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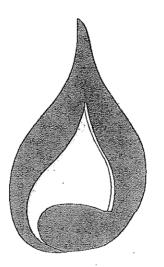
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# ANNUAL REPORT OF

FIVE VALLEYS GAS CO. SEELY LAKE, MT.

# **GAS UTILITY**



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

# **Gas Annual Report**

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#### **IDENTIFICATION**

Year: 2008

1	Legal Name of Respondent:	FIVE VAILEYS GAS CO
2.	Name Under Which Respondent Does Business:	SAME
3.	Date Utility Service First Offered in Montana	4-15-1999 Propone
4.	Address to send Correspondence Concerning Report:	2500 w. Broadway Missoula, MT 59808
5.	Person Responsible for This Report:	JERRY Thorsand CEO
5a.	Telephone Number:	406-541-6800
Con	trol Over Respondent	
1.	If direct control over the respondent was held by another entity at the end of 1a. Name and address of the controlling organization or person:	ENERBY FARTNERS, LLC 2500 W. Broadway
	1b. Means by which control was held:	MISSOULA, MT 59808 SUBSIDIANY
1	1c. Percent Ownership:	100%

		SCREDULE 2
	Board of Directors	
Line No.	Name of Director and Address (City, State) (a)	Remuneration (b)
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Officers

Line Title Department Supervised N	lame
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No. (a) (b)	(c)
(a) (b)	(c) Thorstad
1 CEO AII JERRY 7	11013174 d.
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Company Name: Five VAIleys GAS Co.

CORPORATE STRUCTURE

Year: 2008
Percent of Total

1 1 2 4 7 1 2 3	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
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50	TOTAL		<u> </u>	

Company Name: FINE VAIIELYS GAS Co.

Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
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Company Name: FIVE VAILEYS GAS Co.

	AFFILIATE TRANSACTIONS - PRO	ISACTIONS - PRODUCT	ODUCTS & SERVICES PROVIDED TO UTILITY	ED TO UTIL	ITY	Year: 2008	, <i>Ç</i>
Line	(a)	(q)	(6)	(d) Charges	(e) % Total	(r) Charges to	
Š.	Affiliate Name	Products & Services	Method to Determine Price	to Utility	Affil. Revs.	MT Utility	
- 00	ENER	Aspane LA Bore	Delivered Cost Actual	170,6/8			
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Company Name: Five VAIIcys Cons Co.

	AFFILIATE TRAN	SACTIONS - PRODUCT	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY	ED BY UTIL	'ILK	· Year: 2008	8
Line	(a)	(q)	(0)	(d) Charges	(e) % Total	(f) Revenues	
o Z	Affiliate Name	Products & Services	Method to Determine Price	to Affiliate	Affil. Exp.	to MT Utility	
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33	32 TOTAL						

Company Name: FIVE VAIleys GAS CO.

## MONTANA UTILITY INCOME STATEMENT

Year: 2008

E		Account Number & Title	Last Year	This Year	% Change
1	400 C	Operating Revenues	53643	44366	
2		· · · · · · · · · · · · · · · · · · ·	000,	•	
3	. (	Operating Expenses			
4	401	Operation Expenses			-
5	402	Maintenance Expense	. <u>-</u>	16602	
6	403	Depreciation Expense	16219	16602	
7	404-405	Amort. & Depl. of Gas Plant			
8	406	Amort. of Gas Plant Acquisition Adjustments			
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs	-		
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes			
13	409.1	Income Taxes - Federal		•	1
14		- Other			
. 15	410.1	Provision for Deferred Income Taxes			
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant	53 256	52439	
20		FOTAL Utility Operating Expenses		[BA77]	
21	ľ	NET UTILITY OPERATING INCOME	361	<u> (21 00) </u>	

#### MONTANA REVENUES

		Account Number & Title	Last Year	This Year	% Change
1	S	Sales of Gas	175,795	223,047	
2	480	Residential	'		
3	481	Commercial & Industrial - Small		,	
4		Commercial & Industrial - Large			,
5	482	Other Sales to Public Authorities			
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers		222607	1
8	. 1	OTAL Sales to Ultimate Consumers	175,795	223,047	
9	483	Sales for Resale			
10	T	OTAL Sales of Gas	175,795	223047	ļ
11	. (	Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues			
14	489	Revenues from Transp. of Gas for Others		İ	
15	490	Sales of Products Extracted from Natural Gas		,	·
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property	•		
19	494	Interdepartmental Rents		}	
20	495	Other Gas Revenues			
21		OTAL Other Operating Revenues	1	m = 2 41 = 4	
22	1	Total Gas Operating Revenues	175,795	223,047	
23				1	
24	496 (	Less) Provision for Rate Refunds			
25			1		
26		TOTAL Oper. Revs. Net of Pro. for Refunds	175,795	223,047	<b>_</b>
27				<u> </u>	Page 7

SCHEDULE 10 Page 1 of 5

Year: 2008

#### MONTANA OPERATION & MAINTENANCE EXPENSES

% Change This Year Last Year Account Number & Title **Production Expenses** 2 Production & Gathering - Operation 3 Operation Supervision & Engineering 750 Production Maps & Records 751 4 Gas Wells Expenses 5 752 6 Field Lines Expenses 753 Field Compressor Station Expenses 7 754 Field Compressor Station Fuel & Power 8 755 Field Measuring & Regulating Station Expense 9 756 **Purification Expenses** 10 757 Gas Well Royalties 11 758 Other Expenses 759 12 760 Rents 13 Total Operation - Natural Gas Production 14 Production & Gathering - Maintenance 15 Maintenance Supervision & Engineering 761 16 Maintenance of Structures & Improvements 762 17 Maintenance of Producing Gas Wells 763 18 Maintenance of Field Lines 764 19 Maintenance of Field Compressor Sta. Equip. 20 765 766 Maintenance of Field Meas. & Reg. Sta. Equip. 21 Maintenance of Purification Equipment 22 767 Maintenance of Drilling & Cleaning Equip. 23 768 Maintenance of Other Equipment 769 24 Total Maintenance-Natural Gas Prod. 25 **TOTAL Natural Gas Production & Gathering** 26 Products Extraction - Operation 27 Operation Supervision & Engineering 28 770 Operation Labor 29 771 Gas Shrinkage 30 772 Fuel 31 773 774 Power 32 Materials 33 775 Operation Supplies & Expenses 34 776 35 Gas Processed by Others 777 Royalties on Products Extracted 36 778 · Marketing Expenses 37 779 Products Purchased for Resale 780 38 Variation in Products Inventory 39 781 782 (Less) Extracted Products Used by Utility - Cr. 40 Rents 41 783 **Total Operation - Products Extraction** 42 43 Products Extraction - Maintenance Maintenance Supervision & Engineering 44 784 Maintenance of Structures & Improvements 785 45 Maintenance of Extraction & Refining Equip. 786 46 Maintenance of Pipe Lines 47 787 Maintenance of Extracted Prod. Storage Equip. 788 48 Maintenance of Compressor Equipment 49 789 Maintenance of Gas Meas. & Reg. Equip. 50 790 791 Maintenance of Other Equipment 51 Total Maintenance - Products Extraction 52 **TOTAL Products Extraction** 53

Company Name: FIVE VAlleys GAS Co.

### MONTANA OPERATION & MAINTENANCE EXPENSES

l		Account Number & Title	Last Year	This Year	% Change
1		Production Expenses - continued			
2				•	<b>i</b>
3	Exploratio	n & Development - Operation		÷	
. 4		Delay Rentals			
5	796	Nonproductive Well Drilling			,
6	· 797	Abandoned Leases			
7	798	Other Exploration			
8	-	FOTAL Exploration & Development			
9					
10	Other Gas	s Supply Expenses - Operation			
11	800	Natural Gas Wellhead Purchases			
12	800.1	Nat. Gas Weilhead Purch., Intracomp. Trans.			. ]
13	801	Natural Gas Field Line Purchases			
14		Natural Gas Gasoline Plant Outlet Purchases		1	
15	803	Natural Gas Transmission Line Purchases			
16		Natural Gas City Gate Purchases	·		
17	ł .	Other Gas Purchases			
18	805.1	Purchased Gas Cost Adjustments			
19		Incremental Gas Cost Adjustments			
20	1	Exchange Gas			
21	807.1	Well Expenses - Purchased Gas			
22	807.2				
23		Maintenance of Purch. Gas Measuring Stations			
24		Purchased Gas Calculations Expenses			
25		Other Purchased Gas Expenses	·	<u> </u>	·
26		Gas Withdrawn from Storage -Dr.		İ	1
27	808.2	(Less) Gas Delivered to Storage -Cr.		·	
28	809.2	(Less) Deliveries of Nat. Gas for Processing-Cr.	F		
29		(Less) Gas Used for Compressor Sta. Fuel-Cr.			
30		(Less) Gas Used for Products Extraction-Cr.			1
31		(Less) Gas Used for Other Utility Operations-Cr.			
32		Other Gas Supply Expenses			
33		TOTAL Other Gas Supply Expenses			
34	t .				
35	j '	TOTAL PRODUCTION EXPENSES	<u> </u>	<u> </u>	<u> </u>

SCHEDULE 10 Page 3 of 5

Year: 2008

MONTANA OPERATION & MAINTENANCE EXPENSES

% Change Last Year This Year Account Number & Title Storage, Terminaling & Processing Expenses 2 3 Underground Storage Expenses - Operation Operation Supervision & Engineering 4 814 5 815 Maps & Records 6 816 Wells Expenses 7 817 Lines Expenses 8 Compressor Station Expenses 818 Compressor Station Fuel & Power 9 819 10 820 Measuring & Reg. Station Expenses Purification Expenses 821 11 **Exploration & Development** 822 12 13 823 Gas Losses 14 824 Other Expenses Storage Well Royalties 15 825 16 826 Rents 17 Total Operation - Underground Strg. Exp. 18 19 Underground Storage Expenses - Maintenance Maintenance Supervision & Engineering 20 830 Maintenance of Structures & Improvements 21 831 Maintenance of Reservoirs & Wells 832 22 23 833 Maintenance of Lines 24 834 Maintenance of Compressor Station Equip. Maintenance of Meas. & Reg. Sta. Equip. 25 835 Maintenance of Purification Equipment 26 836 Maintenance of Other Equipment 27 837 Total Maintenance - Underground Storage 28 **TOTAL Underground Storage Expenses** 29 30 Other Storage Expenses - Operation 31 **Operation Supervision & Engineering** 840 32 841 Operation Labor and Expenses 33 842 Rents 34 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses 38 **Total Operation - Other Storage Expenses** 39 40 Other Storage Expenses - Maintenance Maintenance Supervision & Engineering 41 843.1 843.2 Maintenance of Structures & Improvements 42 Maintenance of Gas Holders 843.3 43 843.4 Maintenance of Purification Equipment 44 45 843.6 Maintenance of Vaporizing Equipment Maintenance of Compressor Equipment 46 843.7 Maintenance of Measuring & Reg. Equipment 47 843.8 Maintenance of Other Equipment 48 843.9 Total Maintenance - Other Storage Exp. 49 **TOTAL - Other Storage Expenses** 50 51 52 TOTAL - STORAGE, TERMINALING & PROC.

Year: 2008

Company Name: FIVE VAlleys GAS Co.

### MONTANA OPERATION & MAINTENANCE EXPENSES

		Account Number & Title	Last Year	This Year	% Change
4		Transmission Expenses	more 1 0 mi		<u> </u>
2	Operation	Hallatiliaatott Evheliaca		•	٠
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching	•		
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations	,		,
9	856	Mains Expenses			,
3	857	Measuring & Regulating Station Expenses			
10 11	858	Transmission & Compression of Gas by Others	·		
	859	Other Expenses			
12	860	Rents			
13		otal Operation - Transmission	-		
14	Maintenand				
		Maintenance Supervision & Engineering			
16		Maintenance of Structures & Improvements			
17	862	Maintenance of Mains		•	·
18	863				
19	864	Maintenance of Compressor Station Equip.	, i		
20	865	Maintenance of Measuring & Reg. Sta. Equip.	1		
21	866	Maintenance of Communication Equipment	ŀ		
22	867	Maintenance of Other Equipment			
23		otal Maintenance - Transmission			
24		OTAL Transmission Expenses			
25		istribution Expenses			
	Operation	On section Supervision & Engineering		,	
27	870	Operation Supervision & Engineering			
28		Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30		Compressor Station Fuel and Power			
. 31	874	Mains and Services Expenses			
32	875	Measuring & Reg. Station ExpGeneral	1		
33		Measuring & Reg. Station ExpIndustrial			
34		Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35		Meter & House Regulator Expenses			
36		Customer Installations Expenses			
37	i	Other Expenses			
38		Rents			
39		otal Operation - Distribution			1
40	ſ				
41	885	Maintenance Supervision & Engineering			
42	886	Maintenance of Structures & Improvements			
43	1	Maintenance of Mains			
44		Maint. of Compressor Station Equipment			
45	1	Maint. of Meas. & Reg. Station ExpGeneral		1	
46	1	Maint. of Meas. & Reg. Sta. ExpIndustrial			
47	1	Maint. of Meas. & Reg. Sta. EquipCity Gate			
48	1	Maintenance of Services			
49	1	Maintenance of Meters & House Regulators			1
50		Maintenance of Other Equipment			1
51	1	otal Maintenance - Distribution	<u> </u>	<u> </u>	
52		OTAL Distribution Expenses			

SCHEDULE 10 Page 5 of 5

Year: 2008

MONTANA OPERATION & MAINTENANCE EXPENSES

	1120211	Account Number & Title	Last Year	This Year	% Change
<u> </u>		Account Number & Title	Last I cal	11110 1001	70 Onango
1					-
2		ustomer Accounts Expenses			
	Operation				
4	901	Supervision	101		
5	902	Meter Reading Expenses	126	0	] 1
6	903	Customer Records & Collection Expenses	126	237	
7	904	Uncollectible Accounts Expenses	77	7.51	
8	905	Miscellaneous Customer Accounts Expenses			
9			100	237	
10	T	OTAL Customer Accounts Expenses	200	221	
11				,	
12	С	ustomer Service & Informational Expenses			].
13	Operation				ļ
14	907	Supervision	·		
15	908	Customer Assistance Expenses			1
16	909	Informational & Instructional Advertising Exp.			
17	910	· · · · · · · · · · · · · · · · · · ·			
18	0.0				
19	Τ	OTAL Customer Service & Info. Expenses			
20	<u> </u>	OTAL Gastomor Co. Hos Grands -			
21	۰	ales Expenses			
	Operation	ales Expenses			
	911	Supervision	`		
23					
24	912	Demonstrating & Selling Expenses			
25		Advertising Expenses			
26	916	Miscellaneous Sales Expenses			
27					
28	<u> </u>	OTAL Sales Expenses		-	
29	_	1.1.1.4.00			
30	i .	Administrative & General Expenses			
31	Operation				
32	920	Administrative & General Salaries	1010	808	
33		Office Supplies & Expenses	1		
34		Less) Administrative Expenses Transferred - Cr.	ane	2384	
35	. 923	Outside Services Employed	763		
36	924	Property Insurance			
37	925	Injuries & Damages			
38	926	Employee Pensions & Benefits			
39	927	Franchise Requirements		1	
40		Regulatory Commission Expenses		1	1
41		Less) Duplicate Charges - Cr.			1
42	,	General Advertising Expenses			
43	1	Miscellaneous General Expenses			
44	1	Rents	0	0	
45	t				
46		OTAL Operation - Admin. & General	1935	3192	1 .
47					
48	1	Maintenance of General Plant	,		
49	1	mantenance of Scholar lank		-	
50	1	OTAL Administrative & General Expenses	1935	3192	
		PERATION & MAINTENANCE EXP.	2135	3429	
01	II O I AL O	LIVATION & MAINTLEMANUL LAL.	10100		<u> </u>

# Company Name: FINE VAlleys GAS Co.

## MONTANA TAXES OTHER THAN INCOME

	Description of Tax		Last Year	This Year	% Change
1	Payroll Taxes				- *
2	Superfund	-			·
3	Secretary of State		_ 1		
4	Montana Consumer Counsel	•		1	
5	Montana PSC				-
	Franchise Taxes			•	
7	Property Taxes				
8	Tribal Taxes				
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51	TOTAL MT Taxes other th	nan Income	1		1

Company Name: FIVE VAILEYS GAS CO.

50 TOTAL Payments for Services

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS

	Description Description	Total Company	Montana	% Montana
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42				-
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45 46	·			
47				
48				
49	TOTAL Contributions			
50	TOTAL Contributions		<u> </u>	

Year: 2008

Company Name: FIVE VAlleys CAS Co.

**Pension Costs** 

1 Plan Name Defined Contribution Plan? 2 Defined Benefit Plan? IRS Code: 3 Actuarial Cost Method? Is the Plan Over Funded?\_ 4 Annual Contribution by Employer: % Change Last Year Current Year Item 6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 Pension Costs Pension Costs Capitalized 44 Accumulated Pension Asset (Liability) at Year End 45 46 Number of Company Employees: Covered by the Plan 47 Not Covered by the Plan 48 Active 49 50 Retired Deferred Vested Terminated 51

Company Name: FIVE VAILEYS GAS CO.

