

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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Receivables from Affiliated Companies

1.) Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.

2.) In column (a), list every item amounting to \$500,000 or more. For debtors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Debtor (a)	Description of Assets or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	Marathon Oil Company	Transportation Services	838,186
2	Marathon Oil Company	Meter Proving	500
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49		Total	838,686

INSTRUCTIONS FOR SCHEDULES 212-213

<p>1.) Give an analysis of changes during the year in Account No. 30, <i>Carrier Property</i>, by carrier property accounts, excluding investments in undivided joint interest property reported on pages 214 and 215. The total carrier property reported on page 213 (column i, line 44) and the total undivided joint interest property reported on all pages 215 (column i, line 44) should represent all carrier property owned by the reporting entity at year end.</p> <p>2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, <i>Construction Work in Progress</i>. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works properly.</p> <p>3.) If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition</p>	<p>or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, <i>Noncarrier Property</i>, in Schedule 219.</p> <p>6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p>
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INSTRUCTIONS FOR SCHEDULES 214-215

<p>1.) Give an analysis of changes during the year in Account No. 30, <i>Carrier Property</i>, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 214-215 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 214-215 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 214, 215; 214a, 215a; 214b, 215b; etc...).</p> <p>2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, <i>Construction Work in Progress</i>. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works properly.</p> <p>3.) If pipeline operating property was acquired from or sold to some other</p>	<p>company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, <i>Noncarrier Property</i>, in Schedule 219.</p> <p>6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p>
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INSTRUCTIONS FOR SCHEDULES 216-217

<p>1.) On schedule 216, give an analysis of changes during the year in Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.</p> <p>On schedule 217, give an analysis of changes during the year in Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 217, 217a, 217b, etc...).</p>	<p>2.) In column (c), enter debits by carrier property account to Account No. 540, <i>Depreciation and Amortization</i>, and 541, <i>Depreciation Expense for Asset Retirement Costs</i>, during the year.</p> <p>3.) In column (d), enter all debits to Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, during the year resulting from the retirement of carrier property.</p> <p>4.) In column (e), enter the net of any other debits and credits made to Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, during the year.</p> <p>5.) If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (g) should be computed from December depreciation charges.</p>
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Carrier Property					
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	PROP CHNGS DUR YR Expenditures for New Construction, Additions, and Improvements	PROP CHNGS DUR YR Expenditures for Existing Property Purchased or Otherwise Acquired (d)	
	GATHERING LINES				
1	Land (101)				
2	Right of Way (102)	5,132			
3	Line Pipe (103)	436,168			
4	Line Pipe Fittings (104)	25,324			
5	Pipeline Construction (105)	84,885			
6	Buildings (106)	23,529			
7	Boilers (107)				
8	Pumping Equipments (108)	33,993			
9	Machine Tools and Machinery (109)				
10	Other Station Equipment (110)	195,572	177,051		
11	Oil Tanks (111)	91,527			
12	Delivery Facilities (112)	11,000			
13	Communication systems (113)	5,964			
14	Office Furniture and Equipment (114)				
15	Vehicles and Other Work Equipment (115)				
16	Other Property (116)				
17	Asset Retirement Costs for Gathering Lines (117)	90,002			
18	TOTAL (Lines 1 thru 17)	1,003,096	177,051		
	TRUNK LINES				
19	Land (151)	4,481			
20	Right of Way (152)	112,605			
21	Line Pipe (153)	3,183,918			
22	Line Pipe Fittings (154)	549,592	16,626		
23	Pipeline Construction (155)	5,414,921	25,246		
24	Buildings (156)	375,209	23,402		
25	Boilers (157)				
26	Pumping Equipment (158)	2,637,899	8,500		
27	Machine Tools and Machinery (159)	2,726			
28	Other Station Equipment (160)	7,598,358	1,451,738		
29	Oil Tanks (161)	1,631,339	84,198		
30	Delivery Facilities (162)	10,636			
31	Communication Systems (163)	103,513			
32	Office Furniture and Equipment (164)	33,888			
33	Vehicles and Other Work Equipment (165)	681,205	404		
34	Other Property (166)				
35	Asset Retirement Costs for Trunk Lines (167)	1,983,216			
36	TOTAL (Lines 19 thru 35)	24,323,506	1,610,114		
	GENERAL				
37	Land (171)				
38	Buildings (176)				
39	Machine Tools and Machinery (179)				
40	Communication Systems (183)				
41	Office Furniture and Equipment (184)				
42	Vehicles and Other Work Equipment (185)				
43	Other Property (186)				
44	Asset Retirement Costs for General Property (186.1)				
45	Construction Work in Progress (187)	492,556	(53,736)		
46	TOTAL (Lines 37 thru 45)	492,556	(53,736)		
47	GRAND TOTAL (Lines 18, 36, and 46)	25,819,158	1,733,429		

