ANNUAL REPORT

2010 APR 30 A 10:33

of the

NAME

Treeline Springs, LLC

LOCATION Moonlight Basin - Madison County, MT

PRIVATE WATER UTILITY

TO THE

PUBLIC SERVICE COMMISSION

MONTANA

FOR THE YEAR ENDING 12/31/2009

Form No. 402-A (01/2009)

General Instructions

- 1 Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- 2 Interpret all accounting words or phrases in accordance with the Uniform System of Accounts for Water Utilities.
- 3 Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section or page which is not applicable to the respondent enter the words "Not Applicable" or "N/A". Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6 Complete this report by means which result in a permanent record.
- If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- This report should be filed in duplicate and one copy returned by April 30 following the end of the calendar year for calendar year filers. If other than a calendar year filer, this report needs to be filed by the end of the 4th month following the end of the fiscal year for filers that have other than a calendar year yearend.
- 9 Please send the copy of your completed Annual Report to:

Montana Public Service Commission Utility Division P.O. Box 202601 Helena, MT 59620-2601

Table of Contents

SCHEDULE	PAGE
Identification	2
Income Statement	3
Balance Sheet	4
Contributions in Aid of Construction	5
Accumulated Depreciation and Amortization of Utility Plant	6
Capital Stock	6
Retained Earnings	6
Proprietary Capital	6
Long Term Debt	6
Water Utility Plant Accounts	7
Analysis of Accumulated Depreciation by Primary Account	8
Payments For Services Rendered by Other Than Employees	9
Water Operation and Maintenance Expense	9
Water Customers	10
Operating Statistics	10

REPORT OF

Treeline Springs LLC			
PO Box 1369		Ennis, MT 59729	
(address)		(city, state, zip code)	
For Year Ended	12/31/2009		
Date Utility First Organized	02/02/1999		
Telephone Number	(406) 682-6666		
Location of books and records	Ennis and Bozeman, MT		

	Cont	acts	
Name	Title	Principal Business Address	Salary
Person to send correspondence:	Eric Butts Civil Engineer	PO Box 1369 Ennis, MT 59729	
Person who prepared this report:	Julie Eik Accounting Manager	PO Box 11965 Bozeman, MT 59719	Address of the second of the s
Officers and Managers:	Moonlight Basin Ranch LP	PO Box 1369 Ennis, MT 59729	

Ownership Report every corporation or person owning interest or holding directly 5 percent or more of the voting securities of the reporting utility					
Moonlight Basin Ranch LP	100%	PO Box 1369 / Ennis, MT 59729	52,828.87		
M					

INCOME STATE	MENT			
ACCOUNT NAME	C	urrent Year	Previous Year	
OPERATING REVENUE:				
Metered				
Residential				\dashv
Commercial				\dashv
Industrial				
Other				_
Unmetered				
Residential		100,360.22	98,173.0	10
Commercial		100,000.22	-	
Industrial				
Fire Protection		-		
Bulk Sales				
Sale of Materials			_	
Other			-	
TOTAL OPERATING REVENUE:	\$	100,360.22	\$ 98,173.0	00
		<u> </u>		
OPERATING EXPENSES:				
Operation and Maintenance Expense		141,996.13	215,784.0	00
Depreciation Expense		6,587.56	6,588.0	00
Taxes Other than Income		_	•	
Deferred Federal Income Taxes		-	-	
Deferred State Income Taxes		-	-	
TOTAL OPERATING EXPENSES	\$	148,583.69	\$ 222,372.0	00
NET INCOME (LOSS) from OPERATIONS	\$	(48,223.47)	\$ (124,199.0	<u>)0)</u>
Other Income				
Other Income:	<u> </u>		7,740.0	$\frac{1}{2}$
Non Utility Income			1,140.0	<u> </u>
		_	-	
***************************************		-	<u>-</u>	
TOTAL OTHER INCOME	\$	-	\$ 7,740.0	00
Other Deductions:				
			_	-
Non-Utility Expenses		<u>-</u>	190.0	ገበ
Interest Expense			130.0	
TOTAL OTHER DEDUCTIONS			\$ 190.0	ገበ
TOTAL OTHER DEDUCTIONS	\$	-	ψ 190.0)
NET INCOME (LOSS)	\$	(48,223.47)	\$ (116,649.0	וחר
IAL I HACOMIL (LOSS)	μ	(70,220.47)	γ (110,0 13 .0	, u

