
20	Balances at End of Year								:
	FORM No. 6/6-O (REV. 02-04)			Page 119					

	e of Respondent	(1)		ort is: An Original	Mo, Da, Yr)		Year/Perior	o Report					
Red	Butte Pipe Line Company	(2)	_	An Ongmai A Resubmission	/ /		End of 20	07/Q4					
	Statement of Cash Flows 1) Codes to be used: (a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt;(c) Include commercial paper; and (d) Identify												
(1) (Codes to be used: (a) Net Proceeds or Payments:(h)Bon			erm debt:(c) Include comm	ercial pa	ner: and (d)	Identify					
	ately such items as investments, fixed assets, inta				ini debi,(o) moidde donin	iciolal pa	ipor, ana (a)	dentity					
	nformation about noncash investing and financing				22 Notes to the Financial	Statemer	nts. Also pro	vide a					
	ciliation between "Cash and Cash Equivalents at E												
	Operating Activities - Other: Include gains and loss					ning to ir	nvesting and	financing					
activit	ies should be reported in those activities. Show or	n Page	122	Notes to the Financial State	ements the amounts of ir	iterest pa	aid (net ofam	ount					
capita	alized) and income taxes paid.												
Line	Description (See Instructions No	. 5 for	Expl	anation of Codes)	Current Quarte	er/Year	Previous (Quarter/Year					
No.	(a)				Amount		An	ount					
					(b)			(c)					
1	Cash Flow from Operating Activities:												
2	Net Income				4,	174,924		1,374,211					
3	Noncash Charges (Credits) to Income:												
4	Depreciation				1,	100,272		1,962,932					
5	Amortization			* ** *** *** *** *** *** *** *** *** *									
6	Depreciation - Non-Carrier					167							
7	a operation in the control												
8	Deferred Income Taxes	.				92,325)	1	421,780)					
-	Defetted thouse Laves					02,020)	 	721,700)					
9	Not (Increase) Decrease in Decrease					256 220	,	749 500)					
10	Net (Increase) Decrease in Receivables					356,230	 	748,508)					
11	Net (Increase) Decrease in Inventory					330,178	ļ	495,353					
12	Net Increase (Decrease) in Payables and Acc	rued E	xper	ises		493,229		754,804					
13													
14	Other:							***					
15	Deferred Charges				(2,1	77,918)	(3,005,049)					
16	Current Liabilities												
17	ARO - Non Cash				(1,6	27,345)		1,062,241					
18													
19				<u> </u>									
20	***************************************												
21	Net Cash Provided by (Used in) Operating Act	tivities											
22	(Total of lines 2 thru 20)				2	257,412		1,474,204					
23	(Total of lines 2 tind 20)					207,112	1	1,174,204					
\vdash	Cook Flour from Investment Activities			MANUFACTURE CONTRACTOR OF THE									
24	Cash Flows from Investment Activities:												
25	Construction and Acquisition of Plant (including	ig iand	1):		/ 1/	20.000	ļ,	CC2 F00)					
26	Gross Additions to Carrier Property:				(4,2	238,268)	(663,590)					
27	Gross Additions to Noncarrier Property												
28	Other:												
29	Adjustments				1,	976,665	(764,515)					
30	Cost of Removal / Salvage				(17,631)							
31	Transfers					1,938							
32	Sale Proceeds					1,300							
33													
34	Cash Outflows for Plant (Total of lines 26 t	hru 33	3)		(2.2	275,996)	(1,428,105)					
35			·			//-	<u> </u>	,					
36	Acquisition of Other Noncurrent Assets (d)												
37	Proceeds from Disposal of Noncurrent Assets	(d)					1						
38	1 100eeds from Disposal of Noticulterit Assets	(u)											
	In the second Advance of A	h	in- 1	`ampanias									
39	Investments in and Advances to Assoc. and S						 						
40	Contributors and Advances from Assoc. and S	-	lary (Companies									
41	Disposition of Investments in (and Advances t	(0)											
42	Associated and Subsidiary Companies												
43													
44	Purchase of Investment Securities (a)												
45	Proceeds from Sales of Investment Securities	(a)											
													
					-								
				H			<u> </u>						

	e of Respondent			An Original	(Mo, Da, Yr)		rear/Period of	Report
Red	Butte Pipe Line Company	(2)	台	A Resubmission	/ /	ŀ	End of <u>2007/</u> 0	<u>Q4</u>
		<u> </u>	em	ent of Cash Flows (continu	led)			
(4) 1	nvesting Activities: Include at Other net cash outflo						Luith lighilities s	
on Pa of the (5) U	age 122 Notes to the Financial Statements. Do not a dollar amount of leases capitalized with the plant Juder "Other" specify significant amounts and grounder on Page 122 clarifications and explanations.	includ cost.	e or					
Line	Description (See Instructions No	5 for	Fxn	lanation of Codes)	Current Quarte	r/Year	Previous Quar	ter/Year
No.	(a)	. 0 101		idilation of codes)	Amount	.,	Amour	1
l	· ,				(b)		(c)	
46	Loans Made or Purchased							
47	Collections on Loans							
48								
49	Net (Increase) Decrease in Receivables							
50	Net (Increase) Decrease in Inventory							
51	Net Increase (Decrease) in Payables and Acc	rued E	xpe	nses				
52	Other:							
53			•	•				
54	- ·· · · · · · · · · · · · · · · · · ·							
55								
56	Net Cash Provided by (Used in) Investing Acti	vities						
57	(Total of Lines 34 thru 55)				(2,2	75,996)	(1,4	428,105)
58								
59	Cash Flows from Financing Activities:							
60	Proceeds from Issuance of:					·		
61	Long-Term Debt (b)					•		
62	Capital Stock							
63	Other:							***************************************
64	Cash Received from Marathon Oil Company							
65	Purchase of Big Horn Basin Assets							
66	Net Increase in Short-Term Debt (c)							
67	Other:							
68				,				
69								
70	Cash Provided by Outside Sources (Total of lines	61 th	u 6	9)				
71								
72	Payment for Retirement of:							
73	Long-term Debt (b)							
74	Capital Stock							
75	Other:							
76				·				
77								
78	Net Decrease in Short-Term Debt (c)							
79								
80	Dividends on Capital Stock							
81	Other:							
82	Net Cash Provided by (Used in) Financing Act	tivities						
83	(Total of lines 70 thru 81)							
84	-							
85	Net Increase (Decrease) in Cash and Cash Ed	quivale	nts	· · · · · · · · · · · · · · · · · · ·				
86	(Total of Lines 22, 57, and 83)				(18,584)		46,099
87						40 =		
88	Cash and Cash Equivalents at Beginning of Year					46,599		500
89						20.5:=		
90	Cash and Cash Equivalents at End of Year					28,015		46,599
	444						<u> </u>	

Notes to Financial Statements Quarterly Notes (1) Respondent must provide in the notes sufficient disclosures so as to make theinterim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. (2) Disclosures shall be provided where events subsequent to the end of the most recentyear have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. (3) Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein. Annual Notes (1) Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement. (2) Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief	Name of Nespondent		X An Original	(Mo, Da, Yr)	Today oned or report
Quarterly Notes (1) Respondent must provide in the notes sufficient disclosures so as to make theinterim Information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. (2) Disclosures shall be provided where events subsequent to the end of the most recentyear have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. (3) Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein. Annual Notes (1) Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement. (2) Furnish details as to any significant commitments or contingencies will avea a material adversuring possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent. (3) F	Red Butte Pipe Line Company				End of <u>2007/Q4</u>
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(2) Disclosures shall be provided where events subsequent to the end of the most recentyear have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; state of long-term contracts; capitalization including significant new borrowings or modifications of existing financial garements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. (3) Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein. Annual Notes (1) Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement. (2) Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent. (3) Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Inclu	(1) Respondent must provide in the notes sufficie				
applicable and furnish the data required by the above instructions, such notes may be included herein. Annual Notes (1) Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement. (2) Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent. (3) Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end. (4) Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities. (5) Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes. (6) Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.	(2) Disclosures shall be provided where events so effect on the respondent. Respondent must incluitems as: accounting principles and practices; est contracts; capitalization including significant new changes resulting from business combinations or matters shall be provided even though a signification.	ubseque de in to the timates borrow disponit character to the time	uent to the end of the most in the notes significant changes is inherent in the preparation vings or modifications of exi sitions. However were mate nge since year end may not	recentyear have occurre is since the most recently of the financial stateme sting financing agreeme rial contingencies exist, thave occurred.	d which have a material y completed year in such ents; status of long-term ents; and the disclosure of such
(1) Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement. (2) Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent. (3) Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end. (4) Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities. (5) Furnish details on the respondent's accounting for income taxes and give the financial statement effects resulting from these changes. (6) Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.	applicable and furnish the data required by the al				to the otomination are
THIS PAGE INTENTIONALLY LEFT BLANK SEE PAGE 123	Earnings for the year, and Statement of Cash Floproviding a subheading for each statement, exce (2) Furnish details as to any significant commitmed explanation of any action initiated by the Internal material amount, or of a claim for refund of incommitments or contingencies will have a materi (3) Furnish details on the accounting for the responsions and postretirement benefits and explain breakdown of the effects of the various compone end. (4) Provide an explanation of any significant charpipelines by purchase or merger or by participatin (5) Furnish details on the respondent's accounting accounting for income taxes and give the financial (6) Provide an explanation of any significant rate	ows, or opt whee ents or Rever taxed advisorments on the ents on the ents or other taxed or other taxed and taxed	any account therefor. Classere a note is applicable to make a contingent assets or liability in the Service involving possibles of a material amount initial erse effect upon the financial t's changes in the method of according income for the year, funding an operations during the year point ventures or similar activations are ment effects resulting from the regulatory matters involving the year regulatory matter involving the year regulatory matter involving the year regulatory matter involving the year regulatory matter involving the year regulatory matter involving the year regulatory matter involving the year regulatory matter involving the year regulatory matter involving the year regulatory matter involving the year regulatory matter invol	sify the notes according ore than one statement. ies existing at end of yearle assessments of addit ated by the respondent. I all position or results of our counting for them. Including for the plans and accurate. Give the financial state ities. In explanation of any charthese changes.	to each basic statement, ar, including a brief ional income taxes of a State whether such perations of the respondent. de in the details a concise mulated obligations at year ement effects of acquiring oil inges in the methods of
	THIS PAGE	E INTE	ENTIONALLY LEFT BLA	NK SEE PAGE 123	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Red Butte Pipe Line Company	(2) _ A Resubmission	11	2007/Q4
	Notes to Financial Statements (continued)	.,	

NONE

	e of Respondent		(1)	X	An Original	(Mo, Da, Yr)		real/reliod of Report
Red	Butte Pipe Line Company		(2)		A Resubmission	11		End of <u>2007/Q4</u>
				لببيبا	bles from Affiliated Com	panies		
4 \ 4	2'							- 4 % - 46 4
	Give particulars (details) of the vari					aracter of the transaction	s involv	ed in the current
	t Account No. 13, Receivables from					ann halamana waya laga .	ec	00 000 - single sets.
	n column (a), list every item amou be made under a caption "Minor a	ose balances were less	ınan şəl	ou,uuu, a single entry				
пау		CCOUNTS, R	255 UI	anı		- f T M		Data as at Earl (V
Line	Name of Debtor				Description of Assets or	of Transaction		Balance at End of Year
No.	(a)				(b)			(in dollars) (c)
1	Marathon Oil Corporation	Transport	otion C		200			
	Marathon On Corporation				s than \$500,000			998,267
2		IVIIIIOF acc	ounts,	iess	s than \$500,000			14,539
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49							Total	1,012,806
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Name of Respondent					X An Ori	ninal	(Mo, Da, Yr)		real/Fellod of Report
Red E	Butte Pipe Line	Company		(2)		ubmission	11	[End of <u>2007/Q4</u>
					<u> </u>	in Affiliated Compan	ioo	1	
Other 2.) R for ea 3.) Ind and o 4.) E matur	Funds. efer to the Ge ach subclass, a dicate in footn other important nter in column re serially, the	neral Instructi and a grand to otes the obligat particulars (c o (c) date of m date in colum	ions on page 201 otal for each acco ation in support of details) of such o aturity of bonds a nn (c) may be rep	I. Be count. of which bligation and other	sure to fo ch any se ons. ther evide as "Seria	curity is pledged, necessofting	on of Investments. Given on of Investments. Given ortgaged, or otherwise ess. In case obligations aking entries in this coluo limited space.	e totals encumb of the s	for each class and pered, giving names ame designation
Line No.	Account No. (a)	Class No. (From 201) (b)	Na	me of I		mapny and Descriptic o Lien Reference, If A (c)			Extent of Control (In percent) (d)
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1	e of Respondent Butte Pipe Line Compar	n.,	(1) X An Original		(Mo, Da, Yr)	Year/Period of Report						
Red		•	(2) A Resubmissi		11	End of <u>2007/Q4</u>						
			restments in Affiliated C									
any of joint of 6.) If 7.) Go any integral investigation of the contraction of the contra	If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case my company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of int control, give in a footnote names of other parties and particulars (details) of control. If any advances are pledged, give particulars (details) in a footnote. Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of my investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such vestments was other than cash, describe the transaction in a footnote. Do not include in this schedule issued securities or assumed by respondent.											
Line No.	Total Book Value of Investments At End of Year (in dollars)	Book Value of Investments of During Year (in dollars)	INVST. DISP. WRITTEN Book Value	INVST. WRIT Selling	TEN Rate	ST INTEREST Amount Credited						
	(e)	(f)	(g)	(h	(i)	(in dollars)						
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	Putta Bina Lina Company	(1) X An Original	(Mo, Da, Yr)	real/reliod of Report
Rea	Butte Pipe Line Company	(2) A Resubmission	11	End of <u>2007/Q4</u>
	Invest in Com Stocks of Affiliated	Co / Co Controlled Directly by Res	p other than through Title	to Securities
Com 2.)	Report below the particulars (details) of all inpanies, which qualify for the equity method u Enter in column (c) the amount necessary to accordance with instruction 2-2 (c) (11) of the U	nder instruction 2-2 in the U.S. of retroactively adjust those investm	A.	
_ine No.	Nam	e of Issuing Company and scription of Security Held (a)		Balance at Beginning of Year (in dollars) (b)
	Carriers (List specifics for each company)			
1				
2				
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8				
9				***
10				
11				
12 13	TOTAL			
14	Noncarriers (Show totals only for each column)			
15	TOTAL			
	COMPANIES CONTROLLED	DIRECTLY BY RESPONDENT OTHE	R THAN THROUGH TITLE	TO SECURITIES
ine	Na	ame of Company Controlled		Sole or
No.		(a)		Joint (b)
1				
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	Butte Pipe Line Company		(1) 💢	An Origina		(Mo, Da, Yr)	End	of 2007/Q4	
	Invest in Com	Stocks of Affiliator		A Resubm		o other than through Title			
							to Securit	ies	
4.) t da	Enter in column (d) the shar Enter in column (e) the amate of acquisition. See inst The cumulative total of col	ortization for the y ruction 2-2 (c) (4)	ear of the	e excess of A.	f cost over equi	ty in net assets (equity	over cost)		
ine No.	Adjustment for Investments Qualifying for Equity Method (in dollars) (c)	Equity in Undistrit Earnings (Losses of year in dollars) (d)	outed	Amortization During Year (in dollars) (e)		Amortization During Year Adjustment for Investments (in dollars) Disposed of or Written			nce at End of Year (in dollars) (g)
	0		0	0			0	0	
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13			0		0		0	(
14 15			0		0		0	(
13	<u> </u>	ONTROLLED DIREC	·	DESDOND	***************************************	N THROUGH TITLE TO S		`(Continued)	
ine	DESCRIP. OF CONTRO				DESC OF CONT		Remarks	(Continued)	
No.	Other Parties, if Any, to Jo Agreement for Control (c)		tablished (d)		Extent of Cont (In percent) (e)	rol	(f)		
1						0.00			
3						0.00			
4						0.00			
5	od all - ut - i - i - i - i - i - i - i - i - i -					0.00			
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10 11 12						0.00 0.00 0.00 0.00			
10 11 12 13						0.00 0.00 0.00 0.00 0.00			
10 11 12 13 14						0.00 0.00 0.00 0.00 0.00 0.00			
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10 11 12 13 14 15 16						0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00			
10 11 12 13 14 15 16 17 18						0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00			
10 11 12 13 14 15 16 17 18 19 20						0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00			
10 11 12 13 14 15 16 17 18 19 20 21						0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00			
10 11 12 13 14 15 16 17 18 19 20						0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00			