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Carrier Property (continued)					
Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers and Clearnances (in dollars) (g)	Increase or Decrease During the Year (f+/-g) (in dollars) (h)	Balance at End of Year (b +/- h) (in dollars) (i)
1					
2					5,132
3					436,168
4					25,324
5					84,885
6					23,529
7					
8					33,993
9					
10		177,051	(2)	177,049	372,621
11					91,527
12					11,000
13					5,964
14					
15					
16					
17			(1,805)	(1,805)	88,197
18		177,051	(1,807)	175,244	1,178,340
19					4,481
20					112,605
21	21	(21)		(21)	3,183,897
22	1,111	15,515	1	15,516	565,108
23	5,619	19,627		19,627	5,434,548
24		23,402		23,402	398,611
25					
26	11,308	(2,808)		(2,808)	2,635,091
27					2,726
28	34,079	1,417,659		1,417,659	9,016,017
29	1,159	83,039		83,039	1,714,378
30					10,636
31					103,513
32					33,888
33		404		404	681,609
34					
35			(40,054)	(40,054)	1,943,162
36	53,297	1,556,817	(40,053)	1,516,764	25,840,270
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44					
45		(53,736)	8,038	(45,698)	446,858
46		(53,736)	8,038	(45,698)	446,858
47	53,297	1,680,132	(33,822)	1,646,310	27,465,468

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Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)							
Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.							
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Debits and Credits Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)	5,132				5,132	12.50
2	Line Pipe (103)	319,905	5,536		1	325,442	12.50
3	Line Pipe Fittings (104)	(39,494)	1,824			(37,670)	12.50
4	Pipeline Construction (105)	(48,509)	10,391			(38,118)	12.50
5	Buildings (106)	23,529				23,529	12.50
6	Boilers (107)						
7	Pumping Equipment (108)	33,993				33,993	12.50
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)	59,894	35,098			94,992	12.50
10	Oil Tanks (111)	91,527				91,527	12.50
11	Delivery Facilities (112)	11,000				11,000	12.50
12	Communication Systems (113)	5,964				5,964	12.50
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)	14,610	4,435			19,045	4.93
17	TOTAL (lines 1 thru 16)	477,551	57,284		1	534,836	12.50
	TRUNK LINES						
18	Right of Way (152)	108,631	3,974			112,605	12.50
19	Line Pipe (153)	3,118,793	65,519	(21)	(394)	3,183,897	12.50
20	Line Pipe Fittings (154)	111,361	70,667	(1,111)	(12,135)	168,782	12.50
21	Pipeline Construction (155)	5,256,946	160,977	(5,619)	1	5,412,305	12.50
22	Buildings (156)	319,614	34,643		316	354,573	12.50
23	Boilers (157)						
24	Pumping Equipment (158)	1,325,476	327,696	(11,308)	2,390	1,644,254	12.50
25	Machine Tools and Machinery (159)	2,726				2,726	12.50
26	Other Station Equipment (160)	4,403,139	975,632	(34,079)	(8,747)	5,335,945	12.50
27	Oil Tanks (161)	1,321,137	139,300	(1,159)		1,459,278	12.50
28	Delivery Facilities (162)	10,636				10,636	12.50
29	Communication Systems (163)	101,949	1,564			103,513	12.50
30	Office Furniture and Equipment (164)	33,888				33,888	12.50
31	Vehicles and Other Work Equipment (165)	397,418	84,582		(1)	481,999	12.50
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)	310,467	98,397		(1)	408,863	4.96
34	TOTAL (Lines 18 thru 33)	16,822,181	1,962,951	(53,297)	(18,571)	18,713,264	12.50
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	17,299,732	2,020,235	(53,297)	(18,570)	19,248,100	12.50

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Noncarrier Property

- 1.) Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, Noncarrier property, in the USofA. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.
- 2.) Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."
- 3.) If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.
- 4.) Summarize the revenues and expenses of operated noncarrier properties on schedule 335.