SCHEDULE 15

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Year: 2008

Other Post Employment Benefits (OPEBS)

% Change **Current Year** Item 1 Regulatory Treatment: Commission authorized - most recent Docket number: Order number: 5 Amount recovered through rates 6 Weighted-average Assumptions as of Year End 7 Discount rate 8 Expected return on plan assets 9 Medical Cost Inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: 16 TOTAL COMPANY <del>17</del> 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition 32 Employer contribution 33 Plan participants' contributions 34 Benefits paid 35 Fair value of plan assets at end of year 36 Funded Status 37 Unrecognized net actuarial loss 38 Unrecognized prior service cost 39 Prepaid (accrued) benefit cost 40 Components of Net Periodic Benefit Costs 41 Service cost 42 Interest cost 43 Expected return on plan assets 44 Amortization of prior service cost 45 Recognized net actuarial loss 46 Net periodic benefit cost 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA Amount Funded through 401(h) 50 Amount Funded through Other 51 TOTAL Amount that was tax deductible - VEBA 52 Amount that was tax deductible - 401(h) 53 Amount that was tax deductible - Other 54 55 TOTAL

Com	pany Ivame. F178 VB 175 C. 2			Page 2 of 2		
	Other Post Employment Benefits (OPEBS) Continued					
\$ 1 . T 100kg	ltem	Current Year	Last Year	Year: 200		
1	Number of Company Employees:					
2	Covered by the Plan			- 1		
3	Not Covered by the Plan					
4	Active					
5	Retired					
6	Spouses/Dependants covered by the Plan					
7	Montana		•			
	Change in Benefit Obligation					
9	Benefit obligation at beginning of year					
	Service cost					
	Interest Cost					
	Plan participants' contributions			1		
	Amendments					
	Actuarial Gain					
	Acquisition					
	Benefits paid					
	Benefit obligation at end of year					
	Change in Plan Assets					
19	Fair value of plan assets at beginning of year					
	Actual return on plan assets					
	Acquisition					
	Employer contribution			1 .		
	Plan participants' contributions		1			
	Benefits paid					
	Fair value of plan assets at end of year			<u> </u>		
	Funded Status			-		
	Unrecognized net actuarial loss	1				
	Unrecognized prior service cost	-		<u> </u>		
	Prepaid (accrued) benefit cost					
30	Components of Net Periodic Benefit Costs			7		
	Service cost					
_	Interest cost					
	Expected return on plan assets	ļ ·		-		
	Amortization of prior service cost					
35	Recognized net actuarial loss					
	Net periodic benefit cost					
37	Accumulated Post Retirement Benefit Obligation					
	Amount Funded through VEBA					
39				1 .		
40				•		
41	. =	]	<u> </u>			
42	1	-				
43		1				
44				1		
45		<u> </u>				
46	Montana Intrastate Costs:					
47						
48	1			1		
49	1					
50	Number of Montana Employees:			}		
51						
52	1 · · · · · · · · · · · · · · · · · · ·	]				
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				Page 1		

TOP TEN MONTANA	COMPENSATED EMPLO	OYEES (ASSIGNED	OR ALLOCATED)

	TOP LEN MONTAL	YA COMIFE	NOALEDI		EES (ASSIGIA	Total % Increase		
Line					Total	Compensation		
No.	Name/Title	Base Salary	Bonuses	Other	- Compensation	Last Year	Compensation	
<b></b>	ivame/Title	base Salary	Donuses	Other	Componedation	Lace Foot	00	
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Year: 2008

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	COMPENSATIO	Base Salary	Bonuses	Other	Total Compensation	Total Compensation	% Increase
1							
2					-	·	
3				·			
4			·		,		
5							

#### BALANCE SHEET

	DALIANCE SILEET						
	k 5	Account Number & Title	Last Year	This Year	% Change		
	- 1	Assets and Other Debits	•				
	2 Utility Plar			••			
1 1	3 101	Gas Plant in Service					
	4 101.1	Property Under Capital Leases		_			
	5 102	Gas Plant Purchased or Sold					
	3 104	Gas Plant Leased to Others			1		
'	7 105	Gas Plant Held for Future Use		٠			
1 :	3 105.1	Production Properties Held for Future Use					
	9 106	Completed Constr. Not Classified - Gas					
1 1	107	Construction Work in Progress - Gas		,			
1		(Less) Accumulated Depreciation					
1	2 111	(Less) Accumulated Amortization & Depletion					
1	3 114	Gas Plant Acquisition Adjustments	•	,	1		
1	4 115	(Less) Accum. Amort. Gas Plant Acq. Adj.					
1	5 116	Other Gas Plant Adjustments					
1	6 117	Gas Stored Underground - Noncurrent					
1		Other Utility Plant	176,669	(hamas)	1		
1		Accum, Depr. and Amort, - Other Utl. Plant	(65241) 111,428	(73789)			
1 1	9 .	TOTAL Utility Plant	111.428	96349			
2		perty & Investments			-		
2		Nonutility Property					
2		(Less) Accum. Depr. & Amort. of Nonutil. Prop.	•				
2		Investments in Associated Companies					
2		Investments in Subsidiary Companies					
2		Other Investments					
4	6 125	Sinking Funds					
2		TOTAL Other Property & Investments			<u> </u>		
2	8 Current 8	Accrued Assets					
2	9 131	Cash -	4490	3709			
3	0 132-134	Special Deposits					
3	1 135	Working Funds					
3	2 136	Temporary Cash Investments .		•			
3	3 141	Notes Receivable		7508			
3	4 142	Customer Accounts Receivable	4797	700			
3	5 143	Other Accounts Receivable					
3	6 144	(Less) Accum. Provision for Uncollectible Accts.					
3	7 145	Notes Receivable - Associated Companies	ŀ				
3	8 146	Accounts Receivable - Associated Companies	1				
3	9 151	Fuel Stock		-			
4	0 . 152	Fuel Stock Expenses Undistributed					
4	1 153	Residuals and Extracted Products			1		
4	2 154	Plant Materials and Operating Supplies		9244			
4	3 155	Merchandise	12177	1 / 5 . 1			
4	4 156	Other Material & Supplies					
4	5 163	Stores Expense Undistributed			1		
4	6 164.1	Gas Stored Underground - Current					
4	7 165						
4	8 166		<b>'</b> .		1		
4	.9 171	Interest & Dividends Receivable		1			
5	0 172						
5	173				<b>.</b>		
	2 174						
5	3	TOTAL Current & Accrued Assets	21464	20,46	1		