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COMPARATIVE B.	ALAN	ICE SHEET		
ACCOUNT NAME		Current Year		Previous Year
ACCETO.				
ASSETS:		160,000,00		160,990.00
Utility Plant in Service	 	160,989.90 21,813.20	ļ	15,226.00
Less: Accumulated Deprec. & Amort. NET UTILITY PLANT	\$	139,176.70	\$	145,764.00
NET OTILITY PLANT	Þ	139,176.70	Φ	145,704.00
Cash		_		645.00
Customer Accounts Receivable		-		5,612.00
Other Assets (Specify)		-		-
Now day has fail to compare the other has passed and the fail to compare the other has been designed and the fail and the fail to compare the other hand and the fail to compare the other hand and the fail to compare the fail t		-		-
		-		-
		_		
TOTAL ASSETS OTHER THAN UTILITY PLAN	\$	-	\$	6,257.00
TOTAL ASSETS	\$	139,176.70	\$	152,021.00
LIADULITICO AND CADITAL				
LIABILITIES AND CAPITAL				
CAPITAL				
Common Stock Issued		-		-
Preferred Stock Issued	<u> </u>			-
Other Paid in Capital		·		
Retained Earnings	<u> </u>	_		-
Proprietary Capital		(140,525.01)		(82,132.00)
TOTAL CAPITAL	\$	(140,525.01)		(82,132.00)
			<u> </u>	
LIABILITIES				
Long Term Debt		_		-
Accounts Payable		-		-
Notes Payable		179,341.50		234,153.00
Customer Deposits	<u> </u>	-	<u> </u>	-
Accrued Taxes	ļ	-	<u> </u>	_
Other Liabilities (Specify)	<u> </u>	-	<u> </u>	_
Deferred Revenue - Other	<u> </u>	100,360.21		
		<u> </u>		
	 	_	_	-
Advance for Construction	 	-	 	-
Advances for Construction Contributions in aid of Construction	<u> </u>		<u> </u>	
	<u>e</u>	270 701 71	\$	23/ 153 00
TOTAL LIABILITIES	\$	279,701.71	ĮΨ	234,153.00
TOTAL LIADILITIES AND CADITAL	\$	139,176.70	\$	152,021.00
TOTAL LIABILITIES AND CAPITAL	Ψ	139,170.70	lδ	102,021.00

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Accumulated Depreciation and A	mortization of U	Itility Plant
ACCOUNT 108	Current Year	Previous Year
Balance at First of Year	(15,225.64	(8,638.00)
Credits During the Year:	(6,587.56	(6,588.00)
Accruals Charged to Depreciation Account	-	-
Salvage	_	
Other Credits (Specify):	_	-
	-	_
	_	-
	_	-
Total Credits	\$ (21,813.20) \$ (15,226.00)
Debits During the Year:		-
Book Cost of Plant Retired	-	-
Cost of Removal		
Other Debits (Specify):		-
		<u> </u>
		-
	_	-
Total Debits	\$ -	
Balance at End of Year	\$ (21,813.20) \$ (15,226.00)

Contributions in Aid of	Constr	uction	
Report below all contractor and developer agreements ar line extension agreements from which cash or property	Ind	icate	
was received during the year	Cash	Property	Amount
N/A			-
			-
	*************************************		-
			· ·
			-
TOTAL DURING THE YEAR			\$ -

Description		Amount
Accumulated Deferred Income Taxes		· · · · · · · · · · · · · · · · · · ·
Federal	N/A	
State	N/A	
Total Accumulated Deferred Income Taxes	u	\$

	Capital St	ock			
Common Stock Preferred Stock					
Par or stated value per share	N/A	0	0		
Shares Authorized	N/A	0	0		
Shares Issued and Outstanding	N/A	0	0		
Total par value of stock issued	N/A	0	0		
Dividends declared per share for y	ear N/A	0	0		

	Retained Ear	nings	
		Appropriated	Unappropriated
Balance at first of year	N/A	0	0
Changes during year:		0	0
Net Income (loss)	N/A	0	0
Dividends	N/A	0	0
Other (Specify):		0	0
, , , , , , , , , , , , , , , , ,	N/A	0	0
		0	0
	- 4 - 1 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	0	0
		0	0
Balance end of year		0	0

Propr	ietary Capital	
	Partner	
Balance at first of year	(82,132.00)	0
Changes during year (Specify):	-	0
Net Loss	(48,223.47)	0
Other	(10,169.54)	0
	-	0
	-	0
Balance at end of year	(140,525.01)	0

	Long Term D	ebt			
Description of Obligation	Interest Rate	Payment	Principal at Balance Sheet Date		
N/A	0	0	0		
N/A	0	0	0		
N/A	0	0	0		
N/A	0	0	0		
N/A	0	0	0		
N/A	0	0	0		
N/A	0	0	0		
N/A	0	0	0		
N/A	0	0	0		
Total		\$ -	\$ -		

Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year
301	Organization	-	-	-	_
302	Franchises		-	-	-
303	Land & Land Rights	_		-	<u>.</u>
304	Structures and Improvements	-	_	- 1	-
305	Collecting and Impounding Reservoirs	_	-	_	<u>-</u>
306	Lake River and Other Intakes	-	-	-	-
307	Wells and Springs	63,662.59	_	-	63,662.59
308	Infiltration Galleries and Tunnels	-	-	-	
309	Supply Mains	_	-	-	-
310	Power Generation Equipment	-	-	-	_
311	Pumping Equipment	-	-		
320	Water Treatment Equipment	_	-	-	-
330	Distribution Reservoirs and Standpipes	_	-	-	_
331	Transmission and Distribution Mains	_	-	-	-
333	Services	-	-	- -	_
334	Meters and Meter Installations		-	-	<u>-</u>
335	Hydrants	_	-	_	-
339	Other Plant and Misc. Equipment	97,327.31	-	_	97,327.31
340	Office Furniture and Equipment	-	-	-	-
341	Transportation Equipment	-	-		-
342	Stores Equipment	-	-	_	_
343	Tools, Shop & Garage Equipment	-	-	-	-
344	Laboratory Equipment	-	_		_
345	Power Operated Equipment	_	_	-	<u>.</u>
346	Communication Equipment	-	-	-	_
347	Miscellaneous Equipment	-	-	-	_
348	Other Tangible Plant	-	-	-	_
Total W	ater Plant	\$ 160,989.90	\$ -	\$ -	\$ 160,989.90

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	Analysis	of Accu	mulated	J Depred	Analysis of Accumulated Depreciation by Primary Account	y Account		
Acct No.	Account	Average Service Life in Years	Average Salvage Value in Percent	Depr. Rate Applied	Accumulated Depreciation Beginning of Year	Debits	Credits	Accumulated Depreciation End of Year
304	Structures and Improvements					-	1	-
305	Collecting and Impounding Reservoirs					ı	1	1
306	-				•	•	•	1
307	÷	30			6,050.47	1	2,122.10	8,172.57
308						1	-	1
308					•	-	•	1
310					-	-	1	
311	Pumping Equipment				-		1	1
320	-				•	1	-	1
330					1	-	1	•
331					_	1	l	ı
333					-	ŧ	-	1
334	Meters and Meter Installations				-	1	L	•
335	Hydrants				-	•	ľ	•
339	Other Plant and Misc. Equipment	30			9,175.17	1	4,465.46	13,640.63
340	Office Furniture and Equipment					1	•	•
341	Transportation Equipment					-	ī	•
342						•	. 1	3
343					•	E	1	I.
344	Laboratory Equipment					•	1	•
345					Î	E	•	1
346					•		1	•
347					7	r	1	1
348	Other Tangible Plant				1	3	,	•
TOTAL	.AL				\$ 15,225.64	Ф	\$ 6,587.56	\$ 21,813.20

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Water Operation and Maintenance Expe	ense
Account Name	Amount
Salaries and Wages - Employees	52,828.87
Salaries and Wages - Officers, Directors and Majority Stockholders	
Employee Pension and Benefits	334.32
Purchased Water	-
Purchased Power	19,632.34
Fuel for Power Production	-
Chemicals	-
Materials and Supplies	10,189.99
Contractual Services	28,077.58
Rents	-
Transportation Expense	23,134.27
Insurance Expense	7,798.76
Regulatory Commission Expense	-
Bad Debt Expense	-
TOTAL	\$ 141,996.13

Payments for Services Rendered by Other than Employees
Report all information concerning rate, management, construction advertising, labor relations, public relations or other similar services rendered the respondent of which the aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more. Utilities having revenue in excess of \$100,000 should report amounts of \$5,000 or more.

Name of Recipient	Amount	Description of Service
N/A		
N/A		
		1,7,1
	:	
*		
	·	

Sources of Water Supply					
Surface Water: River: Lake: _	Stream: Impounding Reservoir:				
Ground Water: No. of Springs: No. of Shallow Wells: No. of Deep Wells:3					
Reservoirs, St	andpipes, and Purification System				
No. of Reservoirs: 1	Capacity in Gallons: <u>318,000</u>				
No. of Standpipes:	Capacity in Gallons:				
Method of Purification:					

* *

Services and Meters									
Size->	1/2"	5/8"	1 in	1 1/2 in	2 in	3 in	4 in	6 in	
Services	0	0	224	4	21	0	9	2	
Meters	0	0	0	0	0	0	0	0	

Number and Classification of Consumers							
	Be	Beginning of Year			End of Year		
Classification	Metered	Unmetered	Total	Metered	Unmetered	Total	Increase (Decrease)
Residential	0	230	230	0	235	235	5
Commercial	0	4	4	0	4	4	0
Industrial	0	0	0	0	0	0	0
Fire Hydrants	0	57	57	0	57	57	0
Governmental	0	0	0	0	0	0	0
All Other	0	0	0	0	0	0	0
Total		291.00	291.00		296.00	296.00	5.00

Total Pumping Station Statistics	
Total Amount of Water Obtained by all methods during the year: 16,344,196 Maximum Water obtained all methods during any one day: 140,730 Minimum Amount of Water obtained all methods during one day: 2,806 Range of ordinary pressure on mains 50 lbs to 120 lbs Range of fire pressure in mains 50 lbs to 120 lbs	gals. gals. gals.

Affidavit

STATE OF MONTANA)
County of Madison)
We, the undersigned, on ou	r oath do severally say that the foregoing return of
Treeli	Ne Springs LLC ared under our direction from the original books,
papers and records of said	utility and declare the same to be a full, true and gall the financial transactions of said utility
	(Signature)
	(Signature)
Subscribed and sworn before	re me this <u>28</u> day of <u>April</u> , 20 <u>10</u>
SEAL)	Dossi- Anuli Résiding at Ennis, mi My Commission Expires June 30 2012
7.7%	