Red	Butte Pipe Line Company		X An Orig		1)	Mo, Da, Yr) / /	End of	2007/Q4
		(2)		bmission		1 1	Lila oi	2007/01
			Carr	ier Property	<u>1</u>			
Line No.	Account (a)			Balance at Beginn of Year (in dollars) (b)	ing	PROP CHNGS DU YR Expenditures for N Construction, Additions, and Improvement	ew Exi P Othe	CHNGS DUR YR penditures for sting Property urchased or rwise Acquired (d)
	GATHERING LINES							
1	Land (101)							
2	Right of Way (102)			5,	132			
3	Line Pipe (103)			436,	168			
4	, , , , , , , , , , , , , , , , , , , ,			25,	324			
5				84,	884			
6				23,	528			
7	Boilers (107)							
8				33,	993			
9	Machine Tools and Machinery (109)					m		
10					281			
11	Oil Tanks (111)	********			527			
12					000			
13				5,	964			
14	<u> </u>							
15								
17	Asset Retirement Costs for Gathering Lines (117	7)		65	655			
18	TOTAL (Lines 1 thru 17)	<u>') </u>		859,			-	
	TRUNK LINES			609,	450			
19	Land (151)			4	481			
20				111,				
21				3,161,				
22				558,				
23				5,174,		15,6	619	
24				272,	$\overline{}$			
25	Boilers (157)							
26	Pumping Equipment (158)			536,	704	4,013,8	319	
27	Machine Tools and Machinery (159)			2,	726			
28	Other Station Equipment (160)			3,451,	417	166,	143	
29				1,197,	640	70,2	256	
30	Delivery Facilities (162)			10,	636			
	Communication Systems (163)			106,	078			
	<u> </u>				888			
33				274,	650			
34								
				1,443,				
36				16,340,	280	4,265,8	337	
27	GENERAL							
	Land (171) Buildings (176)							
38								
40	Communication Systems (183)				+			
41	Office Furniture and Equipment (184)							
42	Vehicles and Other Work Equipment (185)							
43	Other Property (186)				$\overline{}$			
44	Asset Retirement Costs for General Property (18	36.1)					- 	
45	Construction Work in Progress (187)	/		386,	724	(27,5	69)	
46	TOTAL (Lines 37 thru 45)			386,		(27,5		
47	GRAND TOTAL (Lines 18, 36, and 46)			17,586,		4,238,2	<u> </u>	
			1	,	-	.,250,2		
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Red Butte Pipe Line Company				(1) X An Original		(Mo, E		End of <u>2007/Q4</u>	
			(2)		A Resubmission		/ /	End of	2007/Q4
					rrier Property (continued)				
Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS I Net (c + d - e (f)		R 	Other Adjustments, Transfers and Clearnances (in dollars) (g)	Du	ase or Decrease ring the Year (f+/-g) (in dollars) (h)		e at End of Year (b +\- h) in dollars) (i)
2									E 422
3									5,132 436,168
4									25,324
5									84,884
6									23,528
7									
8									33,993
9 10									70.004
11						<u> </u>			76,281 91,527
12									11,000
13									5,964
14									
15									
16									
17 18					(65,655)	-	(65,655)		
16					(65,655)		(65,655)		793,801
19									4,481
20									111,091
21	73	(73)				(73)		3,161,347
22	551	(551)				(551)		558,330
23		1	5,619				15,619		5,190,252
24					23,571		23,571		296,568
25 26	7,354	4.00	6,465			<u> </u>	4.006.465	_	4.540.400
27	7,504	7,00	70,400				4,006,465		4,543,169 2,726
28	724	16	55,419		(30,074)		135,345		3,586,762
29	1,694		8,562		8,464		77,026		1,274,666
30									10,636
31									106,078
32 33					00.040		22.242		33,888
34					20,042		20,042		294,692
35					(1,443,038)		(1,443,038)		
36	10,396	4,25	5,441		(1,421,035)		2,834,406		19,174,686
37									
38		****							
39 40					The second secon				
40 41									
42									
43									
44		TENENUL I							
45			7,569)		(65,703)		(93,272)		293,452
46	10.000		7,569)		(65,703)		(93,272)		293,452
47	10,396	4,22	7,872		(1,552,393)		2,675,479		20,261,939
	FORM No. 0/0 O /DEV 40.00				D 040				10 T*L
FERC	FORM No. 6/6-Q (REV. 12-03)]			Page 213				

Red	Butte Pipe Line Company	(1) X An Original	(Mo, Da, Yr)	End of 2007/04
		(2) A Resubmission	11	End of <u>2007/Q4</u>
		Undivided Joint Interest Proper	ty	
Nar	ne of Undivided Joint Interest Pipeline:			
			Property. Change During	Property Change During
		Balance at	Year (in dollars)	Year (in dollars)
ine	Account	Beginning	Expenditures for New	Expenditures for Existing
No.		of Year	Construction, Additions,	Property Purchased or
	(a)	(in dollars)	and Improvements	Otherwise Acquired
		(b)	(c)	(d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
	Line Pipe (103)			
	Line Pipe Fittings (104)			
	Pipeline Construction (105)			
	Buildings (106)			
	Boilers (107)			
	Pumping Equipment (108)			
	Machine Tools and Machinery (109)			
	Other Station Equipment (110)			
_	Oil Tanks (111)			
	Delivery Facilities (112)			
	Communication Systems (113)			
	Office Furniture and Equipment (114)			
	Vehicles and Other Work Equipment (115)			
	Other Property (116)			
	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
40	TRUNK LINES			
_	Land (151)			
	Right of Way (152)			
	Line Pipe (153)			
	Line Pipe Fittings (154) Pipeline Construction (155)			
	Buildings (156)			
	Boilers (157)			
	Pumping Equipment (158)			
_	Machine Tools and Machinery (159)			
	Other Station Equipment (160)			
	Oil Tanks (161)			
	Delivery Facilities (162)			
	Communication Systems (163)			
$\overline{}$	Office Furniture and Equipment (164)			
	Vehicles and Other Work Equipment (165)			
	Other Property (166)			
	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)			
	GENERAL			
37	Land (171)			
	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)			
1	· · · · · · · · · · · · · · · · · · ·	D 044		-1

Red	Butte Pipe Line Company	(1)	X An Or A Res	iginal abmission	(Mo, Da, Yr)	End of <u>2007/Q4</u>
			Undivided J	oint Interest Prope	rty	
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	O	ther Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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Rec	Butte Pipe Line Company	(1)	An Original A Resubmiss	ion	(Mo, Da, Yr)	End of	2007/Q4
	Accrued Depreciation - C						
Give	particulars (details) of the credit						
		o una aobito to 7	1000dill 140. 51, A	ccided Depieci	ation - Camer Frop	erty, during the	year.
Line No.	Account (a)	Balance at Beginning of Year (in dollars)	Debits to Account No. 540 and 541 of U.S. of A.	Net Debit From Retirement of Carrier Property	Other Debits and Cardits Net (in dollars)	Balance at End of Year (b + c + d + e) (in dollars)	Annual Composite/ Component Rates
		(b)	(in dollars)	(in dollars)	(e)	(f)	(in percent)
	GATHERING LINES		(c)	(d)			(g)
1	Right of Way (102)	3,431	642			4,073	12.50
	Line Pipe (103)	162,648	54,521			217,169	12.50
3	Line Pipe Fittings (104)	(51,662)	3,166			(48,496)	12.50
4	Pipeline Construction (105)	(90,648)	10,611			(80,037)	12.50
5	Buildings (106)	15,599	2,941			18,540	12.50
6	Boilers (107)						
	Pumping Equipment (108)	22,714	4,249			26,963	12.50
	Machine Tools and Machinery (109)						
	Other Station Equipment (110)	5,890	9,535			15,425	12.50
	Oil Tanks (111)	56,140	11,441			67,581	12.50
⊢—	Delivery Facilities (112) Communication Systems (113)	7,241	1,375			8,616	12.50
	Office Furniture and Equipment (114)	4,072	746			4,818	12.50
	Vehicles and Other Work Equipment (115)						
	Other Property (116)						
	Asset Retirement Costs for Gathering						
	Lines (117)	20,001	(37,791)		17,790		3.48
17	TOTAL (lines 1 thru 16)	155,426	61,436		17,790	234,652	12.50
	TRUNK LINES						12.00
18	Right of Way (152)	60,120	13,886			74,006	12.50
	Line Pipe (153)	1,959,706	395,171	(73	(3,662)	2,351,142	12.50
	Line Pipe Fittings (154)	(142,936)	69,820	(551	(13,970)	(87,637)	12.50
	Pipeline Construction (155)	3,074,833	649,136			3,723,969	12.50
	Buildings (156)	173,094	37,071			210,165	12.50
	Boilers (157) Pumping Equipment (158)	250 574	70.445	/			
	Machine Tools and Machinery (159)	358,571 1,859	70,445	(7,354)	1,301	422,963	12.50
	Other Station Equipment (160)	1,703,811	341 441,133	(724)	ļ	2,200	12.50
	Oil Tanks (161)	783,647	160,797	(1,694)		2,144,220 942,750	12.50
	Delivery Facilities (162)	7,490	1,329	(1,034,		8,819	12.50 12.50
	Communication Systems (163)	65,467	13,259			78,726	12.50
	Office Furniture and Equipment (164)	23,676	4,236			27,912	12.50
	Vehicles and Other Work Equipment (165)	172,887	36,001			208,888	12.50
32	Other Property (166)					-	
33	Asset Retirement Costs for Trunk Lines (167)	445,369	(853,789)		408,420		2.46
34	TOTAL (Lines 18 thru 33)	8,687,594	1,038,836	(10,396)		10,108,123	3.46 12.50
	GENERAL		,,	, .,,,,,,,	332,000	10,100,120	12.50
35	Buildings (176)						
\rightarrow	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
	Office Furniture and Equipment (184)						
	Vehicles and Other Work Equipment (185)						
	Other Property (186)			·			
	Asset Retirement Costs for General						
42	Property (186.1) TOTAL (lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	8,843,020	1,100,272	(10,396)	400.070	10 240 775	10.50
	5. 5. 7. 5. 7. (Emiss 11, 07, 72)	0,040,020	1,100,272	(10,390)	409,879	10,342,775	12.50
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Rec	Butte Pipe Line Company	(1) [X An Original A Resubmission	(Mo, I	Da, Yr) / /	End of <u>200</u>	7/Q4
			eciation - Undivided	Joint Interest Pro			
							