Line No.	Name and Description of Physical property Held at End of Year as an Investment (a)	Date Included in Account No. 34 (b)	Book Cost at End of Year (in dollars) (c)	Remarks (d)
1	Wyoming	12/31/1999	1,334	
2	Wyoming - Land	09/01/2000	242	
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46		Total	1,576	

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Other Deferred Charges

Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount of \$500,000 or more. Items less than \$500,000 may be combined in a single entry designated Minor Items, Each Less Than \$500,000. In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.

Line No.	Description and Type of Items: Names of Debtor (or Class of Debtors), If Any (a)	Amount at End of Year (in dollars) (b)
1	Minor Items, Each Less Than \$500,000	165,236
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50	Total	165,236

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Payables to Affiliated Companies

1.) Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.

2.) In column (a), list every item amounting to \$500,000 or more. For creditors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Creditor (a)	Description of Liability or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	Marathon Oil Company	Intercompany Cash Advance	6,307,415
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49		Total	6,307,415

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Additional Paid-in Capital					
Give an analysis of Account 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.					
Line No.	Item (a)	Contra Account Number (b)	Amount (in dollars) (c)		
1	Balance at Beginning of Year		11,765,130		
2	Additions During the Year (Describe):				
3					
4					
5					
6					
7					
8					
9					
10					
11	TOTAL Additions During the Year				
12	Deductions During the Year (Describe):				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	TOTAL Deductions				
24	Balance at End of Year (TOTAL Lines 1 and 11 less		11,765,130		

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Operating Revenue Accounts (Account 600)

1.) Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.

2.) For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

Line No.	Operating Revenue Accounts (a)	Crude Oil Previous Year (in dollars) (b)	Crude Oil Current Year (in dollars) (c)	Products Previous Year (in dollars) (d)	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)
1	Gathering Revenues (200)	2,051,069	1,996,276			2,051,069	1,996,276
2	Trunk Revenues (210)	10,819,884	9,188,675			10,819,884	9,188,675
3	Delivery Revenues (220)	478,110	460,808			478,110	460,808
4	Allowance Oil Revenue (230)	1,570,947	1,793,376			1,570,947	1,793,376
5	Storage and Demurrage Revenue						
6	Rental Revenue (250)						
7	Incidental Revenue (260)	105,156	146,107			105,156	146,107
8	TOTAL	15,025,166	13,585,242			15,025,166	13,585,242

Line No.	Account (a)	Interstate Previous Year (b)	Interstate Current Year (c)	Intrastate Previous Year (d)	Intrastate Current Year (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)
1	Gathering Revenues (200)	2,051,069	1,996,276			2,051,069	1,996,276
2	Trunk Revenues (210)	10,182,220	8,123,583	637,664	1,065,092	10,819,884	9,188,675
3	Delivery Revenues (220)	478,110	460,808			478,110	460,808
4	TOTAL	12,711,399	10,580,667	637,664	1,065,092	13,349,063	11,645,759

Operating Expense Accounts (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.

Line No.	Operating Expenses Accounts (a)	CRUDE OIL Gathering Year to Date (b)	CRUDE OIL Trunk Year to Date (c)	CRUDE OIL Delivery Year to Date (d)	CRUDE OIL Total Year to Date (b + c + d) (e)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)	141,942	1,668,536		1,810,478
2	Materials and Supplies (310)	118,017	1,084,630		1,202,647
3	Outside Services (320)	351,534	8,499,783		8,851,317
4	Operating Fuel and Power (330)		706,998		706,998
5	Oil Losses and Shortages (340)	20,435	(308,069)		(287,634)
6	Rentals (350)	34,547	140,318		174,865
7	Other Expenses (390)	77,775	747,882		825,657
8	TOTAL Operations and Maintenance Expenses	744,250	12,540,078		13,284,328
	GENERAL				
9	Salaries and Wages (500)	1,882	35,243		37,125
10	Materials and Supplies (510)	4,352	81,555		85,907
11	Outside Services (520)	118,093	2,211,152		2,329,245
12	Rentals (530)	572	10,712		11,284
13	Depreciation and Amortization (540)	52,849	1,869,688		1,922,537
14	Depreciation Expense for Asset Retirement Costs (541)	4,435	98,397		102,832
15	Employee Benefits (550)	81,358	934,681		1,016,039
16	Insurance (560)				
17	Casualty and Other Losses (570)	(18)	178,564		178,546
18	Pipeline Taxes (580)	9,446	168,138		177,584
19	Other Expenses (590)				
20	Accretion Expense (591)	18,394	408,109		426,503
21	Gains or losses on Asset Retirement Obligations (592)				
22	TOTAL General Expenses	291,363	5,996,239		6,287,602
23	GRAND TOTALS	1,035,613	18,536,317		19,571,930

Name of Respondent Red Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2011/Q4</u>	
Pipeline Taxes (Other than Income Taxes)							
1.) Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year. 2.) If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote.							
A. STATE, LOCAL, AND OTHER TAXES							
Line No.	Name of State (a)	Amount (in dollars) (b)	Line No.	Name of State (a)	Amount (in dollars) (b)		
1	Alabama	0	31	New Mexico	0		
2	Alaska	0	32	New York	0		
3	Arizona	0	33	North Carolina	0		
4	Arkansas	0	34	North Dakota	0		
5	California	0	35	Ohio	0		
6	Colorado	0	36	Oklahoma	0		
7	Connecticut	0	37	Oregon	0		
8	Delaware	0	38	Pennsylvania	0		
9	Florida	0	39	Rhode Island	0		
10	Georgia	0	40	South Carolina	0		
11	Hawaii	0	41	South Dakota	0		
12	Idaho	0	42	Tennessee	0		
13	Illinois	0	43	Texas	0		
14	Indiana	0	44	Utah	0		
15	Iowa	0	45	Vermont	0		
16	Kansas	0	46	Virginia	0		
17	Kentucky	0	47	Washington	0		
18	Louisiana	0	48	West Virginia	0		
19	Maine	0	49	Wisconsin	0		
20	Maryland	0	50	Wyoming	171,399		
21	Massachusetts	0	51	District of Columbia	0		
22	Michigan	0	52	Other (Specify):	0		
23	Minnesota	0	53		0		
24	Mississippi	0	54		0		
25	Missouri	0	55		0		
26	Montana	6,185	56		0		
27	Nebraska	0	57		0		
28	Nevada	0	58		0		
29	New Hampshire	0	59	TOTAL - State, Local and Other Taxes	177,584		
30	New Jersey	0			0		
B. U.S. GOVERNMENT TAXES							
Line No.	Kind of Tax (a)				Amount (in dollars) (b)		
61	Old-Age Retirement				0		
62	Unemployment Insurance				0		
63	Other U.S. Taxes (Specify, Except Income Taxes)				0		
64					0		
65					0		
66					0		
67					0		
68					0		
69					0		
70	TOTAL - U.S. Government Taxes				0		
71	GRAND Total (Account No. 580)				177,584		

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
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Interest and Dividend Income
Give a detailed analysis of amounts credited to Account No. 630, Interest and Dividend Income, classified in accordance with the U.S. of A.

Line No.	Item (a)	Dividend Income (in dollars) (b)	Interest Income (in dollars) (c)
1	Inc from Securities Invest in Affil Co (From Sched 202-203)		
2	Income from Other Securities Investments		
3	Income from Temporary Cash Investments		242
4	Other Credits (Specify)		
5			
6			
7			
8			
9			
10			
11			
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15			
16			
17			
18			
19			
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49			
50	Total		242

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
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Miscellaneous Items in Income and Retained Income Accounts for the Year

1.) Give a detailed analysis of items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695 Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income, and 720, Other Debits to Retained Income, for the year (The classifications should be made in accordance with the U.S. of A.)

2.) For Accounts 640 and 660, report each item amounting to \$250,000 or more; items less than \$250,000 in these accounts may be combined in a single entry designated "Minor Items, each less than \$250,000." Enter a total for each account.

Line No.	Account No. (a)	Item (b)	Debits (in dollars) (c)	Credits (in dollars) (d)
1	640	Minor Items, each less than \$250,000	5,644	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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Name of Respondent Red Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
Statistics of Operations					
<p>1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.</p> <p>2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).</p> <p>3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).</p>					
Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date	
CRUDE OIL					
1	MT	312,032			
2	WY	5,443,958	5,194,464		1,861,384
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	TOTAL	5,755,990	5,194,464		1,861,384
PRODUCTS (State of Origin and					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	TOTAL				
	GRAND TOTAL	5,755,990	5,194,464		1,861,384
33a Total Number of Barrel-Miles (Trunk Lines Only): (1) Crude Oil <u>1,492,177,942</u> (2) Products					

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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Statistics of Operations

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1	312,032	353,021			353,021
2	12,499,806	12,624,664			12,624,664
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	12,811,838	12,977,685			12,977,685
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
	12,811,838	12,977,685			12,977,685

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) Crude Oil 14,116,748
(2) Products

Name of Respondent Red Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q4	
Miles of Pipeline Operated at end of Year							
1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given. 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter. 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service. 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of							
Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
(A) OWNED AND OPERATED BY RESPONDENT							
1	Red Butte Pipe Line - Wyoming	various	various	1	2		
2	Red Butte Pipe Line - Wyoming	various	various	4	3		
3	Red Butte Pipe Line - Wyoming	various	various	11	4		
4	Red Butte Pipe Line - Wyoming	various	various	4	5		
5	Red Butte Pipe Line - Wyoming	various	various	25	6		
6	Red Butte Pipe Line - Wyoming	various	various	2	7		
7	Red Butte Pipe Line - Wyoming	various	various	20	8		
8	Red Butte Pipe Line - Wyoming	Lost Cabin	Casper			71	16
9	Red Butte Pipe Line - Wyoming	Chatham	Lost Cabin			56	16
10	Red Butte Pipe Line - Wyoming	Pilot Butte	Lost Cabin			70	8
11	Red Butte Pipe Line - Wyoming	Pilot Butte	Lost Cabin			12	6
12	Red Butte Pipe Line - Wyoming	Pilot Butte	Lost Cabin			9	10
13	Red Butte Pipe Line - Wyoming	Gebo	Chatham			8	6
14	Red Butte Pipe Line - Wyoming	Oregon Basin	Chatham			59	14
15	Red Butte Pipe Line - Wyoming	Oregon Basin	Byron			38	12
16	Red Butte Pipe Line - Montana	Silver Tip MT	WY State Line			1	10
17	Red Butte Pipe Line - Wyoming	various	various			18	4
18	Red Butte Pipe Line - Wyoming	various	various			2	5
19	Red Butte Pipe Line - Wyoming	various	various			116	6
20	Red Butte Pipe Line - Wyoming	various	various			3	7
21	Red Butte Pipe Line - Wyoming	various	various			240	8
22	Red Butte Pipe Line - Wyoming	various	various			4	10
23	Red Butte Pipe Line - Wyoming	various	various			29	12
24	Red Butte Pipe Line - WY & MT	Chkn Foot WY	Silvertip MT	1	8		
40	Subtotal			68		736	
(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT							
40	Subtotal						
(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS							
40	Subtotal						
(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT							
40	Subtotal						
GRAND TOTAL				68		736	

Name of Respondent Red Butte Pipe Line Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 700 Line No.: 1 Column: c

Operating and Maintenance Expenses restated from 8,115,000 to 5,884,000 to represent Interstate Operating and Maintenance Expenses only as proposed in the FERC Notice of Proposed Rulemaking (NOPR) dated July 29, 2011.

Schedule Page: 700 Line No.: 9 Column: c

Total Cost of Service restated from 12,091,890 to 9,860,890 representing the restatement of Operating and Maintenance Expenses to represent Interstate Operating and Maintenance Expenses only as proposed in the FERC NOPR dated July 29, 2011.

Schedule Page: 700 Line No.: 11 Column: c

Throughput in Barrels restated from 15,146,320 to 12,901,024 to represent Interstate Throughput only as proposed in the FERC NOPR dated July 29, 2011.

Schedule Page: 700 Line No.: 12 Column: c

Throughput in Barrel-Miles restated from 1,310,089,223 to 949,975,915 to represent Interstate Throughput in Barrel-Miles only as proposed in the FERC NOPR dated July 29, 2011.

Name of Respondent Red Butte Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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Annual Cost of Service Based Analysis Schedule

- 1.) Use footnotes when particulars are required or for any explanations.
- 2.) Enter on lines 1-9, columns (b) and (c), the value of the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the pipeline company shall report nothing in columns (b) and (c).
- 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.
- 4.) Enter on line 11, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
- 5.) Enter on line 12, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
- 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
- 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	10,017,000	5,884,000
2	Depreciation Expense	1,917,000	1,918,000
3	AFUDC Depreciation	59,000	56,000
4	Amortization of Deferred Earnings	228,000	220,000
5	Rate Base	10,342,000	9,885,000
6	Rate of Return % (10.25% - 10.25)	11.48	11.40
7	Return on Rate Base	1,187,261	1,126,890
8	Income Tax Allowance	698,000	656,000
9	Total Cost of Service	14,106,261	9,860,890
10	Total Interstate Operating Revenues	10,580,667	12,771,399
11	Throughput in Barrels	10,366,423	12,901,024
12	Throughput in Barrel-Miles	873,118,471	949,975,915

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