SCHEDULE 18 Page 2 of 3

#### BALANCE SHEET

8 300 m.		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits (cont.)			
2		Assets and other positio (outling)			
	Deferred D	ohite .			
4	Deserted D				[
5	181	Unamortized Debt Expense		•	
6	182.1	Extraordinary Property Losses		•	
7	182.2	Unrecovered Plant & Regulatory Study Costs	·		
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			] .
10	184	Clearing Accounts			
11	185	Temporary Facilities			
12	186	Miscellaneous Deferred Debits		•	]
13	187	Deferred Losses from Disposition of Util. Plant			
14	188	Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt			
16	190	Accumulated Deferred Income Taxes			
17	190	Unrecovered Purchased Gas Costs			
18	192.1	Unrecovered Incremental Gas Costs			
19	192.1	Unrecovered Incremental Surcharges			
20		OTAL Deferred Debits			·
21		OTAL Deletted Debits			
	TOTAL AS	SETS & OTHER DEBITS	132892	131,889	
	TOTAL AU	OLIO di OTTILITO DE STO			
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits			
24		•		-	-
1	Proprietary	v Capital			
26		,	ŀ		1
27	201	Common Stock Issued			
28	202	Common Stock Subscribed	_		
29	204	Preferred Stock Issued			
30	205	Preferred Stock Subscribed			
31	207	Premium on Capital Stock			
32	211	Miscellaneous Paid-In Capital			
33		Less) Discount on Capital Stock		1	
34		Less) Capital Stock Expense			
35		Appropriated Retained Earnings			
36		Unappropriated Retained Earnings			
37		Less) Reacquired Capital Stock		1 cman	
38		FOTAL Proprietary Capital	387	(8073)	
39					
40		n Debt	-		·
41	1				
42		Bonds	, ,		
43		Less) Reacquired Bonds		,	
44		Advances from Associated Companies			
45	4	Other Long Term Debt			
46	225	Unamortized Premium on Long Term Debt		-	
47	226 (	Less) Unamort. Discount on L-Term Debt-Dr.			
48		FOTAL Long Term Debt		<u> </u>	
	<u></u>				

#### BALANCE SHEET

		BALANCE SHEET			1 cm.
	]	Account Number & Title	Last Year	This Year	% Change
1 2	Т	otal Liabilities and Other Credits (cont.)			
3 4	Other None	current Liabilities			
5		Obligations Under Cap. Leases - Noncurrent			
7		Accumulated Provision for Property Insurance	·	•	
8	l	Accumulated Provision for Injuries & Damages			
9		Accumulated Provision for Pensions & Benefits			
10	1	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds		•	
12	:[ т	OTAL Other Noncurrent Liabilities			
13					
14	Current &	Accrued Liabilities			
15	1				
16	1	Notes Payable	21,380	16 204	
17		Accounts Payable	0 110 0	16,204 7839	
18	1	Notes Payable to Associated Companies	4681	7929	
19	1	Accounts Payable to Associated Companies	7601	1041	
20		Customer Deposits			•
21	l .	Taxes Accrued			<u> </u>
22	1	Interest Accrued Dividends Declared	•	-	
23		Matured Long Term Debt		,	
24		Matured Long Term Debt  Matured Interest	,		
26	E .	Tax Collections Payable		,	
27		Miscellaneous Current & Accrued Liabilities	320	3744	
28		Obligations Under Capital Leases - Current	·		
29		OTAL Current & Accrued Liabilities	29262	27,787	
30					
1	Deferred C	redits			
32	•				
33	252	Customer Advances for Construction			
34		Other Deferred Credits		•	
35		Accumulated Deferred Investment Tax Credits		1	
36		Deferred Gains from Disposition Of Util. Plant			
37		Unamortized Gain on Reacquired Debt	·		
38	1	Accumulated Deferred Income Taxes			
39		TOTAL Deferred Credits			<del>                                     </del>
40	J LTOTAL LU	ABILITIES & OTHER CREDITS	29649	19714	
1 4		<u> </u>		· · · · · · · · · · · · · · · · · · ·	

SCHEDULE 19
Page 1 of 3

Year: 2008

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

F	111471121	ANA PLANT IN SERVICE (ASSIGNED &		Th!- \7	1 Car.
		Account Number & Title	Last Year	This Year	% Change
		•			
1	lı	ntangible Plant			
2					
3	301	Organization	•		
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6		,			
7	7	OTAL Intangible Plant			
8	_				
9	F	Production Plant			
10					
	Production	& Gathering Plant	]	1	
12	<b>.</b>	D 1 : 1 1			
13	325.1	Producing Lands			
14	325.2	Producing Leaseholds			
15	325.3	Gas Rights			
16	325.4	Rights-of-Way			
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures			
20	328	Field Meas. & Reg. Station Structures		·	
21	329	Other Structures	1		
22	330	Producing Gas Wells-Well Construction			j
23	331	Producing Gas Wells-Well Equipment			
24	332	Field Lines	•	·	
25	333	Field Compressor Station Equipment			
26	334	Field Meas. & Reg. Station Equipment		1	
27	335	Drilling & Cleaning Equipment			
28	336	Purification Equipment			
29	337	Other Equipment			1
30	338	Unsuccessful Exploration & Dev. Costs			1
31	_	n a t Die bestelle a G Oath 2 Die4			
32		Total Production & Gathering Plant			<del>                                     </del>
33	1	interaction Diant			
1	roducis E	xtraction Plant			1
35	240	Land & Land Dights			
36		Land & Land Rights Structures & Improvements			
37	341 342	Extraction & Refining Equipment	,		
38	342 343				
39	343	Pipe Lines Extracted Products Storage Equipment			
40 41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment		,	
43	i .	Other Equipment			
43	I	onto Equipmont			
45	1	Total Products Extraction Plant			
46		I Otto I Totto Latitudi VII i Iulia			
		oduction Plant			

SCHEDULE 19 Page 2 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Granikiji.	17101111	Account Number & Title	Last Year	This Year	% Change
1					
2	N	latural Gas Storage and Processing Plant			
3	•				
	Undergrour	nd Storage Plant			. 1
5	0504	Laud			
6	350.1	Land Rights of Wey		_	
7	350.2 351	Rights-of-Way Structures & Improvements			
8	352	Wells			
10	352.1	Storage Leaseholds & Rights			1
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			1
14	354	Compressor Station Equipment.			
15	355	Measuring & Regulating Equipment		,	
16	356	Purification Equipment	••		
17	357	Other Equipment			
18		•			
. 19	T	otal Underground Storage Plant			<u> </u>
20					
21	Other Stora	age Plant	-		1
22					.
23		Land & Land Rights			,
24	361	Structures & Improvements			
25	362	Gas Holders			
26		Purification Equipment			
27	363.1	Liquification Equipment			
28		Vaporizing Equipment Compressor Equipment			
29	363.3 363.4	Measuring & Regulating Equipment			
30	363.4	Other Equipment			
32	303.5	Other Equipment			
33	1	Total Other Storage Plant		]	
34		otal otiloi otologo i tant			
		tural Gas Storage and Processing Plant	<u>.</u>	·	<u> </u>
36			·   .		
37	1	Transmission Plant			1
38	1		1	] .	.
39	1	Land & Land Rights			
40		Rights-of-Way			
41		Structures & Improvements		1	1
42		Mains			
43		Compressor Station Equipment			
44	,	Measuring & Reg. Station Equipment			
45		Communication Equipment		*	
46	1 .	Other Equipment			
47	1	TOTAL Transmission Plant			
48		TOTAL Transmission Flam		<u> </u>	Page 25

Year: 7008

Page 26

Company Name: FIVE VAI ) EYS GAS CO.

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

This Year % Change Last Year Account Number & Title **Distribution Plant** Land & Land Rights Structures & Improvements Mains Compressor Station Equipment Meas. & Reg. Station Equipment-General Meas. & Reg. Station Equipment-City Gate Services Meters Meter Installations House Regulators House Regulator Installations Industrial Meas. & Reg. Station Equipment Other Prop. on Customers' Premises Other Equipment **TOTAL Distribution Plant General Plant** Land & Land Rights Structures & Improvements Office Furniture & Equipment Transportation Equipment Stores Equipment Tools, Shop & Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Property **TOTAL General Plant TOTAL Gas Plant in Service** 

Company Name: FIVE VAILEYS GAS Co.

	MONTAN	A DEPRECIATI	ON SUMMARY		Year: 2002
Productive States			Accumulated De Last Year Bal.	preciation This Year Bal.	Current Avg. Rate
	Functional Plant Classification	Plant Cost	Last real bal.	Tillo Teal Dai.	7 (vg. 1 tate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission		,		
6	Distribution				
7	General				
6	TOTAL				i I

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED) **SCHEDULE 21** 

	. 172	Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)		,	
7		Assigned to Operations & Maintenance		_	
8	ļ	Production Plant (Estimated)			
9		Transmission Plant (Estimated)	· ·		•
10		Distribution Plant (Estimated)			
11	•	Assigned to Other			
12	155	Merchandise			
13	156	Other Materials & Supplies			
14	163	Stores Éxpense Undistributed			
15		•		`	
16	TOTA	L Materials & Supplies	1		

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

*100.0000000000000000000000000000000000	C A - susted Most Bosont	% Cap. Str.	% Cost Rate	Weighted Cost
	Commission Accepted - Most Recent	70 Oap. Ou.	70 000111410	
	Docket Number			
2	Order Number			
3				
4	Common Equity	· ·		
5	Preferred Stock			
6	Long Term Debt			
7	Other			
8	TOTAL			
9		1 ,		
10	Actual at Year End			
11	·			
12	Common Equity			
13	Preferred Stock			
14	Long Term Debt			
15	T	•	<u> </u>	
	TOTAL			

Year: 200

# Company Name: FIVE VAILEYS GAS lo.

STATEMENT OF CASH FLOWS

21.1	STATEMENT OF CASH FLOWS	Last Year	This Year	% Change
	Description	Last (Car	11110 1001	1.0 0 1.0 1.0
. 1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3		,	, ,	
4	Cash Flows from Operating Activities:	387	(g673)	
5	Net Income		all over a series	
6		8155	8422	
7	Amortization	387 8155 8064	(8673) 8455 8064	
8	Deferred Income Taxes - Net			
9	Investment Tax Credit Adjustments - Net	1		1
10	Change in Operating Receivables - Net			
11	Change in Materials, Supplies & Inventories - Net			
12	Change in Operating Payables & Accrued Liabilities - Net			
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net			
15	Other Operating Activities (explained on attached page)			
16		16606	8446	
17				
18	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment			
20				
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets	·		.
23				
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates	,		
26	Other Investing Activities (explained on attached page)			ļ
27	Net Cash Provided by/(Used in) Investing Activities			
28				
29	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			1
31	Long-Term Debt			
32	Preferred Stock	1		
33	Common Stock			1
34	Other:			
35	Net Increase in Short-Term Debt			
36			1	1
37	<u>-</u> ;			
38	1 · · · · · · · · · · · · · · · · · · ·			
39	<b>1</b>			1
40	•			
41				
42				
43				
44	Dividends on Common Stock			
45	Other Financing Activities (explained on attached page)	<u> </u>		
46		<u> </u>		
47	'	111151	Call III	
48	Net Increase/(Decrease) in Cash and Cash Equivalents	16606	8446	
49	Cash and Cash Equivalents at Beginning of Year	8382	10311	
50	Cash and Cash Equivalents at End of Year	25/88	18757	Page 28

Company Name: FIVE VAIleys GAS Co.

