Nam	e of Respondent	This Report Is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Red	Butte Pipe Line Company	(2) A Resubmission	(110, 24, 11)	End of 2011/Q4
-		Receivables from Affiliated 0	Companies	
202 75				involved in the current
1.) (Bive particulars (details) of the vari t Account No. 13, Receivables fror	us affiliated company debtors and the	e character of the transactions i	involved in the current
2)	column (a) list every item amour	ing to \$500,000 or more. For debtors	s whose balances were less tha	an \$500,000, a single entry
mav	be made under a caption "Minor a	counts, less than \$500,000."		
	Name of Debtor	Description of Asset	s or of Transaction	Balance at End of Year
Line	(a)	(b		(in dollars)
No.	147-27		ic	(c)
1	Marathon Oil Company	Transportation Services		838,186
2	Marathon Oil Company	Meter Proving		500
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13			The Million of the State of the	
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35		18		
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46				
47				
48				
49			То	otal 838,686

INSTRUCTIONS FOR SCHEDULES 212-213

- 1.) Give an analysis of changes during the year in Account No. 30, Carrier Property, by carrier property accounts, excluding investments in undivided joint interest property reported on pages 214 and 215. The total carrier property reported on page 213 (column i, line 44) and the total undivided joint interest property reported on all pages 215 (column i, line 44) should represent all carrier property owned by the reporting entity at year end.
- Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, Construction Work in Progress. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works properly.
- If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition

- or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.
- Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.
- Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, Noncarrier Property, in Schedule 219.
- Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an
 excess of credits over debits.

INSTRUCTIONS FOR SCHEDULES 214-215

- 1.) Give an analysis of changes during the year in Account No. 30, Carrier Property, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 214-215 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 214-215 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 214, 215; 214a, 215a; 214b, 215b; etc...).
- 2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, Construction Work in Progress. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e)
 - property sold, abandoned, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works properly.
- 3.) If pipeline operating property was acquired from or sold to some other

- company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.
- Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.
- Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, Noncarrier Property, in Schedule 219.
- Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an
 excess of credits over debits

INSTRUCTIONS FOR SCHEDULES 216-217

- On schedule 216, give an analysis of changes during the year in Account No.
 Accrued Depreciation Carrier Property, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.
 - On schedule 217, give an analysis of changes during the year in Account No. 31, Accrued Depreciation Carrier Property, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 217, 217a, 217b, etc...).
- 2.) In column (c), enter debits by carrier property account to Account No. 540,

 Depreciation and Amortization, and 541, Depreciation Expense for Asset Retirement

 Costs. during the year.
- In column (d), enter all debits to Account No. 31, Accrued Depreciation Carrier Property, during the year resulting from the retirement of carrier property.
- In column (e), enter the net of any other debits and credits made to Account No. 31, Accrued Depreciation - Carrier Property, during the year.
- 5.) If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (g) should be computed from December depreciation charges.

Name	e of Respondent	This Report Is:	alast.	(Mo, Da, Y	port	Year/Period of Report
Red	Butte Pipe Line Company	(1) X An Original And Property		(1010, Da, 1	''	End of 2011/Q4
MARK		(7/41/A16434556	ubmission	7.7		
		Car	rier Property			117
Line No.	Account (a)		Balance at Beginnin of Year (in dollars) (b)	Expend	CHNGS DUR YR ditures for New instruction, Additions, improvements	PROP CHNGS DUR YR Expenditures for Existing Property Purchased or Otherwise Acquired (d)
-	GATHERING LINES					
1	Land (101)					
			5,1	32		
2	Right of Way (102)					
3	Line Pipe (103)		436,1			
4	Line Pipe Fittings (104)		25,3			
5	Pipeline Construction (105)		84,8			
6	Buildings (106)		23,5	29		
7	Boilers (107)					
8	Pumping Equipments (108)		33,9	93		
9	Machine Tools and Machinery (109)					
10	Other Station Equipment (110)		195,5	72	177,051	
11	Oil Tanks (111)		91,5	27		
12	Delivery Facilities (112)		11,0	00		
13	Communication systems (113)		5,9	64		
14	Office Furniture and Equipment (114)					
15	Vehicles and Other Work Equipment (115)					
16	Other Property (116)					-
-	Asset Retirement Costs for Gathering Lines (117	7)	90,0	02		-
17		1	1,003,0		177,051	
18	TOTAL (Lines 1 thru 17)		1,003,0	90	177,051	
	TRUNK LINES			04		
19	Land (151)		4,4			
20	Right of Way (152)		112,6			
21	Line Pipe (153)		3,183,9	-		
22	Line Pipe Fittings (154)		549,5		16,626	
23	Pipeline Construction (155)		5,414,9	21	25,246	
24	Buildings (156)		375,2	09	23,402	
25	Boilers (157)					
26	Pumping Equipment (158)		2,637,8	99	8,500	
27	Machine Tools and Machinery (159)		2,7	26		
28	Other Station Equipment (160)		7,598,3	58	1,451,738	
29	Oil Tanks (161)		1,631,3	39	84,198	
30	Delivery Facilities (162)		10,6	36		
31	Communication Systems (163)		103,5	13		
32	Office Furniture and Equipment (164)		33,8			
33	Vehicles and Other Work Equipment (165)		681,2		404	
34	Other Property (166)					
35	Asset Retirement Costs for Trunk Lines (167)		1,983,2	16		
36			24,323,5		1,610,114	
30	GENERAL		21,020,0		1,010,111	
37	Land (171)					
38	Buildings (176)			_		
39	Machine Tools and Machinery (179)					
40	Communication Systems (183)					
41	Office Furniture and Equipment (184)					
42	Vehicles and Other Work Equipment (185)					
43	Other Property (186)	Send of and				
44	Asset Retirement Costs for General Property (18	36.1)				
45	Construction Work in Progress (187)		492,5		(53,736)	
46	TOTAL (Lines 37 thru 45)		492,5	56	(53,736)	
47	GRAND TOTAL (Lines 18, 36, and 46)	25,819,1	58	1,733,429		

Name of Respondent		This Report Is:			Date of Repor (Mo, Da, Yr)	t	Year/Period of Report		
Red	Butte Pipe Line Company			An Original A Resubmissio	n	(1010, Da, 11)		End of 2011/Q4	
				a manufacture and a second					
Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS E Net (c + d - e) (f)	Transfers and		stments, rs and ances lars)	Increase or Decrease During the Year (f+/-g) (in dollars) (h)		Balance at End of Year (b +\- h) (in dollars) (i)	
1									
2								5,132	
3								436,168	
4								25,324	
5								84,885	
6								23,529	
7								22.002	
8								33,993	
9		17	7,051	- 1	2)		177,049	372,621	
10		.,	7,001	X			111,045	91,527	
12								11,000	
13								5,964	
14									
15									
16									
17				(1,805)	(1,805)	88,197	
18		17	7,051	(1,807)		175,244	1,178,340	
		<u> </u>						V 1400	
19								4,481	
20		,	24)			,	24)	112,605	
21	21	(21) 5,515		1	(21) 15,516	3,183,897 565,108	
22	1,111 5,619		9,627		285		19,627	5,434,548	
24	5,015		3,402				23,402	398,611	
25			-,						
26	11,308	(2	2,808)			(2,808)	2,635,091	
27								2,726	
28	34,079		7,659			1	,417,659	9,016,017	
29	1,159	8	3,039				83,039	1,714,378	
30								10,636	
31								103,513	
32			404				404	33,888 681,609	
33			404				404	601,009	
35				- (40,054)	- (40,054)	1,943,162	
36	53,297	1,55	6,817	i	40,053)	1,	,516,764	25,840,270	
37									
38			- 1						
39									
40									
41									
42		-		*)					
43									
44		(53	3,736)		8,038	1	45,698)	446,858	
46			3,736)		8,038		45,698)	446,858	
47			0,132	(33,822)	` 1.	,646,310	27,465,468	
	o and a market		1.				- Constituted	A THE PARTY OF THE	

Nam	e of Respondent		s Report Is:		ŗ	Date of Report	Year/Pe	eriod of Report
Red	Butte Pipe Line Company	(1) (2)	X An Original A Resubmiss	-		Mo, Da, Yr) //		2011/Q4
	Accrued Depreciation - C	arrier prop (Exclu	sive of Depreciat	ion on Undiv.	Join	t Int. Prop. reporte	d in schedule 21	7)
Give	particulars (details) of the credit	s and debits to A	ccount No. 31, A	ccrued Depre	eciat	ion - Carrier Prop	erty, during the	/ear.
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c)	Net Debit From Retireme of Carrier Property (in dollars) (d)	nt	Other Debits and Credits Net (in dollars) (e)	Balance at End of Year (b+c+d+e) (in dollars) (f)	Annual Composite/ Component Rates (in percent) (g)
	GATHERING LINES		7. 7.					101
1	Right of Way (102)	5,132					5,132	12.50
	Line Pipe (103)	319,905	5,536			1	325,442	12.50
	Line Pipe Fittings (104)	(39,494)	1,824				(37,670)	12.50
4	Pipeline Construction (105)	(48,509)	10,391				(38,118)	12.50
5	Buildings (106)	23,529					23,529	12.50
65,010	Boilers (107)							
7	Pumping Equipment (108)	33,993					33,993	12.50
8	Machine Tools and Machinery (109)							
9	Other Station Equipment (110)	59,894	35,098				94,992	12.50
	Oil Tanks (111)	91,527					91,527	12.50
11	Delivery Facilities (112)	11,000					11,000	12.50
12	Communication Systems (113)	5,964					5,964	12.50
13	Office Furniture and Equipment (114)							(IE)
14	Vehicles and Other Work Equipment (115)							
15	Other Property (116)							
16	Asset Retirement Costs for Gathering				1			
	Lines (117)	14,610	4,435				19,045	4.93
17	TOTAL (lines 1 thru 16)	477,551	57,284			1	534,836	12.50
100	TRUNK LINES							
18	Right of Way (152)	108,631	3,974				112,605	12.50
10.17.51	Line Pipe (153)	3,118,793	65,519	(21)	(394)	3,183,897	12.50
	Line Pipe Fittings (154)	111,361	70,667	(1,	111)	(12,135)	168,782	12.50
	Pipeline Construction (155)	5,256,946	160,977	(5,0	619)	1	5,412,305	12.50
	Buildings (156)	319,614	34,643			316	354,573	12.50
_	Boilers (157)							
100000	Pumping Equipment (158)	1,325,476	327,696	(11,	308)	2,390	1,644,254	12.50
25	Machine Tools and Machinery (159)	2,726					2,726	12.50
26	Other Station Equipment (160)	4,403,139	975,632	(34,0	079)	(8,747)	5,335,945	12.50
27	Oil Tanks (161)	1,321,137	139,300	(1,	159)		1,459,278	12.50
28	Delivery Facilities (162)	10,636					10,636	12.50
29	Communication Systems (163)	101,949	1,564				103,513	12.50
30	Office Furniture and Equipment (164)	33,888					33,888	12.50
31	Vehicles and Other Work Equipment (165)	397,418	84,582			(1)	481,999	12.50
32	Other Property (166)						·	
33	Asset Retirement Costs for Trunk Lines							
	(167)	310,467	98,397			(1)	408,863	4.96
34	TOTAL (Lines 18 thru 33)	16,822,181	1,962,951	(53,	297)	(18,571)	18,713,264	12.50
	GENERAL							
35	Buildings (176)							
36	Machine Tools and Machinery (179)							
37	Communication Systems (183)							
38	Office Furniture and Equipment (184)							
39	Vehicles and Other Work Equipment (185)			, , , , , , , , , , , , , , , , , , , ,				
40	Other Property (186)							
41	Asset Retirement Costs for General							
	Property (186.1)							
42	TOTAL (lines 35 thru 41)							
43	GRAND TOTAL (Lines 17, 34, 42)	17,299,732	2,020,235	(53,	297)	(18,570)	19,248,100	12.50
FER	C FORM No. 6/6-Q (REV. 12-03)		Page 216					

lame o	of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)		Year/Period of	Report
Red Bu	utte Pipe Line Company	(1) X An Original (2) A Resubmission		(IMO, Da, 11)	E	End of 2011/Q4	
	No. of the second secon	Noncarrier Pro	perty	32 20		2 2 22	
4 \ 0:	ve particulars (details) of all investments of	Manager Wellington Control of the Control		cludable in Asseur	nt No. 24	Noncarrior	
roper	ty, in the USofA. In column (a), when desc iil.	ribing the property, give	the location ar	nd other identificati	on with a	reasonable	
	eport each item in excess of \$1,000,000. It 1,000,000."	ems less than \$1,000,00	ou may be cor	ndined in a single (entry title	a winor item	is, iess
3.) If a	any noncarrier property was disposed of du	iring the year, or by recla	ssification wa	s transferred to or	from the	carrier prope	rty
ccour	nts, give particulars (details) in a footnote.						1.72
4.) St	ummarize the revenues and expenses of op-		The second secon	Arran III and a second and a second			
	Name and Description of Physical prop		Date Includ- in Accoun	T 1 (2) (4) (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		Remark	KS
ine No.	Year as an Investmen (a)	ı.	No. 34	(in dollars		(d)	
10.	χ-/		(b)	(c)	,	_	
1 V	Vyoming		12/31/1999		1,334		
	Vyoming - Land		09/01/2000		242		
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46			Tot	tai	1,576		

Nam	e of Respondent	(1) X An Original	(Mo, Da, Yr)	real/Feriod of Report
Red	Butte Pipe Line Company	(2) A Resubmission	11	End of <u>2011/Q4</u>
		Other Deferred Charges		
\$500	an analysis of the balance in Account No. 44, Oth 000 or more. Items less than \$500,000 may be o y item is not fully disclosed by the entries in the co	combined in a single entry designated	e year, showing in detail each ite I Minor Items, Each Less Than S	em or subaccount of \$500,000. In case the type
	Description and Type of Item	ns: Names of Debtor (or Class of Deb	tors), If Any	Amount at End
Line		(a)		of Year
No.				(in dollars)
				(b)
1	Minor Items, Each Less Than \$500,000			165,236
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50			Total	165,236

Nam	e of Respondent	This Report	ls:	Date of Report (Mo, Da, Yr)		Year/Period of Report
Red	Butte Pipe Line Company	(2) A	Original Resubmission	11	Е	ind of <u>2011/Q4</u>
			s to Affiliated Compani			
1.)	Give particulars (details) on the various affiliated co	ompany credit	ors and provide a descri	ption of the transactions inve	olved in t	he current liability
Acco	unt No. 51, Payable to Affiliated Companies. In column (a), list every item amounting to \$500,00	0 or more F	or creditors whose balan	ces were less than \$500.00	0. a singl	e entry may be made
unde	r a caption "Minor accounts, less than \$500,000."	o or more. T	or orealiers whose balan	000 H010 1000 H14H 4000,00	o, a omg	o only may be made
3211123311	Name of Creditor		Description of	Liability or of Transaction		Balance at End
ine	(a)		Expension and the Control of Parish	(b)		of Year
No.						(in dollars) (c)
1	Marathon Oil Company		Intercompany Cash Ad	lvance		6,307,415
2	The delication on sempenty			1 × 1 × 400 M (100 C)		700400000
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47						
48					Total	6,307,415
49					OLAI	0,307,415

Nam	e of Respondent	This Report Is:	D C	ate of Report Mo, Da, Yr)	Year/Period of Report
Red	Butte Pipe Line Company	(1) X An Original (2) A Resubmiss	0	//	End of <u>2011/Q4</u>
_	Analys	sis of Federal Income a	nd Other Taxes De	ferred	
2.) If difference and the second according to the seco	Listed in column (a) are the current and noncurrent Report in column (b) under the current and noncurrent ences between financial reporting and tax reporting aciation and amortization, and tax deferrals of pensity, Other, including State and other taxes deferred in Other. Report in column (c) for the current deferred tax came Tax Liabilities and for the noncurrent accumulates and 64, Accumulated Deferred Income Tax Liabilities and Account No. 696, Provision for Deferred Taxes, and Account No. 696, Provision for Deferred in column (d) any adjustments, as appropriating or recognizing a loss carryforward or a loss carryforward deferred tax category must be the same authorities.	rent deferred tax holdings g bases of assets and lia sions and post retiremen f computed separately. Integory the net change in ted deferred tax category bilities for the current year in column (c) should agriferred Taxes-Extraording ate, including adjustment rry-back. Explain the adjust deferred tax categories as the balance in Accou	s the beginning of you bilities. Such items to benefits. Other item Minor items each less Account Nos. 19.5, or the net change in Arrive with the contra dary Items, for the curustments in the spart the cumulative total nt Nos. 19.5 or 59 a	should include, but in swhich cause such as than \$100,000 ma. Deferred Income Ta. Account Nos. 45, Account Nos. 45, Account State (credits) to Account reporting year. Instate deferred tax effice at the end of this is sof columns (b), (c), and the total of columns that is sof columns (c), and the total of columns that is which is the second that is the	not be limited to, accelerated a difference should be listed by be combined in a single entry at Assets and 59, Deferred sumulated Deferred Income Tax count No. 671, Provision for affects (credits or debits) due to schedule. and (d). The total of column (e) in (e) for the noncurrent
ine No.	Items Causing Temporary Differences (a)	Beginning of Year Balance (in dollars) (b)	Net Charge for the Current Yea (in dollars) (c)		
	Current Deferred Taxes - Account Nos. 19-5 and	23 m.h.			
1	59 Defered Income Tax Assets/Liabilities:				
2	Delejed illiconto yax Acceta Licontace				
3					
4					
5					
_	Other (Specify)			_	
7 8					
9			-		
10					
	Noncurrent Deferred Taxes - Account Nos. 45 and 64				_
11	Accumulated Defered Income Tax Assets/Liabilities:	(3,203,184)	243,	768	(2,959,416)
12					
13					
15					
	Other (Specify)				
17					
18			A		
19		(3,203,184)	243,	768	(2,959,416)
20		, -,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

Name	e of Respondent	This Rep	ort Is:	Date of Re (Mo, Da, Y	port		Year/Perio	d of Report
Red	Butte Pipe Line Company		An Original A Resubmission	(IVIO, Da, 1	"	End of 2011/Q4		
-			dditional Paid-in Capital	5.0				
_								
Gi insert	ve an analysis of Account 73, Additional Paid-In C the contra account number to which the amount s	Capital. In co	column (a) give a brief descr olumn (c) was charged or cre	iption of the ite dited.	ems added o	r deducte	ed and in o	column (b)
	_							
_ine No.	Ite: (a				Contra Account Number (b)			mount dollars) (c)
1	Balance at Beginning of Year							11,765,130
	Additions During the Year (Describe):							WALKER STORY
3								
4								
5								
6								
7								
8								
10								
11	TOTAL Additions During the Year							
12	Deductions During the Year (Describe):							
13								
14						- 15		
15								
16 17								
18								
19								
20								
21								
22								
23	TOTAL Deductions Balance at End of Year (TOTAL Lines 1 and 11 le	ee						11,765,130
24	Balance at End of Year (TOTAL Lines 1 and 11 le	33						11,705,130

Nam	e of Respondent	This Report Is:	Date	of Report Da, Yr)	Year/Period of Report
Red	Butte Pipe Line Company	(1) X An Original (2) A Resubmission	(IVIO, I	/ / /	End of 2011/Q4
		Operating Revenues		::	
_					
Rep	ort the respondent's pipeline operating reven	ues year to date, classified in acc	ordance v	vith the Uniform Sys	tem of Accounts.
	Account	Crude Oil C		Products Current	Total Year to Date
Line No.		Year to D Quarte		Year to Date Quarter	Quarter (b)+(c)
140.	(a)	(b)		(c)	(d)
		20, 32,		NINGS.	W. W.
	(200) Gathering Revenues		996,276		1,996,276
	(210) Trunk Revenues (220) Delivery Revenues	9	188,675 460,808		9,188,675 460,808
	(230) Allowance Oil Revenues	1	793,376		1,793,376
	(240) Storage and Demurrage Revenue		. 55,5.5		1,700,010
	(250) Rental Revenue				
0	(260)Incidental Revenue		146,107		146,107
8	TOTAL (lines 1 through 7)	13	585,242		13,585,242

Red Butte Pipe Line Company 2) