IDENTIFICATION

Year: 2008

Energy West - West Yellowstone Legal Name of Respondent: 1.

2. Name Under Which Respondent Does Business:

Energy West, Incorporated

3. Date Utility Service First Offered in Montana

Natural Gas 9/95

4. Address to send Correspondence Concerning Report: P.O. Box 2229

Great Falls, MT 59403-2229

5. Person Responsible for This Report: Jed Henthorne

Telephone Number: 5a.

(406)791-7500

Control Over Respondent

If direct control over the respondent was held by another entity at the end of year provide the following: 1a. Name and address of the controlling organization or person: (Not Applicable)

1b. Means by which control was held:

1c. Percent Ownership:

SCHEDULE 2

		SCHEDUL
	Board of Directors	
Line	Name of Director and Address (City, State)	
No.	(a)	(b)
1 Richard M. Osborne	Mentor, OH	\$24,000
2 David A. Cerotzke	Great Falls, MT	\$6,000
3 Gene Argo	Hays, KS	\$24,000
4 Steven A Calabrese	Cleveland, OH	\$24,000
5 Mark D. Grossi	Westlake, OH	\$24,000
6 James R Smail	Wooster, OH	\$24,000
7 James E Sprague	Cleveland, OH	\$24,000
8 Ian J. Abrams	Cleveland, OH	\$24,000
9 Michael German	Corning NY	\$18,000
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Officers

Year: 2008 Department Title Line Name Supervised of Officer No. (c) (a) (b) Richard M. Osborne Chief Executive Officer Total Company Kevin J. Degenstein President & COO Total Company Thomas J. Smith Total Company CFO, Principal Accounting Officier, VP David C. Shipley VP East Coast Operations Total Company Jed D. Henthorne VP Administration Total Company Rebecca Howell Corporate Secretary Total Company

CORPORATE STRUCTURE

		CORPORATE STRUCT	URE	Year: 2008
	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
	Energy West - Montana	Natural Gas Utility	1,334,251	39.47%
2	Energy West - Wyoming	Natural Gas Utility	389,815	11.53%
3	Energy West - W. Yellowstone	Natural Gas Utility	50,824	1.50%
	Energy West - Cascade	Natural Gas Utility	35,247	1.04%
5	Penobscot Consolidated	Natural Gas Utility	(237,346)	-7.02%
6	Frontier Consolidated	Natural Gas Utility	1,383,547	40.92%
7	Energy West Propane - MT	Bulk Propane Sales	(15,190)	-0.45%
	Energy West Resources	Gas Marketing	1,251,642	37.02%
9	Energy West Development	Pipeline	103,607	3.06%
10	EWST Services		(915,689)	-27.09%
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50	TOTAL		3,380,708	100.00%

:: ENERGY WEST MONTANA - WEST YELLOWSTONE
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Version Town

Year: 2008	\$ to Other	3,018,421	3,018,421
	MT %	3,67%	3.67%
	\$ to MT Utility	114,982	114,982
CORPORATE ALLOCATIONS	Allocation Method	DIRECT PAYROLL & 4 FACTOR	
CORPOR	Classification		
	Items Allocated	2 ENERGY WEST, OVERHEADS 3 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	34 TOTAL

ENERGY WEST MONTANA - WEST YELLOWSTONE
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SCHEDULE

Year: 2008	(f) Charges to	MT Utility		
ITY	(e) % Total	Affil. Revs.		
ED TO UTIL	(d) Charges	to Utility		
AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY	(0)	Method to Determine Price		
NSACTIONS - PRODUCT	(a)	Products & Services		
AFFILIATE TRAI	(a)	Affiliate Name	O.	AL
	Line	No.	None 1 None 1 None 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32 TOTAI

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

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Year: 2008	(f) Revenues			
(LITY	(e) % Total	Affil. Exp		
DED BY UT	(d) Charges	to Affiliate		i a service de la constante de
AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY	(၁)	Method to Determine Price		
NSACTIONS - PRODUC	(q)	Products & Services		
AFFILIATE TRAN	(a)	Affiliate Name	1	TOTAL
	Line	o N	N N N N N N N N N N N N N N N N N N N	32 10

Year: 2008

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

MONTANA UTILITY INCOME STATEMENT

		Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues		1,461,163	1,666,653	14.06%
2					
3	(Operating Expenses			
4	401	Operation Expenses	1,164,332	1,346,748	15.67%
5	402	Maintenance Expense	58,594	58,424	-0.29%
6	403	Depreciation Expense	90,904	91,574	0.74%
7	404-405	Amort. & Depl. of Gas Plant			
8	406	Amort. of Gas Plant Acquisition Adjustments			
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs			
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes	104,565	69,570	-33.47%
13	409.1	Income Taxes - Federal	(66,327)	(64,862)	2.21%
14		- Other	(15,645)	(13,809)	11.74%
15	410.1	Provision for Deferred Income Taxes	45,054	85,275	89.27%
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			•
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant			
20		TOTAL Utility Operating Expenses	1,381,477	1,572,920	13.86%
21		NET UTILITY OPERATING INCOME	79,686	93,733	17.63%

MONTANA REVENUES SCHEI					
		Account Number & Title	Last Year	This Year	% Change
1	S	Sales of Gas			
2	480	Residential	399,437	467,271	16.98%
3	481	Commercial & Industrial - Small	175,482	230,915	31.59%
4		Commercial & Industrial - Large	886,244	968,467	9.28%
5	482	Other Sales to Public Authorities			ŀ
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers			
8	T	OTAL Sales to Ultimate Consumers	1,461,163	1,666,653	14.06%
9	483	Sales for Resale			
10		OTAL Sales of Gas	1,461,163	1,666,653	14.06%
11	(Other Operating Revenues			<u> </u>
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Révenues].
14	489	Revenues from Transp. of Gas for Others			
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues			
21	7	OTAL Other Operating Revenues			
22	7	Total Gas Operating Revenues	1,461,163	1,666,653	14.06%
23					
24	496 (Less) Provision for Rate Refunds			
25					
26	7	OTAL Oper. Revs. Net of Pro. for Refunds	1,461,163	1,666,653	14.06%
27					Page 7

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Year: 2008

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

Page 1 of 5

	2,2021	IANA OPERATION & MAINTENANCE		Thin Voor	9/ Change
	;	Account Number & Title	Last Year	This Year	% Change
ı	1	Production Expenses			
		a & Gathering - Operation			
	750	Operation Supervision & Engineering			
	751	Production Maps & Records			
	752	Gas Wells Expenses			
	5 753	Field Lines Expenses			
	7 754	Field Compressor Station Expenses			
1	755	Field Compressor Station Fuel & Power			:
	756	Field Measuring & Regulating Station Expense			
1		Purification Expenses			
1		Gas Well Royalties			
1.		Other Expenses			
1		Rents			
1		Total Operation - Natural Gas Production			
	l l	n & Gathering - Maintenance			
1		Maintenance Supervision & Engineering			ļ
1	l l	Maintenance of Structures & Improvements			1
1	l .	Maintenance of Producing Gas Wells			
1		Maintenance of Field Lines			
2		Maintenance of Field Compressor Sta. Equip.			
2	1 766	Maintenance of Field Meas. & Reg. Sta. Equip.			
2		Maintenance of Purification Equipment			
2	3 768	Maintenance of Drilling & Cleaning Equip.			
2	4 769	Maintenance of Other Equipment			
2	5	Total Maintenance- Natural Gas Prod.			
2	6	TOTAL Natural Gas Production & Gathering			
2	7 Products	Extraction - Operation			
2	8 770	Operation Supervision & Engineering		•	
2	9 771	Operation Labor			1
3	0 772	Gas Shrinkage			
3	1 773	Fuel			
3	2 774	Power			
3	3 775	Materials		İ	
3	4 776	Operation Supplies & Expenses			
3	5 777	Gas Processed by Others			-
3	6 778	Royalties on Products Extracted			
3	7 779	Marketing Expenses			Ì
3	8 780	Products Purchased for Resale			
3	9 781	Variation in Products Inventory			
4	0 782	(Less) Extracted Products Used by Utility - Cr.			1
4	1 783	Rents			
4		Total Operation - Products Extraction			
4	3 Products	Extraction - Maintenance			
4	4 784	Maintenance Supervision & Engineering			1
4	5 785	Maintenance of Structures & Improvements			
4	6 786	Maintenance of Extraction & Refining Equip.		1	
4	7 787	Maintenance of Pipe Lines			
4	8 788	Maintenance of Extracted Prod. Storage Equip.	1		
	9 789	Maintenance of Compressor Equipment	1		}
	0 790	Maintenance of Gas Meas. & Reg. Equip.			
	1 791	Maintenance of Other Equipment			
		Total Maintenance - Products Extraction		1	
		TOTAL Products Extraction			

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

SCHEDULE 10 Page 2 of 5

Y	ear:	2008
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Account Number & Title			Last Year	This Year	% Change
1	F	Production Expenses - continued			
2					
3	Exploratio	n & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8	7	TOTAL Exploration & Development			
9					
10		Supply Expenses - Operation			
11	800	Natural Gas Wellhead Purchases			
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases	778,746	954,395	22.56%
14	802	Natural Gas Gasoline Plant Outlet Purchases		•	
15	803	Natural Gas Transmission Line Purchases			
16	804	Natural Gas City Gate Purchases			
17	805	Other Gas Purchases			
18	805.1	Purchased Gas Cost Adjustments	49,322	58,258	18.12%
19	805.2	Incremental Gas Cost Adjustments			
20	806	Exchange Gas			
21	807.1	Well Expenses - Purchased Gas			
22	807.2	Operation of Purch. Gas Measuring Stations			
23	807.3	Maintenance of Purch. Gas Measuring Stations			
24	807.4	Purchased Gas Calculations Expenses			
25	807.5	Other Purchased Gas Expenses			
26	808.1	Gas Withdrawn from Storage -Dr.			
27		(Less) Gas Delivered to Storage -Cr.			
28		(Less) Deliveries of Nat. Gas for Processing-Cr.			
29		(Less) Gas Used for Compressor Sta. Fuel-Cr.		}	
30		(Less) Gas Used for Products Extraction-Cr.			İ
31		(Less) Gas Used for Other Utility Operations-Cr.			
32	813	Other Gas Supply Expenses	000 000	4 040 050	22 200/
33		TOTAL Other Gas Supply Expenses	828,068	1,012,653	22.29%
34		TOTAL PROPULATION EXPENSES	900.000	4 042 652	22.20%
35		TOTAL PRODUCTION EXPENSES	828,068	1,012,653	22.29%

Year: 2008

Page 3 of 5

Account Number & Title Last Year This Year						
<u></u>		Account Number & Title	Last Year	ms rear	% Change	
1	Sto	rage, Terminaling & Processing Expenses				
2						
3	_	and Storage Expenses - Operation				
4	814	Operation Supervision & Engineering				
5	815	Maps & Records				
6	816	Wells Expenses				
7	817	Lines Expenses				
8	818	Compressor Station Expenses				
9	819	Compressor Station Fuel & Power				
10	820	Measuring & Reg. Station Expenses				
11	821	Purification Expenses				
12	822	Exploration & Development				
13	823	Gas Losses				
14	824	Other Expenses				
15	825	Storage Well Royalties	ŕ			
16	826	Rents				
17		Total Operation - Underground Strg. Exp.				
18		Maintenance				
	_	and Storage Expenses - Maintenance				
20	830	Maintenance Supervision & Engineering				
21	831	Maintenance of Structures & Improvements				
22	832	Maintenance of Reservoirs & Wells				
23	833	Maintenance of Lines				
24	834	Maintenance of Compressor Station Equip.				
25	835	Maintenance of Meas. & Reg. Sta. Equip.				
26	836	Maintenance of Purification Equipment				
27	837	Maintenance of Other Equipment				
28	1	Fotal Maintenance - Underground Storage				
29	7	FOTAL Underground Storage Expenses			<u> </u>	
30					1	
31	Other Stor	rage Expenses - Operation			į	
32	840	Operation Supervision & Engineering				
33	841	Operation Labor and Expenses	}	[
34		Rents				
35	842.1	Fuel		P		
36		Power				
37	842.3	Gas Losses				
38		Total Operation - Other Storage Expenses			:	
39		Total Operation - Other Otorage Expenses				
	Other Sta	rage Expenses - Maintenance				
1		Maintenance Supervision & Engineering				
41		Maintenance Supervision & Engineering Maintenance of Structures & Improvements				
42						
43		Maintenance of Gas Holders				
44	l-	Maintenance of Purification Equipment				
45		Maintenance of Vaporizing Equipment				
46		Maintenance of Compressor Equipment				
47		Maintenance of Measuring & Reg. Equipment	1			
48		Maintenance of Other Equipment				
49		Total Maintenance - Other Storage Exp.				
50		TOTAL - Other Storage Expenses				
51						
		STORAGE, TERMINALING & PROC.			1	