Giv	e particulars (details) of the credits a	nd debits to Acc	ount No. 31, Accru	ued Depreciation -	Carrier Property	, during the year.	
		-					
		•					
Na	me of Undivided Joint Interest Pipeline:						
	Account	Balance at	Debits to	Net Debit	Other Debits	Balance at	Annual
	(a)	Beginning	Account	From Retirement	and Credits -	End of Year	Composit/
Line		of Year	No. 540 and 541	of System	Net	(b + c+ d + e)	Component
No.		(in dollars)	(in dollars)	Property	(in dollars)	(in dollars)	Rates
		(b)	(c)	(in dollars)	(e)	(f)	(in percent)
	GATHERING LINES			(d)			(g)
1	Right of Way (102)						
	Line Pipe (103)						
	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						<u> </u>
6	Boilers (107)						
7	Pumping Equipment (108)						<u> </u>
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	l					}	
47	(117)						
17	TOTAL (Lines 1 thru 16) TRUNK LINES						
18	Right of Way (152)						ļ
	Line Pipe (153)						
	Line Pipe Fittings (155)						
	Pipeline Construction (155)						
22	Buildings (156)						
23	Boilers (157)						
	Pumping Equipment (158)						
	Machine Tools and Machinery (159)						
	Other Station Equipment (160)						
	Oil Tanks (161)			·			
	Delivery Facilities (162)					7	
	Communication Systems (163)						
	Office Furniture and Equipment (164) Vehicles and Other Work Equipment (165)						
	Other Property (166)						
	Asset Retirement Costs for Trunk Lines (167)					*	
34	TOTAL (Lines 18 thru 33)						
	GENERAL (2016)						
35	Buildings (176)						
	Machine Tools and Machinery (179)						
	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
	Other Property (186)						
41	Asset Retirement Costs for General Property						
	(186.1)						ı
42	TOTAL (Lines 35 thru 41)						
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Red Butte Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2007/Q4</u>
Accrued De	epreciation - Undivided Joint Interes	1	2.14 01 <u>2351744</u>
Give particulars (details) of the credits and debi			ty, during the year.
43 GRAND TOTAL (Lines 17, 34, 42)			
	į		
			3

Red	Butte Pipe Line Company	(1) X An Original (2) A Resubmis	(Mo, Da,	Yr) /	End of	2007/Q4	
		Amortization Ba					200774
1.) E	nter in columns (b) thru (e) the cost of pipeline p	roperty used as the base	in computing ar	mortization c	harges included	in Account 54	0 Depreciation
ana A	Amortization, and Account 541, Depreciation Exp	ense for Asset Retireme	nt Costs, of the a	accountina c	ompany.		
2.) E	inter in columns (f) thru (i) the balances at the be	ginning and end of the ye	ear and the total	credits and	debits during th	e year in Acc	ount No. 32,
400rt 3.) T	ued Amortization -Carrier Property. he information requested for columns (b) thru (i)	may be shown by project	te or for totale or	ahv			
4.) If	reporting by project, briefly describe in a footnot	e each project amounting	g to \$100,000 or	more. Refer	ence the kind of	property repo	ted: do not
	Items	BASE 540 and 541	BASE 540 an		BASE 540 and 54	1	540 and 541
ine	(a)	Balance at Beginning	Debits Dur	I .	Credits During	1	ance at End
No.		of Year	Year		Year		of Year
		(in dollars) (b)	(in dollars (c)	S)	(in dollars) (d)	(in dollars)
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47	T-4-1						
71	Total						İ
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d Butte Pipe Line Company	(1) X An Origina (2) A Resubm	al (Mo, Da, Yr)	End of 2007/Q4
ude location. Items less than \$100,00 If the amounts in column (g) do not conote. Explain in a footnote adjustments inc	orrespond to the amounts actually o	charged to Account No. 540 and/or 5	in \$100,000 541, explain such differences in a
RESERVE Balance at Beginning of Year (in dollars) (f)	RESERVE Credits During Year (in dollars) (g)	RESERVE Debits During Year (in dollars) (h)	RESERVE Balance at End of Year (in dollars) (i)
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			10.00
		Mark Control of the C	764-
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Red Butte Pipe Line Company		(1)	X An Original		(Mo	, Da, Yr)		r/Period of Report	
		(2)	A Resubmis			11	End	of <u>2007/Q4</u>	
			Noncarrier						
prop amo 2.)	1.) Give particulars (details) of all investments of the re-spondent in physical property includable in Account No. 34, Noncarrier roperty, in the USofA. In column (a), when describing the property, give the location and other identifica-tion with a reasonable mount of detail. 2.) Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less								
than	\$1,000,000."								
3.)	If any noncarrier property was disposed of du unts, give particulars (details) in a footnote.	ıring tl	ne year, or by i	reclassification	n was tr	ansferred to or fro	m the car	rier property	
4.)	Summarize the revenues and expenses of op-	erate	d noncarrier or	onerties on so	chedule	335			
/	Name and Description of Physical proper				cluded	Book Cost at		Remarks	
Line	Year as an Investmen		ac Ena or		count	End of Year		(d)	
No.	(a)			No.	. 34	(in dollars)		(0)	
				(t		(c)			
2	Wyoming - Land			12/31/19		1	,334		
3	wyoning - Land			09/01/20	000		242		
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46					Total	1	,576		
					2	'	, , , ,		

Red Butte Pipe Line Company	(1)		An Original	(Mo, Da, Yr)		
	(2)		A Resubmission	/ /	End of <u>2007</u>	<u>'/Q4</u>
		(Other Deferred Charges			
ve an analysis of the balance in Account No. 500,000 or more. Items less than \$500,000 r any item is not fully disclosed by the entries	nay be combin	errec	Charges, at the end of the a single entry designated	year, show-ing in detail eac Minor Items, Each Less Tha	item or subaccount n \$500,000. In case	of the type
Description and Tvo	e of Items: Na	mes	of Debtor (or Class of Debto	ors) If Any	Amount at	End
ne		(a		710); 11 Atty	of Year	
lo.		,	,		(in dollar	
					(b)	٠,
1 Intercompany Clearings						4,840,230
2 Minor Items, Each Less Than \$500,000						9,910
3						0,01
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49						
50				Tota	ıl 14	4,850,140
1					i	

Red	Butte Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2007/Q4
		Payables to Affiliated Companie		2007QT
ا (.2 ا (.2	Give particulars (details) on the various affiliated count No. 51, Payable to Affiliated Companies. In column (a), list every item amounting to \$500,000 or a caption "Minor accounts, less than \$500,000."	ompany creditors and provide a descrip	otion of the transactions involv	
ine No.	Name of Creditor (a)	Description of L	iability or of Transaction(b)	Balance at End of Year (in dollars) (c)
	Minor Items, Each Less Than \$500,000			336,982
2				
3 4				
5				
6				
7				
8				
9 10				
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43 44				
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49			Tota	336,982
	FORM No. 6/6 O (PEV 40.00)			

Red	Butte Pipe Line Company			n Original		(Mo, Da	, Yr) /	End	of <u>2007/Q4</u>
		(2)	∐ ^A	Resubmission					2007704
1.) G	ive particulars (details) of the various unmatured bonds and or	ther evide	ence o	Long-Term I		lent included in A	Account No. 57 1	ong-Term Dak	at Pavahla Within One
Year a	and No. 60, Long-Term Debt Payable After One Year.	tilei evide	31100 0	riong-term debt o	i ilie tespond	ieni incidaca in A	ROGOUIII NO. 57, L	.ong-Terni Dei	n Payable Wilnin One
2.) In	column (a) enter the name of each bond or other obligations	as it is de	esignat	ed in the records	of the respon	ident.			
3.) In	case obligations of the same designation mature serially or o	otherwise	at var	ious dates, enter i	n column (c)	the latest date of	maturity and ex	plain the matte	r in a footnote.
4.) If	respondent has had to obtain final authority for the amount of	debt to b	e incu	rred, provide in a	footnote the r	name of such offi	icer or board and	the date wher	n assent was given.
		1		·	I				
	Name and Description of Obligation (a)	1	ninal e of	Date of Maturity	I	PAR VALUE	TOTAL PAR		TOTAL PAR VALUE
Line	(a)		e oi sue	(c)	ì	In easury	Sinkir Othe	· .	Pledged as Collateral
No.			၁)		1	(d)	Fund		(f)
						` ′	(e)		()
		ļ							
	MORTGAGE BONDS								
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3									
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7		<u> </u>							
8		1							
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10									
11	TOTAL for Mortgage Bonds								
	COLLATERAL TRUST BONDS	ļ							
12									
13									
14 15									
16									
17	TOTAL for Collateral Trust Bonds	 							
	INCOME BONDS								
18									
19									
20									
21	TOTAL for Income Bonds								
- 00	MISCELLANEOUS OBLIGATIONS	-							
22				-					
24		ļ		<u> </u>					
25									
26		_							
27									
28		1							
29								-	
30	TOTAL for Miscellaneous Obligations								
	NONNEGOTIABLE DEBT TO AFFILIATED CO.								
31									
32		ļ							-
33 34		ļ		-					
35		 							
36							·-··		
37		-		 					
38									
39									
40	TOTAL for Nonnegotiable Debt to Affil. Co.			 					
41	GRAND TOTAL (Lines 11, 17, 21, 30 and								
				1					
EDC	FORM No. 6/6-O (FD. 12-91)			Page 226					

Red	Butte Pipe Line Compa	any		An Original	ion	(Mo, [Da, Yr) / /	End o	of <u>2007/Q4</u>
			(2)	A Resubmiss			1 1		1 2001/04
) Re	fer to the definitions of "nor	ninally issued," "actually issu	L ad " etc	ong-Term Deb	t (continued)				
		nnally issued," "actually issue ear (as entered in columns (not aggregate the	total accrual for th	10 V001 00 00	v coought avalata th	a diagrama == '	n a factorie Fatteri
nese (columns should include inter	rest accrued on long-term de	ebt reacquired o	r retired during the	vear although no	o portion of th	y accumy, explain the e issue is actually on	s discrepancy il	a roomote. Entries in
.) In (determining the entries for c	olumn (m), do not treat any i	interest as paid	unless the interest	is actually paid to	the respond	ent. Do not renort de	isialiumy at the	with hanks and other
scal a	gents for the payment of int	erest coupons as payments	of such interest	until actually paid	to coupon holders	or others un	der such circumstand	res as to reliev	e the respondent from
urther	liability.	, , , , , , , , , , , , , , , , , , , ,					and an order of the state of th	ao to rongve	, a.o roopondont nom
	TOTAL PAR VALUE	TOTAL PAR VALUE	INTR.	INTR.	Amour	nt of	Amount of Int. C	harged 4	Amount of Interest
	Payable within	Payable After	PROV.	PROV.	Interest A		to Construction		Paid During Year
ine	1 Yr.	1 Yr.	Rate Per	Dates	During		Other Investr		(in dollars)
No.	(Acc. 57)	(acc. 60)	Amnum	Due	Charged to		Account		(m)
İ	(g)	(h)	(in percent)) (j)	(in doll		(in dollars)	
			(i)		(k)		(I)		
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SDC	FORM No. 6/6-O (ED.	40.05		Page 227					

Red	Butte Pipe Line Company	1	X An Original		(Mo, Da			coord of the port
		(2)	A Resubmiss			11	End of	2007/Q4
	Analy	sis of l	Federal Income	and Other Tax	es Deferre	d		
2.) differ deprunds unds 3.) Income Asset 4.) Defer 5.) apply 6.) for the accuracy difference and the accuracy depression of the	Analysis of Federal Income and Other Taxes Deferred 1.) Listed in column (a) are the current and noncurrent deferred income tax accounts. 2.) Report in column (b) under the current and noncurrent deferred tax holdings the beginning of year balance for each item that causes temporary ifferences between financial reporting and tax reporting bases of assets and liabilities. Such items should include, but not be limited to, accelerated epreciation and amortization, and tax deferrals of pensions and post retirement benefits. Other items which cause such a difference should be listed noder, Other, including State and other taxes deferred if computed separately. Minor items each less than \$100,000 may be combined in a single entry noder Other. 3.) Report in column (c) for the current deferred tax category the net change in Account Nos. 19.5, Deferred Income Tax Assets and 59, Deferred income Tax Liabilities and for the noncurrent accumulated deferred tax category the net change in Account Nos. 45, Accumulated Deferred Income Tax sesets and 64, Accumulated Deferred Income Tax Liabilities for the current year temporary differences. 4.) The total of net credits (debits) for the current year in column (c) should agree with the contra debits (credits) to Account No. 671, Provision for eferred Taxes, and Account No. 696, Provision for Deferred Taxes-Extraordinary Items, for the current reporting year. 5.) Report in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or deb-its) due to poplying or recognizing a loss carryforward or a loss carry-back. Explain the adjustments in the space at the end of this schedule. 6.) Report in column (e) for the current and noncurrent deferred tax categories the cumulative totals of columns (b), (c), and (d). The total of column (e) for the current deferred tax category must be the same as the balance in Account Nos. 45 or 64 as reported in the Comparative Balance Sheet tatement.							
	Items Causing Temporary Differences		D	T N. G	,			
Line	(a)		Beginning of Year	Net Charge the Curren	-	Adjustment	te	End of Year Balance
No.			Balance	(in dolla		(in dollars)	I	(b + c + d)
		((in dollars)	(c)		(d)		(in dollars)
	Current Deferred Taxes - Account Nos. 19-5 and		(b)					(e)
	59							
1	Defered Income Tax Assets/Liabilities:							
3								
4								
5								
	Other (Specify)							
7 8								
9								
10	TOTALS			,,,,,,,,				
	Noncurrent Deferred Taxes - Accont Nos. 45							
11	and 64 Accumulated Defered Income Tax							
	Assets/Liabilities:		(1,853,341)	(3	392,325)			(2,245,666)
12								,,
13								
14 15								
	Other (Specify)					······································		
17								
18								
19 20	TOTALS		(1,853,341)	(3	302 325)			/ 2.245.000
	· · · · · · · · · · · · · · · · · · ·		(1,000,041)		392,325)			(2,245,666)
	FORM No. 6/6 O (PEV 12.00)		Page 220					

Red Butte Pipe Line Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4	
		Capital Stock (Account 70)			
serie requ and	Report below the particulars (details) called for es of any general class. Show separate totals irement out lined in column (a) is available from company title) may be reported in column (a) intries in column (b) should represent the nur	for common and preferred stock. om the SEC 10-K Report form filing provided the fiscal years for both	If information to meet the specific reference to the 10-K report and this	he stock exchange reporting of the report form (i.e. year report are compatible.	
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)	
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Red			(1) X An Original		(Mo, Da, Yr)	Fruit 0007/04
	· · · · · · · · · · · · · · · · · · ·		(2) A Resubmis			End of <u>2007/Q4</u>
			Capital Stock			
whic 4.) T nonc	h have not been issu he identification of e cumulative.	ued. ach class of preferred s	stock should show the	e dividend rate a	and whether the divide	
5.) S	tate in a footnote if a	any capital stock which	has been nominally is	ssued is nomina	ally outstanding at end	of year.
6.) G	ive particulars (deta	ils) in column (a) of any name of pledgee and p	nominally issued cap	oital stock, reac	quired stock, or stock	in sinking and other funds
WITE						
Line No.	OUTS. PER BAL. SHEET Shares (e)	OUTS. PER BAL. SHEET Amount (f)	HELD BY RESP. AS TREAS. STOCK Shares (g)	HELD BY RE AS TREAS, S Amount (h)	TOCK IN SINK AND	
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Red Butte Pipe Line Company			(1) X An Original (Mo, Da, (2) A Resubmission /			a, Yr) End of 2007/Q4		
			tal Stock Changes During the		,	2.00 07 25077621		
For n 2.) In	ive particulars (detail) of stock actually or nomi nominally issued stock, show returns in columnation column (c) state whether issued for construction ersion, for acquisition of securities, for reorgani	nally issue s (a), (b), a on of new	id (either original issues or reissund (d) only. properties, for additions and bett	ues) and of sto	purchase of pipe I	ine or other property, for		
Line No.	Class of Stock (a)	STOCKS SS. DUR YR Date of Issue (Mo, Da, Yr) (b)	STOCKS ISS. DUR \ Purpose of the Issue, Author Number and Date of Author (c)	/R ority, and	STOCKS ISS. D YR Number of Shar (d)	STOCKS ISS. DUR		
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73								

₹ed	Butte Pipe Line Compa	any	(1) X An Origina (2) A Resubm		(Mo, Da, Yr) / /	End of <u>2007/Q4</u>
		C	apital Stock Changes [
hos	e control such issue wa column (e) include as o	note amount applicable t as made, naming such a cash all money, checks,	o each purpose. Also gi uthority. drafts, bills of exchange	ve the number and	I date of the authorization	
ine Vo.	STOCKS ISS. DUR YR Cash Value of Other Property Acquired or Services Received as Consideration for Issue (in dollars) (f)	STOCKS ISS. DUR YR Net Total Discounts or Premiums (Exclude entries in column (h); enter premiums in parentheses) (in dollars) (g)	STOCKS ISS. DUR YR Expense of Issuing Capital Stock (in dollars) (h)	STOCKS REACQ. D YR Number of Shares (i)	Purchase Price	RYR Remarks (k)
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BC.	FORM No. 6/6-Q (ED.	12.01)	Page 2	52		

Red	Butte Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2007/Q4	
		Additional Paid-in Capital		<u>L </u>	
nse	Sive an analysis of Account 73, Additional Paid-In C rt the contra account number to which the amount s	Capital. In column (a) give a brief desc	ription of the items added o edited.	r deducted and in column (b)	
₋ine No.	lter (a		Contra Account Number (b)		
1	Balance at Beginning of Year			11,765,130	
	Additions During the Year (Describe):				
3					
5					
6					
7					
8 9					
10					
11					
12 13	Deductions During the Year (Describe):				
14					
15					
16					
17 18					
19					
20					
21 22					
23					
	Balance at End of Year (TOTAL Lines 1 and 11 les	SS		11,765,130	

Red Butte Pipe Line Company		(1) X An Original		, Da, Yr)	End of 2007/04
		(2) A Resubm		11	End of <u>2007/Q4</u>
			g Revenues		
Rep	ort the respondent's pipeline operating reven	ues year to date, c	lassified in accordance	with the Uniform Sys	stem of Accounts.
	Account		Crude Oil Current	Products Current	Total Year to Date
₋ine No.			Year to Date	Year to Date	Quarter
INO.	(a)		Quarter (b)	Quarter (c)	(b)+(c) (d)
	()		(5)	(6)	(u)
	(200) Gathering Revenues		1,933,471		1,933,471
	(210) Trunk Revenues		10,304,679		10,304,679
	(220) Delivery Revenues		320,462		320,462
	(230) Allowance Oil Revenues (240) Storage and Demurrage Revenue		1,407,380		1,407,380
	(250) Rental Revenue				
	(260)Incidental Revenue		100,082		100,082
	TOTAL (lines 1 through 7)		14,066,074		14,066,074
-					1 1,000,01
				ł	
		3			
					ı

Red Butte Pipe Line Company		(*	I) X An Original		(Mo, Da, Yr)		ear/Feriod of Report	
			(2) A Resubmission / /			End of	2007/Q4	
			rating Revenue Ac					
1.)	Report the respondent's pipe	line operating reve	nues for the year,	classified in ac	cordance with the U	JSofA.		
o ,	F A	1000 1 11 1 11						
Z.) dori:	For Account Nos. 200, 210, a	and 220, indicate th	e revenues derive	ed from the inte	rstate transportatior	of oil and the re	evenues	
200	ved from the intrastate transp , 210, and 220.	ortation of oil. The	sum of the two re	evenue figures s	should equal the tot	al revenues in A	ccount Nos.	
200	, 210, and 220.							
	Operating Revenue Accounts	Crude Oil	Crude Oil	Products	Products	Total	Total	
_ine	(a)	Previous Year	Current Year	Previous Year	Current Year	Previous Year	Current Year	
No.		(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars b + c)	(in dollars b + c)	
		(b)	(c)	(d)	(e)	(f)	(g)	
	Gathering Revenues (200)	1,842,222	1,933,471			1,842,222	1,933,471	
	Trunk Revenues (210)	9,899,474	10,304,679			9,899,474	10,304,679	
	Delivery Revenues (220)	316,271	320,462			316,271	320,462	
	Allowance Oil Revenue (230)	1,272,205	1,407,380			1,272,205	1,407,380	
	Storage and Demurrage Revenue							
	Rental Revenue (250)							
	Incidental Revenue (260)	80,903	100,082			80,903	100,082	
8	TOTAL	13,411,075	14,066,074			13,411,075	14,066,074	
					•			
	Account	Interstate	Interstate	Intrastate	Intrastate	Total	Total	
ine		Previous Year	Current Year	Previous Year	Current Year	Previous Year	Current Year	
No.	(a)	(b)	(c)	(d)	(e)	(b + c)	(b + c)	
	000					(f)	(g)	
	Gathering Revenues (200)	1,842,222	1,933,471			1,842,222	1,933,471	
	Trunk Revenues (210)	9,012,258	9,402,134	887,216	902,545	9,899,474	10,304,679	
	Delivery Revenues (220)	316,271	320,462			316,271	320,462	
4	TOTAL	11,170,751	11,656,067	887,216	902,545	12,057,967	12,558,612	
					·			

Red			ı Original Resubmissio	_	(Mo, D	a, Yr) //	End of	2007/Q4
				unts (Accour		1 1		
	Ор	erating LX	pense Accor	unts (Accour	11 0 10)			
Stat	e the pipeline operating expenses of the respo	ndent for t	he year, cla	ssifying the	m in acco	rdance with the U.	S. of A.	
								
	Operating Expenses Accounts	CRUD		CRUDE	II.	CRUDE OIL	C	RUDE OIL
.ine No.	(a)	Gath Year to	- 1	Trunk	4	Delivery		Total
10.		rear u		Year to D	rate	Year to Date (d)		ear to Date
		/2	''	(6)		(d)	\	(b + c + d) (e)
	OPERATIONS and MAINTENANCE							(6)
1	Salaries and Wages (300)		198,642	1,	314,169			1,512,811
2	Materials and Supplies (310)		110,164		677,459			787,623
3	Outside Services (320)		63,294	1,	223,782			1,287,076
4	Operating Fuel and Power (330)				803,881			803,881
5	Oil Losses and Shortages (340)	(32,050)	(2	242,562)			(274,612)
	Rentals (350)		6,292		50,754			57,046
7	Other Expenses (390)		69,479		499,455			568,934
8			415,821	4,	326,938			4,742,759
	GENERAL							
	Salaries and Wages (500)		14,470		82,471			96,941
	Materials and Supplies (510)		9,775		54,125			63,900
	Outside Services (520)		180,935	1,	008,525			1,189,460
	Rentals (530)							
	Depreciation and Amortization (540)		99,225		892,627			1,991,852
	Depreciation Expense for Asset Retirement Costs	(37,791)		353,789)			(891,580)
	Employee Benefits (550) Insurance (560)		111,816		741,603			853,419
	Casualty and Other Losses (570)		14,636		24 207		-	20.000
	Pipeline Taxes (580)		9,275		21,397 111,472			36,033
	Other Expenses (590)		98		806			120,747 904
	Accretion Expense (591)		13,264		294,295			307,559
	Gains or losses on Asset Retirement Obligations				20 1,200		 	307,339
22	TOTAL General Expenses		415,703	3.	353,532			3,769,235
23	GRAND TOTALS		831,524		680,470		-	8,511,994
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Red	Butte Pipe Line Company	(1)	X An Original		(Mo, E		-	nd of 2007/04
		(2)	A Resubmissi	on		/ /	E1	nd of <u>2007/Q4</u>
	Operating Expenses Accounts		PRODUCTS	PRODU	JCTS	PRODUCT	s	
Line	(a)		(in dollars)	(in dol	lars)	(in dollars		Grand Total
No.			Trunk	deliv		Total Year to	Date	Year to Date
			Year to Date	Year to		(f + g)		(e + h)
			(f)	(g)	(h)		(i)
	OPERATIONS and MAINTENANCE	ļ						
	Salaries and Wages (300)							1,512,811
	Materials and Supplies (310)							787,623
	Outside Services (320)							1,287,076
	Operating Fuel and Power (330)							803,881
	Oil Losses and Shortages (340)							(274,612)
6	Rentals (350)							57,046
7	Other Expenses (390)							568,934
8	TOTAL Operations and Maintenance Expenses	T						4,742,759
	GENERAL							
9	Salaries and Wages (500)							96,941
	Materials and Supplies (510)	<u> </u>						63,900
	Outside Services (520)	ļ						1,189,460
	Rentals (530)							1,100,100
	Depreciation and Amortization (540)	l					-	1,991,852
	Depreciation Expense for Asset Retirement Costs	†		 				(891,580)
_	Employee Benefits (550)	 						853,419
	Insurance (560)	\vdash		ļ · · · · · · · · · · · · · · · · · · ·				000,410
	Casualty and Other Losses (570)	\vdash						36,033
	Pipeline Taxes (580)	 					<u>_</u>	120,747
	Other Expenses (590)	ļ						904
	Accretion Expense (591)	 						307,559
	Gains or losses on Asset Retirement Obligations	<u> </u>				<u> </u>		001,000
22	TOTAL General Expenses	-						3,769,235
23	GRAND TOTALS	 						
	CIVIND TOTALS	 						8,511,994
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Red	Butte Pipe Line Company	(1) X An Original (2) A Resubmission			(Mo, Da, Yr) / /	End of 2007/Q4
		Pipeline Taxes (Oth	ner thai	n Income T	axes)	
resp 2.)	Give the particulars (details) on the taxes account for the year. If during the year an important adjustment wails) in a footnote.	ccrued in carrier pro	pertie	s and cha	rged to Account No. 580	
`		A. STATE, LOCAL	L, AND	OTHER TA	XXES	
Line No.	Name of State (a)	Amount (in dollars) (b)	Line No.		Name of State (a)	Amount (in dollars) (b)
1	Alabama	0	31	New Mex	ico	0
2	Alaska	0	32	New York	(0
3	Arizona	0	33	North Ca	rolina	0
4	Arkansas	0	34	North Dal	kota	0
5	California	0	35	Ohio		0
6	Colorado	0	36	Oklahom	a	0
7	Connecticut	0	37	Oregon		0
8	Delaware	0	38	Pennsylva	ania	0
9	Florida	0	39	Rhode Isl	and	0
10	Georgia	0	40	South Ca	rolina	0
11	Hawaii	0	41	South Da	kota	0
12	Idaho	0	42	Tennesse	e	0
13	Illinois	0	43	Texas		0
14	Indiana	0	44	Utah		0
15	lowa	0	45	Vermont		0
16	Kansas	0	46	Virginia		0
17	Kentucky	0	47	Washingt	on	0
18	Louisiana	0	48	West Virg		0
19	Maine	0	49	Wisconsi		0
20	Maryland	0	50	Wyoming		116,857
21	Massachusetts	0	51		Columbia	0
22	Michigan	0	52	Other (Sp		0
23	Minnesota	0	53			0
24	Mississippi	0	54			0
25	Missouri	0	55			0
26	Montana	3,890	56			0
27	Nebraska	0	57			0
28	Nevada	0	58			0
29	New Hampshire	0	59	TOTAL - S	State, Local and Other Tax	
30	New Jersey	0				0
		B. U.S. GOVE	ERNME	NT TAXES		
Line No.		Amount (in dollars) (b)				
61	Old-Age Retirement				7/8	0
	Unemployment insurance					0
63	Other U.S. Taxes (Specify, Except Income Taxes)				0
64						0
65						0
66						0
67						0
68						0
69						0
70	TOTAL - U.S. Government Taxes					0
71	GRAND Total (Account No. 580)					120,747

Red	Butte Pipe Line Company	(Mo, Da, Yr) / /	End of <u>2007/Q4</u>	
		(2) A Resubmission		Elid 01 2007/Q4
		Income From Noncarrier Property		
1.) S	tate the revenues, expenses, and net income of the	e respondent during the year from each of	class of noncarrier prope	erty provided for in Account No.
520, 5) If	Income from Noncarrier Property, in the U.S. of A.	optionless (details) is a first-st-		
2.) 11	the income relates to only a part of the year, give p	particulars (details) in a footnote.		
	General Description	a of Proporty	Talaba	T
ine	(a)	Tot Froperty	Total Revenue	
No.	(α)		(in dollars) (b)	(in dollars) (c)
1.	Depreciation Expense		(6)	167
2	2 opi ocialici Expones			107
3				
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48				
49				
50		Tota	1	107
		Tota	"	167

Red	Butte Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) //	End of <u>2007/Q4</u>
		Interest and Dividend Income	1 1	
	a detailed and a second a second and a second and a second and a second and a second and a second and a second and a second and a second and a second a second and a second and a second and a second and a second and a second and a second a second and a second and a second and a			
veاند	a detailed analysis of amounts credited to Account	No. 630, Interest and Dividend Income	e, classified in accordance	with the U.S. of A.
	Item		Dividend Incom	e Interest Income
₋ine No.	(a)		(in dollars)	(in dollars)
140.			(b)	(c)
1	Inc from Securities Invest in Affil Co (From Sched	202-203)		
2	Income from Other Securities Investments			
3	Income from Temporary Cash Investments			
4	Other Credits (Specify)			
5				
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	FORM No. 6/6 O /FD 42.05\	Down 226	I	

Red Butte Pipe Line Company			(1) X An Original (Mo, Da, Yr)			Da, Yr)	End of 2007/Q4		
		Miscellaneous It	(2) ems in	A Resubmission Income and Retained Income	Account		L//	2007/Q4	
Incon class 2.) Fo	ne Taxes on E ifications shou or Accounts 6	analysis of items in Accounts 640, Nextraordinary Items; 710, Other Creculd be made in accordance with the 40 and 660, report each item amour ated "Minor Items, each less than \$	Miscella lits to R U.S. of ating to	neous Income; 660, Miscellane letained Income, and 720, Othe A.) \$250,000 or more; items less the	ous Incom r Debits to han \$250.0	e Charges; 680, E Retained Income,	for the y	ear (The	
Line No.	Account No. (a)		lte (b			Debits (in dollars) (c)		Credits (in dollars)	
	640	Minor Items, Each Less Than \$250	,000			(0)		(d) 19,244	
2									
4									
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ERC	FORM No. 6/	6-Q (ED. 12-96)		Page 337			L		

Red Butte Pipe Line Company	(1) X An Original	(Mo, Da, Yr)	End of 2007/Q4					
Pay	(2) A Resubmission	han Employees	Elid 01 2007/Q4					
	ments for Services Rendered by Other t		ance for expenses, or any form of					
Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of ayments mounting in the aggregate to \$100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a conation. In the case of contributions of under \$100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a conation, report such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the some of 100,000 or more. Include among others, payments, directly or indirectly, for legal, medical engineering, advertising, valuation, accounting statistical, financial, educational, entertainment, charitable, divisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage sputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.								
 Exclude: Rent of buildings or other property; taxes payable to other carriers on the basis of lawful tariff charges, as well a 	e to Federal, State, or local governments; payments s other navments for services which both as to their	tor heat, light, power, telegraph, a	and telephone services; and payments					
with the routine operation, maintenance, or construction of a p	ipeline. Do not include any special and unusual pay	ments for services.	ly be regarded as ordinarily connected					
4.) If more convenient, this schedule may be completed for a			cipal company in the system, with					
references thereto in the reports of the other companies. 5.) If any doubt exists in the mind of the reporting officers as to	the reportability of any type of nayment, requests a	should be made for a rolling before	Elina Abia na and					
Name of Recipient	Nature of Ser		Amount of Payment					
Line No.	(b)	VIOC	(in dollars)					
1			(c)					
2								
3								
4								
5 6								
7								
8								
9								
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11 12								
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33								
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37								
38 39								
40		Total						
		iotai						

		Statistics of Operations		
each k uels, a oil and 2.) In espon he res	ive particulars (details) by States of origin for crude oil and for each kind ind of product delivered out of the pipeline year to date. Classify and list and other high volatile petroleum fuels, except natural gasoline; 29112, I other low volatile petroleum fuels; 29112, Products of petroleum refining column (b) show all oils received by the respondent from connecting can ident's gathering lines and in column (d) all oils received into respondent spondent, but operated by others, should be reported separately on additional intries in column (e) should be the sum of columns (b), (c), and (d). In column (e)	in column (a) by States of origin the noterosene; 29113, Distillate fuel oil; 29 g., n.e.c Specify. Triers reporting to the Federal Energy is trunk line, except receipts shown in the stonal pages (For example 600a-601a).	refined products transported in the for 1914, Lubricating and similar oils and Regulatory Commission. In column a columns (b) and (c). Any barrels re a, 600b-601b, etc.).	ollowing order: 29111, Gasoline, jet d derivatives; 29117, Residual fuel (c) show all oils originated on ceived into a pipeline owned by
Comm	ission. In column (g) show all oils terminated on the respondent's gather	ing lines, and in column (h) all oils dol	lecting carriers reporting to the Fede	eral Energy Regulatory
	ns (f) and (g).	ing intes, and in column (ii) all ons del	ilvered out or respondents pipeline,	except deliveries snown under
	State of Origin	Number of Possels	No. of December 1	
Line No.	(a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL			
1	MT	1,526,499		
2	WY	5,742,202	6,158,160	1 507 005
3		5,742,202	0,130,100	1,527,005
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL	7,268,701	6 150 160	4 507 005
		7,200,701	6,158,160	1,527,005
16	PRODUCTS (State of Origin and			
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
	TOTAL			
31				
	GRAND TOTAL	7,268,701	6,158,160	1,527,005
33a	Total Number of Barrel-Miles (Trunk Lines Only): (1) Crude Oil (2) Products	53,667		

(1) X An Original
(2) A Resubmission

(Mo, Da, Yr) / /

End of <u>2007/Q4</u>

Red Butte Pipe Line Company

	utte Pipe Line Company	(1) [XAn Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2007/Q4</u>
		[(-) [Statistics of Operations		
addition Ente edule	onal pages (For example 600a- 60 or actual amount for lines 33a and or are the summation, for all segme	01a, 600b- 601b, etc.). 33b on an annual basis only. Do n nts, of the number of miles associa		te if actual figures are not availat k line only) multiplied by the num	ber of barrels delivered through the
ment A B C	S Barrels Miles Barrel-Miles 1,000 57 57,000 5,000 10 50,000 1,000 25 25,000				
е).	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1	4 500 400	4.500.000			
2	1,526,499	1,520,986			1,520,986
3	13,427,367	13,271,925			13,271,925
4					
5					
6					
7					
8					
9					
1					
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3					
4	44.050.000	11 700 011			
5	14,953,866	14,792,911			14,792,91
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+-	14,953,866	14,792,911			14,792,911
		Having Trunk-Line Moveme	int:		14,732,91
	(1) Crude Oil		796,221		
	(2) Products	14,	, <u>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
	(Z) 1 10ddClS				