				LONG	LONG TERM DEBT			Y	Year: 2008	٨
	Description	Issue Date Mo./Yr.	Maturity Date. Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %	
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ોણ	2 TOTAL									

Company Name: FIVE VAILEYS GAS CO.

	-			PREFE	ERRED STOCK	TOCK				Year: 208
	Series	lssue Date Mo./Yr.	Shares	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
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2 2										
22 53						,				
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27										
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30										
30	TOTAI									
70										

# Company Name: FIVE VAILEYS CAS Co.

				COMMC	COMMON STOCK				Year 202	8
	And the second s	Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Refention Ratio	Market Price High	cet se Low	Price/ Earnings Ratio	
N	Sandal and the sandal									
<u>ო</u> -	<u> </u>		v							
4 то	January						-			
9 /	February			-	•					
- 00 0	March									
, <del>,</del> ,	April		-							
- 22 5	May							·	-	
5 4 r	eunf									
0 9 1	July					-	-			,
2 8 4	August									
2 8 2	September							•		
3 22 5	October				• .					
242	November					-		-		
782	December	:								
788			-	-				٠	-	
388		-						•		-
32	32 TOTAL Year End			and the state of t						

Company Name: FIVE VAI Leys GAS Co

 Adjusted Rate of Return on Average Rate Base

Adjusted Rate of Return on Average Equity

	MONTANA EARNED RATE OF	RETURN		Year: 20
944	Description	Last Year	This Year	% Change
	Rate Base			
1				'
2	101 Plant in Service			
3	108 (Less) Accumulated Depreciation		· .	1
4	NET Plant in Service			
5	•	<u>.</u>		1
6	Additions	-		1
7	154, 156 Materials & Supplies		1	
8	165 Prepayments			
9	Other Additions			1
10	TOTAL Additions			
11	Deductions			
12	Deductions 190 Accumulated Deferred Income Taxes			
13	I .		·	
14	252 Customer Advances for Construction 255 Accumulated Def. Investment Tax Credits			
15 16	Other Deductions			
17	TOTAL Deductions	•		
18	l			
19		•		
20			1	
21	3			
22	Rate of Return on Average Rate Base			
23				
24				
25				
	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			1
28				
29				
30		1		
31		,		
32				
33		,		]
34		1		
35				
36				
37				
38				
39				. [
40			i	

# Company Name: FIVE VAlleys GAS CO.

: :::::: <b>:</b>	•	MONTANA COMPOSITE STATISTICS	A		ear: 24
(1, 176) 2000)		Description	Amo	unt	
4	~				
. ا	·	Plant (Intrastate Only) (000 Omitted)	·		- [
3	[	Plant (intrastate Only) (000 Onlitted)		,	
4	101	Plant in Service			
5	107	Construction Work in Progress			
6	114	Plant Acquisition Adjustments			
7	105	Plant Held for Future Use			
8	154, 156	Materials & Supplies			
9		(Less):			
10	108, 111	Depreciation & Amortization Reserves			1
11	252	Contributions in Aid of Construction			
12	202				
13	ı	NET BOOK COSTS			
4					
15	i	Revenues & Expenses (000 Omitted)	•		1
16					ı
17	400	Operating Revenues	•	- '	٠.
18					
19	403 - 407	Depreciation & Amortization Expenses			
20		Federal & State Income Taxes			
21		Other Taxes		•	
22		Other Operating Expenses			
23		TOTAL Operating Expenses			
24					
25	•	Net Operating Income			
26					
27	415 - 421.1	Other Income			
28	421.2 - 426.5	Other Deductions			
29					
30		NET INCOME			
31					
32	•	Customers (Intrastate Only)			
33			,		
34	•	Year End Average:			
35		Residential			
36		Commercial			
37		Industrial	'		
38		Other	·		İ
39	_	TOTAL MUMERIA AN OLIOTATION			
40		TOTAL NUMBER OF CUSTOMERS			
41		Oil Ct-ti-ti (Interestate Only)			
42	,	Other Statistics (Intrastate Only)			
43					1

Average Annual Residential Use (Mcf or Dkt))

( mo. svc chrg x 12)]/annual use Average Residential Monthly Bill

Gross Plant per Customer

45

46

47

48

Average Annual Residential Cost per (Mcf or Dkt) (\$) \*

Avg annual cost = [(cost per Mcf or Dkt x annual use) +

Company Name: FIVE VAILLYS GAS CO.

The second secon						
Citv/Town		Population Residential (include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
SEELY LAKE		2500	411	E		
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# Company Name: FIVE VAIleys GAS Co.

**SCHEDULE 30** 

Page 35

		NSTRUCTION BUDGET Project Description		Total Company	Total Montana
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# Company Name: FIVE VAILEYS GAS CO:

SCHEDULE 32 Page 1 of 3

#### TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2	2008
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	-	Tot	al Company	· .
		Peak .	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	: Mof or Dkt
1	January			
2	February			·
3	March			
4	April			
5	May			
-6	June			[
7.	July			
8	August			
9	September			
10	October			
11	November			· · · ·
12	December	-		
13	TOTAL		The state of the s	

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	•		lontana	
	•	Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January		•	
15	-February	·-		
16	March	·	:	_
17	April			•
18	May	`		
19	June	. 1		
20	July			
21	August		· ` ·	
22	September	_		
23	October		•	
24	November			•
25	December			
26	TOTAL			

Company Name: FIVE VAILEYS GAS CO.

SCHEDULE 32 - Continued Page 2 of 3

## DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year:	2008
	_

		Tot	al Company	:
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January:		• • •	
2	February	, , ,		
3	March			
4	April			
5	May			-
6	June			
7	July			
8	August			,
9	September			
10	October			
111	November			
12	December	·		
13	TOTAL			

			Montana	·
	-	Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January	-	•	
15	February			1
16	March			•
17	April	-		
18	May			
19	June	-		
20	July	•	. ,	,
21	August			
22	September			
23	October		•	
24	November			
25	December	-		
26	TOTAL			

Company Names FIVE VAILEYS GAS CO.

SCHEDULE 32 Continued
Page 3 of 3
Year; 2203

		STORAGE SYSTEM	EM - TOTAL COMPANY & Total Company	- TOTAL COMPANY & MONTANA Total Company			Teal;	Ĵ
		Peak Day of Month	Pe	nes (Mcf or Dkt)	lotal Mol	- I	기-	y
		Injection Withdrawal	Injection	Withdrawai	. Injection	VVIGIGIAWAI	FOREGR	<del>-,</del>
•	1 January 2 February			. / .				
				• .	•		· -	
·:	. 4 April 5 Mav	•					•	
-	e June							
· .		-		. •				
•	8 August 9 September			•				
•	10 October	•	•	٠				
-	11 November	-		-		<u>-</u> -		
· .	12 December		-					т
	10101					-		1 5
Lang.		7	Mon	Montana				
	-	Peak Day of Month	Peak Day Volumes (Mcf or Dkt)	nes (Mcf or Dkt)	Total Mor	-1	(Maf or Dkt)	<del>-</del>
		Injection Withdrawal		Withdrawal	· · Injection	Withdrawal	Losses	
	14 January							
-	15 February						-	
	: 16. March							
-	18 May		-			-		
• •	19 June							
	20 July		-					
	22 September		•	•		•		
-	23 October		-	÷ .		•		
· · ·	24 November				•			
	26 December							<u> </u>
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GAS CO.
VAlleys
147
FINE 1
Name:
Jempany Name

Name of Stronier	-	Volumes Mcf or Dkf	Volumes Mcf or DKf	Avg. Commodity	Avg. Commodity Cost
EXERGY PARTNEYS, LLC	propare	7	7	1,192/gul	Ji8851
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33 Fotal Gas Supply Volumes	,			( ( ) ( ) ( ) ( ) ( )	

Company Name: FIVE VAILEYS GAS CO.

			•	•	pauned	Achieved	•
	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Savings (Mcf or Dkt)	Sayings (Mof or Dkt)	Difference
- 23 ·							
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TOTAL							

2age 41

. Company Name: Tive VAILLYS CAS Co.

Sales of Gas  Residential Commercial - Small Commercial - Large Industrial - Large Interruptible Industrial Other Sales to Public Authorities Sales to Other Utilities Interdepartmental TOTAL	Previous Year	Current Previbus Year Year 3,9	Current Year	Previous Year
Residential Commercial - Small Commercial - Large Industrial - Large Interruptible Industrial Other Sales to Public Authorities Sales to Other Utilities Interdepartmental TOTAL				
Kesidential Commercial - Small Commercial - Large Industrial - Large Industrial - Large Interruptible Industrial Other Sales to Public Authorities Sales to Other Utilities Interdepartmental TOTAL				
Commercial - Small Commercial - Large Industrial - Large Interruptible Industrial Other Sales to Public Authorities Sales to Other Utilities Interdepartmental TOTAL				
Industrial - Large Industrial - Large Industrial - Large Interruptible Industrial Other Sales to Public Authorities Sales to Other Utilities Interdepartmental				
Industrial - Large Interruptible Industrial Other Sales to Public Authorities Sales to Other Utilities Interdepartmental TOTAL				
Interruptible Industrial Other Sales to Public Authorities Sales to Other Utilities Interdepartmental TOTAL				
Other Sales to Public Authorities Sales to Other Utilities Interdepartmental TOTAL  1				
Sales to Other Utilities Interdepartmental TOTAL			-	
Interdepartmental TOTAL				-
TOTAL				
	141326	**	117	
	-			
	<del></del>			
15 Operating	Operating Revenues	BCF Transported	Avg. No. of Customers	Customers
6 Current	Previous	Current Previous	Current	Previous
B Transportation of Gas Vear	Year	Year Year	Year	Year
9 0 Utilities				
. 21 Industiral			-	
23 TOTAL		The state of the s		

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Company Name: FIVE VAILEYS GAS CO.

Natural Gas Universal System Benefits Programs

Most Contracted or Actual Current Committed -Total Current Expected recent savings (MW Year. program Current Year Year · evaluation Expenditures and MWh) Expenditures Expenditures Program Description Local Conservation Market Transformation 10 15 Research & Development 17 18 19 20 21 22 Low Income 24 25 26 27 28 29 Other 30 31 32 33 34 35 36 37 38 39 40 41 42 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization 48 Number of residential audits performed

2008

# Company Name: FIVE VAlleys GAS CO.

Montana Conservation & Demand Side Management Programs

Contracted or Most Actual Current Committed Total Current Expected recent savings (MW program Current Year Year Year Expenditures (and MWh) evaluation Expenditures Expenditures Program Description 1 Local Conservation Demand Response 13 15 Market Transformation 16 17 18 19 20 21 22 Research & Development 23 24 25 26 27 28 29 Low Income-30 31 32 33 34 35 Other 36 37 38 39 40 41 42 43 44 45 46 47 48 Total