SCHEDULE 10

Year: 2008

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

Page 4 of 5

		Account Number & Title	Last Year	This Year	% Change
1		Transmission Expenses	Later roan	11110 1 001	, , , , , , , , , , , , , , , , , , ,
	Operation	Transmission Expenses			
3	850	Operation Supervision & Engineering		1	
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			;
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13		Rents			
14		otal Operation - Transmission			
	Maintenan			<u> </u>	
16		Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	i e	Maintenance of Mains			
19	864	Maintenance of Mains Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment		•	
22	867	Maintenance of Other Equipment	l		
23		otal Maintenance - Transmission			
24		OTAL Transmission Expenses			
25		Distribution Expenses			
	Operation	istibution Expenses			
27		Operation Supervision & Engineering			
28		Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses	143,055	129,225	-9.67%
32	875	Measuring & Reg. Station ExpGeneral	23,328	18,645	-20.07%
33		Measuring & Reg. Station ExpIndustrial		127212	
34	877	Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35	878	Meter & House Regulator Expenses	16,740	7,483	-55.30%
36	879	Customer Installations Expenses	274,594	337,210	22.80%
37	880	Other Expenses	153,503	227,339	48.10%
38		Rents	[.,	[
39		otal Operation - Distribution	611,220	719,902	17.78%
	Maintenan			,	
41	L.	Maintenance Supervision & Engineering			
42		Maintenance of Structures & Improvements			
43		Maintenance of Mains	101,994	60,608	-40.58%
44		Maint. of Compressor Station Equipment			
45		Maint. of Meas. & Reg. Station ExpGeneral			
46	1	Maint. of Meas. & Reg. Sta. ExpIndustrial			
47		Maint, of Meas. & Reg. Sta. Equip -City Gate			1
48		Maintenance of Services	6,522	9,480	45.35%
49		Maintenance of Meters & House Regulators	45,101	50,293	11.51%
50		Maintenance of Other Equipment			
51	I .	otal Maintenance - Distribution	153,617	120,381	-21.64%
52		OTAL Distribution Expenses	764,837	840,283	9.86%

Page 5 of 5 Year: 2008

Account Number & Title			, · · · · · · · · · · · · · · · · · · ·	This Vasa	0/ Change
Account Number & Title			Last Year	This Year	% Change
1	_				
2		Customer Accounts Expenses			
	Operation		70.070	400.070	20.400/
4	901	Supervision	78,370	109,076	39.18%
5	902	Meter Reading Expenses	131,422	115,353	-12.23%
6	903	Customer Records & Collection Expenses	576,182	621,182	7.81%
7	904	Uncollectible Accounts Expenses	165,353	143,355	-13.30%
8	905	Miscellaneous Customer Accounts Expenses	4,905	3,496	-28.73%
9					
10	T	OTAL Customer Accounts Expenses	956,232	992,462	3.79%
11					
12	C	Customer Service & Informational Expenses			
13	Operation				
14	907	Supervision	36	72	100.00%
15	908	Customer Assistance Expenses	45	96	113.33%
16	909	Informational & Instructional Advertising Exp.	4,680	12,551	168.18%
17	910	Miscellaneous Customer Service & Info. Exp.	13,682	7,650	-44.09%
18	510	micromanocus successives as micro-as-pro-		,	
19	т	OTAL Customer Service & Info. Expenses	18,443	20,369	10.44%
20		OTAL OGSTONE OFFICE A MINE EXPENSES	10,110		
21		Sales Expenses			-
1 1	Operation	dales Expellises			
		Cuponicion	8,591	3,887	-54.75%
23	911	Supervision Demonstrating & Selling Expenses	0,001	3,001	01.1070
24	912	· · · · · · · · · · · · · · · · · · ·			
25	913	Advertising Expenses			
26	916	Miscellaneous Sales Expenses			
27	_		0.504	2.007	E4 750/
28	1	OTAL Sales Expenses	8,591	3,887	-54.75%
29					
30		Administrative & General Expenses			
	Operation		100 == 4	405 407	05.450/
32	920	Administrative & General Salaries	180,554	135,137	-25.15%
33	921	Office Supplies & Expenses	114,094	139,136	21.95%
34	922 (Less) Administrative Expenses Transferred - Cr.	(116,552)	(122,041)	
35	923	Outside Services Employed	48,272	380,227	687.68%
36	924	Property Insurance	219,543	236,835	7.88%
37	925	Injuries & Damages	1,203	985	-18.12%
38	926	Employee Pensions & Benefits	105,368	209,722	99.04%
39		Franchise Requirements			1
40		Regulatory Commission Expenses	637	1,271	99.53%
41		Less) Duplicate Charges - Cr.			
42	,	General Advertising Expenses			
43	i .	Miscellaneous General Expenses	20,835	17,255	-17.18%
44		Rents	'	·]
45	55.	Overheads	1,886,086	1,590,265	į.
46	-	FOTAL Operation - Admin. & General	2,460,040	2,588,792	5.23%
	Maintenar		,,	,,-	†
48		Maintenance of General Plant	216,341	150,527	-30.42%
49		Maintonance of Concrain lant	210,011	100,02	
50		FOTAL Administrative & General Expenses	2,676,381	2,739,319	2.35%
		PERATION & MAINTENANCE EXP.	5,252,552	5,608,973	6.79%
L 51	HUIAL U	PERATION & MAINTENANCE EXF.	0,202,002	5,500,575	1 0.7370

MONTANA TAXES OTHER THAN INCOME

Year:	2008
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	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	16,227	13,127	-19.10%
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	861	2,339	171.66%
	Montana PSC	3,267	5,180	
	Franchise Taxes	•	,	
	Property Taxes	84,210	48,924	-41.90%
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51	TOTAL MT Taxes other than Income	104,565	69,570	-33.47%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES Year: 2008

	PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES Name of Recipient Nature of Service Total Company Montana							
	Name of Recipient	Nature of Service	Total Company	Montana	% Montana			
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	TOTAL Payments for Service	es						
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Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2008

PC	DESCRIPTION COMMITTEES / POL	Total Company	Montana	Year: 2008 % Montana
1	Description	Total Company	MOntana	70 IVIOITIANA
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50	TOTAL Contributions			

Year: 2008

Pension Costs

Plan Name Defined Contribution Plan? 2 Defined Benefit Plan? IRS Code: 3 Actuarial Cost Method? Is the Plan Over Funded? 4 Annual Contribution by Employer: _ Current Year Last Year % Change 6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs Pension Costs Capitalized 44 Accumulated Pension Asset (Liability) at Year End 45 46 Number of Company Employees: 3 47 Covered by the Plan 3 Not Covered by the Plan 48 3 3 49 Active 50 Retired **Deferred Vested Terminated** 51

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

SCHEDULE 15

Page 1 of 2

	Other Post Employmen			Year: 2008
	Item	Current Year	Last Year	% Change
1	Regulatory Treatment:			
2	Commission authorized - most recent			
3	Docket number:			
4	Order number:			
5	Amount recovered through rates			
	Weighted-average Assumptions as of Year End			
7	Discount rate			
	Expected return on plan assets			
9	Medical Cost Inflation Rate		ļ	
	Actuarial Cost Method			
11	Rate of compensation increase			
12	List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advant	aged:	
13				
14				
15	Describe any Changes to the Benefit Plan:			fut. Di
	During fiscal 2006, the Company discontinued contributions and	is no longer required t	to tund the Retiree Hea	utn Pian. As
	of Dec 31, 2008, the value of plan assets is \$300,616. The assets	remaining in the trust	will be used to fund the	ne plan until
16	these assets are exhausted. Therefore, the Company has eliminate	ed any accrual for futu	re contributions to the	plan.
17	TOTAL COMPANY			
	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
	Service cost			ļ
	Interest Cost		<u>[</u>	
	Plan participants' contributions			
	Amendments		ŀ	
, ,	Actuarial Gain			[
	Acquisition		<u> </u>	
	Benefits paid	!		
	Benefit obligation at end of year			1
28	Change in Plan Assets			
	Fair value of plan assets at beginning of year			
	Actual return on plan assets		ļ	
	Acquisition		1	
	Employer contribution	ļ.	1	
	Plan participants' contributions	į	1	
	Benefits paid	}	ŀ	
	Fair value of plan assets at end of year			1
	Funded Status			
	Unrecognized net actuarial loss		1	
	Unrecognized prior service cost			
	Prepaid (accrued) benefit cost			1
	Components of Net Periodic Benefit Costs			<u> </u>
	Service cost			
	Interest cost			
	Expected return on plan assets	1		
	Amortization of prior service cost	1		
	Recognized net actuarial loss	1		
	Net periodic benefit cost			1
	Accumulated Post Retirement Benefit Obligation	-		1
	Amount Funded through VEBA	[1
48	_			1
1	- · · ·		ļ	
50				1
51				†
52				
53			· ·	
54				
55	TOTAL	1		1

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

Page 2 of 2 Year: 2008

Other Post Employment Benefits (OPEBS) Continued

	ltom.	Current Year	Last Year	% Change
	Item	Cullent real	Last I cal	70 Onlange
	Number of Company Employees:			
2	Covered by the Plan			
3				
4	Active			
5				
6	Spouses/Dependants covered by the Plan			L
7	Montana			
	Change in Benefit Obligation			
9	Benefit obligation at beginning of year			
10	Service cost			-
11	Interest Cost			
12	Plan participants' contributions			
	Amendments			
	Actuarial Gain			
	Acquisition			
	Benefits paid			
	Benefit obligation at end of year			
18	Change in Plan Assets			
	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
	Acquisition			
				Ī
	Employer contribution			
	Plan participants' contributions			
	Benefits paid			
	Fair value of plan assets at end of year			
	Funded Status			1
	Unrecognized net actuarial loss	,		
	Unrecognized prior service cost			_
29	Prepaid (accrued) benefit cost			
	Components of Net Periodic Benefit Costs			ľ
31	Service cost		Į	
32	Interest cost	İ		
33	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss			
	Net periodic benefit cost			
37	Accumulated Post Retirement Benefit Obligation			
	Amount Funded through VEBA			1
39		1		
40	1			
41				
42				
43		-	Ì	
1			Ì	
44	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1	i i
45				
	Montana Intrastate Costs:			
47				
48				
49				
	Number of Montana Employees:			
51				
52	Not Covered by the Plan			İ
53	Active		,	1
54	Retired			
55	Spouses/Dependants covered by the Plan			

SCHEDULE 16

ear: 2008

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)								
. .						Total	% Increase		
Line					Total	Compensation	Total		
No.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation		
1	David A. Cerotzke President & CEO			366,458	366,458	509,106	-28%		
2	Kevin J. Degenstein President and Chief Operating Officer	170,771	25,000		195,771	165,750	18%		
3	Wade F. Brooksby Chief Financial Officier Secretary			119,550	119,550	57,000	110%		
4	Jed D. Henthome Vice President of Administration	119,200	12,500		131,700	133,672	-1%		
5	Earl Terwilliger Division Manager Energy West MT	49,082		60,000	109,082	93,233	17%		
6	Ed Kacer Director of Operations	81,900			81,900				
7	Cathy Wolverton Controller	30,550			30,550	83,000	-63%		
8	Evan Mathews Manager West Yellowstone	72,445			72,445	72,044	1%		
9	Tony Pietrykowski Operations Supervisor	65,694			65,694	66,454	-1%		
10	Mary Cox Assistant IT Manager	64,130			64,130	62,233	3%		
i.		1							
	1.								

SCHEDULE 17

Year: 2008

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

	COMPENSATION	ON OF TOI	3 COM O	KALE EN	H LOXEES -		
Line					7 ()	Total	% Increase
No.			_	0.0	Total	Compensation	Total
	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	David A. Cerotzke President & CEO			366,458	366,458	509,106	-28%
2	Kevin J. Degenstein President and Chief Operating Officer	170,771	25,000		195,771	165,750	18%
3 	Wade F. Brooksby Chief Financial Officier Secretary				119,550	57,000	110%
4 	David C. Shipley Vice President of East Coast Operations	133,500	32,500	16,500	182,500	79,773	
5	Jed D. Henthome Vice President of Administration	119,200	12,500		131,700	133,672	-1%
· · · · · · · · · · · · · · · · · · ·							

SCHEDULE 18 Page 1 of 3

BALANCE SHEET

Year: 2008

	BALANCE SHEET Year:					
	Account Number & Title		Last Year	This Year	% Change	
1		Assets and Other Debits				
2	Utility Plan	t				
3	101	Gas Plant in Service	72,632,463	61,220,428	19%	
4	101.1	Property Under Capital Leases				
5	102	Gas Plant Purchased or Sold				
6	104	Gas Plant Leased to Others				
7	105	Gas Plant Held for Future Use				
8	105.1	Production Properties Held for Future Use				
9	106	Completed Constr. Not Classified - Gas				
10	107	Construction Work in Progress - Gas				
11			(45,096,696)	(29,830,899)	-51%	
		(Less) Accumulated Depreciation	(45,096,696)	(29,030,099)	-51/6	
12		(Less) Accumulated Amortization & Depletion				
13	114	Gas Plant Acquisition Adjustments			l i	
14		(Less) Accum. Amort. Gas Plant Acq. Adj.				
15	116	Other Gas Plant Adjustments				
16	117	Gas Stored Underground - Noncurrent			1	
17	118	Other Utility Plant				
18	119	Accum. Depr. and Amort Other Utl. Plant			100/	
19		TOTAL Utility Plant	27,535,767	31,389,529	-12%	
		perty & Investments				
21	121	Nonutility Property	5,559,335	5,740,393	-3%	
22		(Less) Accum. Depr. & Amort. of Nonutil. Prop.	(1,896,467)	(2,225,480)	15%	
23	123	Investments in Associated Companies				
24	123.1	Investments in Subsidiary Companies]	
25	124	Other Investments	644,777	1,081,423	-40%	
26	125	Sinking Funds	,	•		
27		TOTAL Other Property & Investments	4,307,645	4,596,336	-6%	
. 28	Current &	Accrued Assets				
29	131	Cash	1,905,261	1,065,529	79%	
30	132-134	Special Deposits				
31	135	Working Funds		•		
32	136	Temporary Cash Investments				
33	141	Notes Receivable				
34	142	Customer Accounts Receivable	7,740,977	7,638,636	1%	
35	143	Other Accounts Receivable		4,839,138	-100%	
36		(Less) Accum. Provision for Uncollectible Accts.	(135,899)	(207,942)	35%	
37	145	Notes Receivable - Associated Companies		·		
38	146	Accounts Receivable - Associated Companies				
39	151	Fuel Stock				
40	152	Fuel Stock Expenses Undistributed				
41	153	Residuals and Extracted Products				
42	154	Plant Materials and Operating Supplies	864,025	1,175,598	-27%	
43	155	Merchandise	331,320	1,0,000	1	
44	156	Other Material & Supplies				
45	163	Stores Expense Undistributed	}			
45	164.1	Gas Stored Underground - Current	8,070,605	9,891,801	-18%	
		· · · · · · · · · · · · · · · · · · ·	637,856	422,514	51%	
47	165	Prepayments	057,000	422,514	1 3170	
48	166	Advances for Gas Explor., Devl. & Production				
49	171	Interest & Dividends Receivable				
50	172	Rents Receivable	1			
51	173	Accrued Utility Revenues		0.474.004	0.501	
52	174	Miscellaneous Current & Accrued Assets	183,797	3,474,321	-95%	
53		TOTAL Current & Accrued Assets	19,266,622	28,299,594	-32%	

Page 2 of 3

BALANCE SHEET

Year: 2008

		BALANCE SHEET			zai. 2006
		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits (cont.)			
2					
3	Deferred D	ebits			
4					
5	181	Unamortized Debt Expense	432,684	417,768	4%
6	182.1	Extraordinary Property Losses			
7	182.2	Unrecovered Plant & Regulatory Study Costs	216,243	133,498	62%
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184	Clearing Accounts			
11	185	Temporary Facilities			
12	186	Miscellaneous Deferred Debits	5,437,174	2,006,891	171%
13	187	Deferred Losses from Disposition of Util. Plant			
14	188	Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt			
16	190	Accumulated Deferred Income Taxes	6,956,272	6,934,070	0%
17	191	Unrecovered Purchased Gas Costs	383,985	2,041,280	-81%
18	192.1	Unrecovered Incremental Gas Costs			
19	192.2	Unrecovered Incremental Surcharges			
20	1	OTAL Deferred Debits	13,426,359	11,533,506	16%
21					
22	TOTAL AS	SETS & OTHER DEBITS	64,536,393	75,818,965	-15%
l .					
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits			
24				•	
25	Proprietar	y Capital		:	
26	_	•			Ĭ
27	201	Common Stock issued	646,920	644,491	0%
28	202	Common Stock Subscribed			
29	204	Preferred Stock Issued			Į l
30	1	Preferred Stock Subscribed	<u> </u>		
31	L.	Premium on Capital Stock			
32	211	Miscellaneous Paid-In Capital	5,953,433	5,606,881	6%
33		Less) Discount on Capital Stock			
34		Less) Capital Stock Expense			
35	215	Appropriated Retained Earnings			
36	1	Unappropriated Retained Earnings	22,502,248	23,830,766	-6%
37		Less) Reacquired Capital Stock			
38	-	TOTAL Proprietary Capital	29,102,601	30,082,138	-3%
39					
	Long Tern	n Debt			
41	-				
42	1	Bonds			
43	•	(Less) Reacquired Bonds			
44	i	Advances from Associated Companies			
45		Other Long Term Debt	13,000,000	13,000,000	ļ
46		Unamortized Premium on Long Term Debt			
47		(Less) Unamort. Discount on L-Term Debt-Dr.			
48		TOTAL Long Term Debt	13,000,000	13,000,000	
	1		<u> </u>	 	

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

Page 3 of 3

BALANCE SHEET

Year: 2008

100000000000000000000000000000000000000		A 111 1 0 T'II-	1+ 1/	This Vacs	O/ Change
		Account Number & Title	Last Year	This Year	% Change
]	_	(
2	I	otal Liabilities and Other Credits (cont.)			
3		4 1 2-1-194			
	Other None	current Liabilities			
5					
6	227	Obligations Under Cap. Leases - Noncurrent			
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12	Ţ	OTAL Other Noncurrent Liabilities			
13					
	l	Accrued Liabilities			ļ
15					
16	231	Notes Payable	6,525,495	17,551,276	-63%
17	232	Accounts Payable	6,798,004	6,211,781	9%
18	233	Notes Payable to Associated Companies			
19	234	Accounts Payable to Associated Companies			
20	235	Customer Deposits	448,827	501,248	-10%
21	236	Taxes Accrued			
22	237	Interest Accrued	355,676	4,897	7163%
23	238	Dividends Declared			
24	239	Matured Long Term Debt			
25	240	Matured Interest			
26	241	Tax Collections Payable			
27	242	Miscellaneous Current & Accrued Liabilities	4,967,462	5,844,737	-15%
28	243	Obligations Under Capital Leases - Current			1
29	I	OTAL Current & Accrued Liabilities	19,095,464	30,113,939	-37%
30					
1	Deferred C	redits			
32					
33	252	Customer Advances for Construction	2,022,532	824,955	145%
34	I	Other Deferred Credits	1,055,169	1,558,368	-32%
35	I	Accumulated Deferred Investment Tax Credits	260,627	239,565	9%
36		Deferred Gains from Disposition Of Util. Plant		,	
37		Unamortized Gain on Reacquired Debt			-
38	1	Accumulated Deferred Income Taxes			
39	1	TOTAL Deferred Credits	3,338,328	2,622,888	27%
40		O 17 E DOIOTTON OTONIO	2,000,020	_,,_	
		ABILITIES & OTHER CREDITS	64,536,393	75,818,965	-15%

NOTE: The balance sheet represents Energy West Inc.

Page 1 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED) Yea				
		Account Number & Title	Last Year	This Year	% Change
	:				
1	îr	ntangible Plant	ŀ		
2			1		
3	301	Organization			
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6	-	OTAL Intensible Blant			
7 8		OTAL Intangible Plant			
9	P	Production Plant			
10					
11	Production	& Gathering Plant			
12			ļ		
13	325.1	Producing Lands	1		
14	325.2	Producing Leaseholds			
15	325.3	Gas Rights			
16	325.4	Rights-of-Way			
17 18	325.5 326	Other Land & Land Rights Gas Well Structures			
19	327	Field Compressor Station Structures	•		
20	328	Field Meas. & Reg. Station Structures			
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction			
23	331	Producing Gas Wells-Well Equipment			
24	332	Field Lines			1
25	333	Field Compressor Station Equipment			
26		Field Meas. & Reg. Station Equipment			ľ
27	335	Drilling & Cleaning Equipment			
28	336	Purification Equipment			
29	337	Other Equipment			
30 31	338	Unsuccessful Exploration & Dev. Costs			
32	7	Fotal Production & Gathering Plant			
33					
		xtraction Plant			
35	i				
36		Land & Land Rights			
37		Structures & Improvements			
38		Extraction & Refining Equipment			
39	:	Pipe Lines Extracted Products Storage Equipment			
40		Compressor Equipment			
41		Gas Measuring & Regulating Equipment			
43	1	Other Equipment			
44		Caro. Equipmon			
45		Total Products Extraction Plant			
46					
47	TOTAL Pr	oduction Plant			l

Year: 2008

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

SCHEDULE 19 Page 2 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	THOILE.	Account Number & Title	Last Year	This Year	% Change
1		Account Multiper & Title	Lascical	This real	70 Orlange
2	,	latural Gas Storage and Processing Plant			
3	"	atara Das Otorago ana i rocessing i fant			
	 Undergrour	nd Storage Plant			
5	Cridergrour	Shaorground otorago riant			
6	350.1	Land			
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells	}		
10	352.1	Storage Leaseholds & Rights			
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			ŀ
14		Compressor Station Equipment	İ		
15	1	Measuring & Regulating Equipment			
16		Purification Equipment			
17	357	Other Equipment			
18		• •			
19	ד	otal Underground Storage Plant			
20				-	
21	Other Stora	age Plant			
22					1
23	360	Land & Land Rights			
24	361	Structures & Improvements			
25	362	Gas Holders			
26	363	Purification Equipment			
27	363.1	Liquification Equipment			
28	363.2	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			1
31	363.5	Other Equipment			
32					
33		otal Other Storage Plant			1
34					
		tural Gas Storage and Processing Plant			
36					
37	l .	ransmission Plant			
38		1. 101. 15'-14-			
39		Land & Land Rights			
40		Rights-of-Way			
41		Structures & Improvements		}	
42		Mains			
43		Compressor Station Equipment			1
44	E .	Measuring & Reg. Station Equipment		ľ	
45		Communication Equipment			
46		Other Equipment			
47	1	TOTAL Transmission Disease			
48		OTAL Transmission Plant		<u> </u>	Dogo 25

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

Page 3 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONT	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	V	ear: 2008
	MONTA	Account Number & Title	Last Year	This Year	% Change
1			1 10 de en		J
2		Distribution Plant			
3					
4	374	Land & Land Rights			
5	375	Structures & Improvements	1,552,911	1,560,579	0%
6	376	Mains	612,305	616,115	-1%
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General			
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services	772,334	769,128	0%
11	381	Meters	17,320	17,320	
12	382	Meter Installations			
13	383	House Regulators	ľ		
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			ŀ
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18					
19	T	OTAL Distribution Plant	2,954,870	2,963,143	0%
20			·	•	•
21	(General Plant			
22					
23	389	Land & Land Rights	000.074	000 074].
24	390	Structures & Improvements	299,071	299,071	20/
25	391	Office Furniture & Equipment	34,536	35,130	-2%
26	392	Transportation Equipment	96,415	111,960	-14%
27	393	Stores Equipment	04.044	04.075	00/
28	394	Tools, Shop & Garage Equipment	84,811	84,875	0%
29	395	Laboratory Equipment	14.504	44 504	
30	396	Power Operated Equipment	14,534	14,534	
31	397	Communication Equipment	0.770	0.770	
32	398	Miscellaneous Equipment	9,772	9,772	
33	399	Other Tangible Property			
34 35	-	TOTAL Congrel Blent	539,138	555,341	-3%
36		OTAL General Plant	203,130	000,041	-3/6
36		TOTAL Gas Plant in Service	3,494,008	3,518,484	-1%
31		IVIAL Gas I failt III Gel Aice	0,707,000	0,010,707	Page 26

Page 26

0

9%

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

Functional Plant Classification Production & Gathering

Products Extraction

Other Storage Transmission

Distribution General

Underground Storage

16 TOTAL Materials & Supplies

2

3

4 5

6

8 TOTAL

MONTANA DEPRECIATION SUMMARY

3,518,484

3,518,484

Plant Cost

Accumulated Depreciation

1,150,262

1,150,262

43,451

Last Year Bal.

	Year: 2008
eciation	Current
This Year Bal.	Avg. Rate

1,220,875

1,220,875

39,922

	M	ONTANA MATERIALS & SUPPLIES (AS	SIGNED & ALL	OCATED)	SCHEDULE 21
		Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock			0%
3	152	Fuel Stock Expenses - Undistributed	17,505	12,431	41%
4	153	Residuals & Extracted Products			0%
5	154	Plant Materials & Operating Supplies:			0%
6		Assigned to Construction (Estimated)			0%
7		Assigned to Operations & Maintenance		•	0%
8		Production Plant (Estimated)			0%
9		Transmission Plant (Estimated)			0%
10		Distribution Plant (Estimated)			0%
111		Assigned to Other	1		0%
12	155	Merchandise			0%
13		Other Materials & Supplies	25,946	27,491	-6%
14		Stores Expense Undistributed			0%
14	103	Stores Expense Ondistributed			

	MONTANA REGI	SCHEDULE 22			
					Weighted
	Commission Accepted - Mo	st Recent	% Cap. Str.	% Cost Rate	Cost
1	Docket Number	D2004.3.46			
2	Order Number 6603A				
3					
4	Common Equity		42.35%	10.27%	4.35%
5	Preferred Stock				0.00%
6	Long Term Debt	ŀ	57.65%	8.20%	4.73%
7	Other				0.00%
8	TOTAL		100.00%		9.08%
9					
10	Actual at Year End				
11		:			
12	Common Equity	30,082,138.00	69.83%	3.82%	
13	Preferred Stock	·			0.00%
14	Long Term Debt	13,000,000.00	30.17%	8.20%	
15	Other				0.00%
16	TOTAL	43,082,138.00	100.00%		5.142%

SCHEIDUIDE 28

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

STATEMENT OF CASH FLOWS

Year: 2008

	STATEMENT OF CASH FLOWS		TI 1 37	1 cai. 2006
	Description	Last Year	This Year	% Change
1	W. C. L. O. Carlo Emission for			
2	Increase/(decrease) in Cash & Cash Equivalents:			
3	O I Flore form O constitue Authorities			
	Cash Flows from Operating Activities:	7,943,158	1,158,581	586%
5	Net Income	934,567	1,204,233	-22%
6	Depreciation	934,307	1,204,200	-22 /0
7	Amortization	(6 704 601)	491,286	-1464%
8	Deferred Income Taxes - Net	(6,701,691)	(10,531)	
9	Investment Tax Credit Adjustments - Net	(10,531)	(5,908,400)	
10	Change in Operating Receivables - Net	(5,650,941)	(4,386,645)	
11	Change in Materials, Supplies & Inventories - Net	(2,596,296)	•	i .
12	Change in Operating Payables & Accrued Liabilities - Net	563,691	(1,520,915)	137 70
13	Allowance for Funds Used During Construction (AFUDC)	4 442 044	070 247	62%
14	Change in Other Assets & Liabilities - Net	1,413,214	870,24 7	0276
15	Other Operating Activities (explained on attached page)	(4.404.000)	(0.400.444)	49%
16	Net Cash Provided by/(Used in) Operating Activities	(4,104,829)	(8,102,144)	49%
17				
1 1	Cash Inflows/Outflows From Investment Activities:	/# 204 E40\	(4,534,120)	69%
19	Construction/Acquisition of Property, Plant and Equipment	(1,384,540)	(4,334,120)	09%
20	(net of AFUDC & Capital Lease Related Acquisitions)		(2,985,898)	
21	Acquisition of Other Noncurrent Assets		(2,900,090)	
22	Proceeds from Disposal of Noncurrent Assets	(F 0 46 276)		n/a
23	Investments In and Advances to Affiliates	(5,246,376)		Illa
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates	104,846	(450 572)	169%
26	Other Investing Activities (explained on attached page)		(152,573) (7,672,591)	
27	Net Cash Provided by/(Used in) Investing Activities	(6,526,070)	(1,012,091)	1378
28	Onch Flour form Financing Activities			
	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:	6,525,495	17,493,691	-63%
31	Long-Term Debt	0,020,430	17,400,001	1 200 70
32	Preferred Stock	221,890		
33	Common Stock	(150,911)	(406,038)	63%
34	Other:	(130,811)	(400,000)	/ 0378
35				
36				!
37	Payment for Retirement of:			
38		ľ		
39				
40				1
41	Otner: Net Decrease in Short-Term Debt			ŀ
42	Dividends on Preferred Stock			
43	1	(1,070,334)	(1,043,691	\ <u> </u>
44		(1,070,334)	(1,040,031)	/
45		5,526,140	16,043,962	-66%
46		0,020,140	10,040,002	-0070
47		(5,104,759)	269,227	-1996%
	Net Increase/(Decrease) in Cash and Cash Equivalents	7,010,020	796,302	
	Cash and Cash Equivalents at Beginning of Year Cash and Cash Equivalents at End of Year	1,905,261	1,065,529	
၂ ၁0	Cash and Cash Equivalents at End of Teal	1,300,201	1,000,020	Page 28

WEST YELLOWSTONE
MONTANA - WEST YE
ENERGY WEST MONTANA -
Company Name:

Year: 2008	Total Cost %		
	Annual Net Cost Inc. Prem/Disc.		
	Yield to Maturity	0.16% %	
	Outstanding Per Balance Sheet	13,000,000	13,000,000
EM DEBT	Net Proceeds	13,000,000	13,000,000
LONG TERM DEBT	Principal Amount	13,000,000	13,000,000
	Maturity Date Mo./Yr.	June-17	
	Issue Date Mo./Yr.	June-07	
	Description	Senior Un	TOTAL
		- a s 4 m a v a a o o t t d t t t t t t t t t t t t t t t	32

mpany Name: E	ENERGY WEST MONTANA - WEST YELLOWSTONE	
ప	ompany Name:	

Seliadalba

			PREFERRED STOCK	RED ST	rock			Yea	Year: 2008
	Issue Date	Shares	Par	Call	Net	Cost of	Principal	Annual	Embed.
Series	Mo./Yr.	penss	Value	Price	Proceeds	Money	Outstanding	Cost	% 1802
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Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

				COMMO	COMMON STOCK				Year: 2008
		Avg. Number of Shares	Book Value	Earnings Per	Dividends Per	Retention	Market Price	1	Price/ Earnings
		Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
7 7									
ω 4 ι	January	4169136	9.03				9.50	9.20	
ပြေပ	February	4456775	9.23				9.50	9:30	
~ 00 (8 March	4169302	8.75	0.53			8.97	8.51	
n e :	10 April	4308341	8.42				9.42	8.50	
12 ;	May	4169411	10.72				10.90	10.35	
ω <u>4</u> ;	13 14 June	4308391	10.61	(0.03)			10.90	10.75	
र १ १	July	4380669	10.14				11.19	9.04	
78	17 18 August	4379014	06.6				10,30	9.31	
20 20 19	19 20 September	4348239	8.50	60.0			9.79	7.50	
22	October	4349303	6.55				8.75	6,55	
22.2	23 24 November	4349644	7,18			·	8.42	6.07	
25 186 1	December	4348848	8.26	0.27			8.26	6.80	
28									
30 23									
32	TOTAL Year End			0.862		100.00%			

Adjusted Rate of Return on Average Equity

49

	MONTANA EARNED RATE OF I		This Year	ear: 2008 % Change
	Description	Last Year	inis year	% Change
	Rate Base			
1	104	0.407.759	2 506 246	
2	101 Plant in Service	3,487,753	3,506,246	
3	108 (Less) Accumulated Depreciation	(1,104,810)	(1,185,569) 2,320,677	
4	NET Plant in Service	2,382,943	2,320,011	
5	Additions			
6	Additions	18,796	26,848	
7	154, 156 Materials & Supplies 165 Prepayments	10,750	20,040	
8 9	165 Prepayments Other Additions	34,187	38,127	
10	TOTAL Additions	52,983	64,975	
11	TOTAL Additions	02,000	<u> </u>	
12	Deductions			
13	190 Accumulated Deferred Income Taxes	568,476	562,698	
14	252 Customer Advances for Construction			
15				
16				
17	TOTAL Deductions	568,476	562,698	
18	TOTAL Rate Base	1,867,450	1,822,954	
19				
20	Net Earnings	79,686	93,733	17.63%
21	· ·			
22	Rate of Return on Average Rate Base	4.267%	5.142%	20.50%
23				
24	Rate of Return on Average Equity	0.274%	0.312%	13.80%
25				
	Major Normalizing Adjustments & Commission			
	Ratemaking adjustments to Utility Operations			
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1 40	Adjusted Bate of Beturn on Average Equity	1		1

MONTANA COMPOSITE STATISTICS

Year: 2008

	Description	Amount
	Description	ATTOUTE
1		
2	Plant (Intrastate Only) (000 Omitted)	İ
3	han (mastate sing) (see sinnes)	
4	101 Plant in Service	3,518
5	107 Construction Work in Progress	·
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	39
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	(1,221)
11	252 Contributions in Aid of Construction	
12		
13	NET BOOK COSTS	2,336
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	1,667
18	400 407 B 111 0 4 11 11 E	00
19	403 - 407 Depreciation & Amortization Expenses	92
20	Federal & State Income Taxes	7 70
21	Other Taxes	
22	Other Operating Expenses	1,405 1,574
23	TOTAL Operating Expenses	1,574
24 25	Not Operating Income	93
26	Net Operating Income	33
27	415 - 421.1 Other Income	18
28	421.2 - 426.5 Other Deductions	60
29	42 j.2 - 420.0 Outof Deductions	33
30	NET INCOME	51
31	TICH INCOME.	
32	Customers (Intrastate Only)	
33	(,,,,,,,,,,,,,,	
34	Year End Average:	
35	Residential	402
36	Commercial	155)
37	Industrial	
38	Other	
39		
40	TOTAL NUMBER OF CUSTOMERS	557
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt))	83.6
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	35.8
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	
][(mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	96.86
48	Gross Plant per Customer	6,316

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

Year: 2008	Total Customers	555	557 Page 34
	Industrial & Other Customers		
	Commercial Customers	το ΤΟ	155
DRMATION	Residential Customers	402	402
MONTANA CUSTOMER INFORMATION	Population (Include Rural)	1,223	1,223
MONTANA C	City/Town	1 West Yellowstone 3 4 5 6 7 10 11 12 13 19 20 21 22 23 24 25 26 30 31	32 TOTAL Montana Customers

MONTANA EMPLOYEE COUNTS

Year: 2008

	MUNIANA EMIPL		T	1001. 2000
	Department	Year Beginning	Year End	Average
1	TRANSMISSION & DISTRIBUTION	2	2	2
	CUSTOMER ACCOUNTS	1	1	1
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1	TOTAL M. A	2	3	3
50	TOTAL Montana Employees	3	<u> </u>	Page 35

SCHEDULER

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED) Year: 2008

Santasa kan milia	MONTANA CONSTRUCTION BUDGET (ASSIGNED 8		T-4-1844
	Project Description	Total Company	Total Montana
1	ENERGY WEST - WEST YELLOWSTONE	7,737	
2	ENERGY WEST - MONTANA	947,104	
3	ENERGY WEST - CASCADE		
	OTHER		
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í 48			
49			
50	TOTAL	954,841	
	<u> '</u> ' ' ' ' ' '		Page 36

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

SCHEDULE 32

Year: 2008

Page 1 of 3

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

		Tota	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			i
9	September			
10	October			
11	November			
12	December			
13	TOTAL	建筑的		

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			-
23	October			
24	November			
25	December			
26	TOTAL			

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2008

		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			1
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

Page 39

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

SCHEDULE 32 Continued
Page 3 of 3
Year: 2008

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

		16	OKAGE SISLEN	Total Co	SIORAGE SISIEM - IOIAE COMEANI E MONTANA Total Company	C		
		20 7000	Book Day of Month	Doak Day Volur	Posk Day Volumes (Mcf or Dkt)	Total Mon	Total Monthly Volumes (Mcf or Dkt)	of or Dkt)
	2207	ר המא טמ	y or Iworium	ו כמה במ	ווכס (ואוסן סו מיני)			7
		Injection	Withdrawal	Injection	Withdrawai	Injection	Withdrawal	Losses
~	January							
7	February							
က	March							
4	April							
5	May							
9	June							
_	July							
∞	August							
ത	9 September							
10	October							
7	November							
12	December							
73	13 TOTAL							

				Mor	Montana			
		Peak Day	Peak Day of Month	Peak Day Volur	Peak Day Volumes (Mcf or Dkt)	Total Mon	Total Monthly Volumes (Mcf or Dkt)	(cf or Dkt
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14	January							
	February							
	March							
	April							
198	May				-			
	June							
	July							
	August							
	September				•			
	October							
	November							
	December							
26	26 TOTAL							

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

SOURCES OF GAS SOLITE! Last Year	This Year Volumes	Last Year Ava. Commodity	This Year Avg. Commodity
Mcf or Dkt	Mcf or Dkt	Cost	Cost
119,512	123,637	\$6.9287	\$8.19U5
110 510	123 637	46 9287	\$8 1905

- WEST YELLOWSTONE
W
ENERGY WEST MONTANA
ENERGY
Company Name:

Year: 2008	Difference		
	Achieved Savings (Mcf or Dkt)		
F PROGRAMS	Planned Savings (Mcf or Dkt)		
ANAGEMENT	% Change		
1AND SIDE MA	Last Year Expenditures		
'ATION & DEN	Current Year Expenditures		
MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS	Program Description	See Energy V	32 TOTAL
		+ + + + + + + + + (0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0	_

Company Name: ENERGY WEST MONTANA - WEST YELLOWSTONE

		MONTANA (MONTANA CONSUMPTION AND REVENUES	EVENUES			Year: 2008
		Operating Revenues	Revenues	MCF Sold	Sold	Avg. No. of Customers	Customers
	Sales of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
. T C	Residential	467,271	399, 438	30,530	27,432	402	401 98
1 w 4	Commercial - Large Industrial - Small	968,467	886,244	69,631	79,429	55	55
ທ	Industrial - Large						
^	Other Sales to Public Authorities						
∞	Sales to Other Utilities					***************************************	
o (Interdepartmental						
2 =	TOTAL	\$1,666,653	\$1,461,164	113,609	119,513	292	554
12							
<u>დ</u>							
15		Operating	Operating Revenues	BCF Transported	sported	Avg. No. of	Avg. No. of Customers
2 2 4	Transnortation of Gas	Current	Previous Year	Current Year	Previous Year	Current Year	Previous Year
6 6	aoitiit l						
2,5	Undustiral						
3 53	Other						
24	TOTAL						

Natural Gas Universal System Benefits Programs

	Natural Gas U	Jniversal Sys	stem Benefits	Programs		
			Contracted or		_	
			Committed	Total Current		Most recent
		Year	Current Year	Year	savings (MW	program
	Program Description	Expenditures	Expenditures	Expenditures	and MWh)	evaluation
	Local Conservation					
SCAN ASSESSMENT AND AND AND AND AND AND AND AND AND AND	No Interest Loan (NIP)			0		[
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	Market Transformation		<u> </u>			
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14	Research & Developm		<u> </u>			
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	Average monthly bill of				1	
	Average LIEAP-eligible			-t		
	Number of customers					
	Expected average and			on		
48	Number of residential	audits performe	a	1.11.41		

Montana Conservation & Demand Side Management Programs

Montan	a Conservation &	Demand Sid		ent Progran		
			Contracted or			Most
		Actual	Committed	Total Current	savings	recent
		Current Year	Current Year	Year	(MW and	program
	Program Description		Expenditures	Expenditures	MWh)	evaluation
4	Frogram Description	Expenditures	Irvbeilaitales	Expenditures	1414411)	Cvaldation
	Local Conservation					T
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