Red	Butte Pipe Line Company	(2	· — ·	End o	End of 2007/Q4		
-			<u> </u>	d = 4 = 5 V = -	/ /		. 2007741
<u> </u>	Ob		les of Pipeline Operate				
1.)	Give particulars (details) called rding to the classifications give	ed for by State and termi	ni, concerning the miles	of all pipeline op	erated, and size of	each line at end	l of year,
	Report miles of pipeline oper		e mile adjusted to footing	us i e : count 1/4 i	mile and over as a	whole mile diere	
fracti	on less than ½ mile. Report f	ractional size line in the	next smaller whole size	95, 1.6 COUIII /2 1	" and 6-5/8" lines a	wnoie mile disre	garding any
Size	of line is defined as inside dia	ameter.	10X1 011101101 1111010 0120, 1	3.g., 10port 2-1/2	and 0-5/0 lines a	3 2 and 0 miles	s, respectively.
3.)	Report under (A), the lines w	holly owned and operate	d by respondent, includir	ng wholly owned	minor facilities tem	porarily idle or in	n standby service.
4.)	Report under (B), the total m	iles of pipeline owned in	undivided joint interests	and operated by	respondent. Name	each pipeline a	nd give names of
	Name of Company and State	TERMINI	TERMINI	OP AT END OF	OP AT END OF YR		OP AT END OF YR
	(a)	From -	TO-	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL
Line			:	LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
		1	(A) OWNED AND OPER	ATED BY RESP	ONDENT		
	Red Butte Pipe Line - Wyoming	various	various		2		
2	Red Butte Pipe Line - Wyoming	various	various	4	3		
3	Red Butte Pipe Line - Wyoming	various	various	1	4		
4	Red Butte Pipe Line - Wyoming	various	various		5		
5	Red Butte Pipe Line - Wyoming	various	various	25	6		
6	Red Butte Pipe Line - Wyoming	various	various	2			
7	Red Butte Pipe Line - Wyoming	various	various	20			
	Red Butte Pipe Line - Wyoming	Lost Cabin	Casper			71	16
\vdash	Red Butte Pipe Line - Wyoming	Chatham	Lost Cabin			56	
	Red Butte Pipe Line - Wyoming	Pilot Butte	Lost Cabin				16
	Red Butte Pipe Line - Wyoming	Pilot Butte				70	8
	Red Butte Pipe Line - Wyoming		Lost Cabin			12	6
		Pilot Butte	Lost Cabin			9	10
	Red Butte Pipe Line - Wyoming	Gebo	Chatham			8	6
	Red Butte Pipe Line - Wyoming	Oregon Basin	Chatham			59	14
	Red Butte Pipe Line - Wyoming	Oregon Basin	Byron			38	12
16	Red Butte Pipe Line - Montana	Silver Tip MT	WY State Line			1	10
17	Red Butte Pipe Line - Wyoming	various	various			18	4
18	Red Butte Pipe Line - Wyoming	various	various			2	5
19	Red Butte Pipe Line - Wyoming	various	various			116	6
20	Red Butte Pipe Line - Wyoming	various	various			3	7
21	Red Butte Pipe Line - Wyoming	various	various			240	8
	Red Butte Pipe Line - Wyoming	various	various			1	10
	Red Butte Pipe Line - Wyoming	various	various			29	
	Subtotal		vanous	67			12
	Oublota	(B) OWNED IN I	I INDIVIDED JOINT INTE		1	736	
40	Subtotal	(B) OTTICE IN C	MDIVIDED JOINT INTE	REST AND OPE	RAIED BY RESP	UNDENI	
70	Cubicital	(C) OWNED IN	N UNDIVIDED JOINT IN	TEREST AND O	DEDATED BY OT	IEDE	
40	Subtotal	(C) OTTIVED II	ORDIVIDED SOIRT IN	TEREST AND U	ERAIED BY OIL	1EKS	
-,0		(D) OW	/NED BY OTHERS BUT	ODEDATED BY	PESPONDENT		
40	Subtotal	(5) 0	ED DI OTTERS BUT	OF LIMITED BY	RESPUNDENT	Г	
-,0	GRAND TOTAL			67		700	
-	GRAND TOTAL			07		736	
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Red	Butte Pipe Lin	e Company		(1) X An Origin (2) A Resubr		(NO, Da, 11)	End of	2007/Q4			
			Milos	<u>` </u>				=			
Miles of Pipeline Operated at end of Year (continued) 5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of											
). <i>)</i> Wnir	whing companies.										
	6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of										
an im	porant part of	the respondent's	pipeline. The lesso	company should o	mit from its schedu	le such mileages leas	ed to others	s and consist of			
7.)	n imporant part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others. 7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly										
wne	wned and operated lines.										
	OP AT END OF	OP AT END OF YR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR			
	YR	TRUNK LINES	DUR THE YR	DUR THE YR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR			
	TRUNK LINES	FOR PRODUCTS	INCREASES	INCREASES	INCREASES	DECREASES	DECREASES	DECREASES			
ine	FOR	Size of Line	Gathering Lines	TRUNK LINES	TRUNK LINES	Gathering Lines	TRUNK LINES	TRUNK LINES			
No.	PRODUCTS	(in inches)	(j)	For Crude Oil	For Products	(m)	For Crude Oil	For Products			
	Miles	(i)		(k)	(1)		(n)	(o)			
	(h)										
				(A) OWNED AND	OPERATED BY R	ESPONDENT					
1	0	0	0	0	0	0	0	0			
2	0	0	0	0	0	0	0	0			
3	0	0	0	0	0	0	0	0			
4	0	0	0	0	0	0	0	ก			
5	0	0	0	0		0	0	0			
6	0	n	U	0	0	0	0				
7	n	0	0	0	0			0			
	0	0	0	0	0	0	0	0			
8	0	0	U	0	0		0	0			
9	0	0	0	0	0		0	0			
10	0	0	0	0	0	0	0	0			
11	0	0	0	0	0	0	0	0			
12	0	0	0	0	0	0	0	0			
13	0	0	0	0	0	0	0	0			
14	0	0	0	0	0	0	0	0			
15	0	0	0	0.	0	0	0	0			
16	0	0	0	0	0	0	0	0			
17	0	n	0	0	0	0	0	0			
18	0		0	0	0	f		U			
$\overline{}$	0	0	0.	0		0	0	U			
19		0	0	U	0	0	0	0			
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23	0	0	0	0	0	0	0	0			
40	0	0	0	0	0	0	0	0			
			(B) OWNED IN	UNDIVIDED JOIN	T INTEREST AND	OPERATED BY RES	PONDENT	-			
40	0	0	0	0	0	0	0	0			
			(C) OWNED	IN UNDIVIDED JO	INT INTEREST AN	D OPERATED BY O					
40	0	0	0	ol	0	0	0	n			
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	e of Respondent	(1) X An Original	(Mo, Da, Yr)	real/reliod of Report								
Red	Butte Pipe Line Company	(2) A Resubmission	11	End of <u>2007/Q4</u>								
	Ann	ual Cost of Service Based	Analysis Schedule									
1.) Use footnotes when particulars are required or for any explanations. 2.) Enter on lines 1-9, columns (b) and (c), the value of the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of												
Com	Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the pipeline company shall report nothing											
	in columns (b) and (c). 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous											
,	ndar years.	crotate operating revenue	, ao reported em page ee r, for t	no danent ana previous								
4.) Enter on line 11, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total												
	of items (1) and (2), from the current and previous year's FERC Form No. 6. 5.) Enter on line 12, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a,											
total	total of items (1) and (2), from the current and previous year's FERC Form No. 6.											
	f the company makes major changes to its a											
	ootnote, and calculate the amounts in colum A respondent may be requested by the Comr											
700.	, , , , , , , , , , , , , , , , , , , ,											
Line	Item		Current Year	Previous Year								
No.	(a)		Amount (in dollars)	Amount (in dollars)								
			(h) (b)	(c)								
1	Operating and Maintenance Expenses		7,104,000	8,467,000								
2	Depreciation Expense		1,992,000	1,936,000								
3	AFUDC Depreciation		59,000	48,000								
4	Amortization of Deferred Earnings		206,000	197,000								
5	Rate Base		10,940,000	10,467,000								
6	Rate of Return % (10.25% - 10.25)		11.65	11.68								
7	Return on Rate Base		1,274,510	1,222,545								
8	Income Tax Allowance		735,000	677,000								
9	Total Cost of Service		11,370,510	12,547,545								
10	Total Interstate Operating Revenues		11,656,067	11,170,751								
11	Throughput in Barrels		14,796,221	15,175,785								
12	Throughput in Barrel-Miles		1,493,753,667	1,453,879,725								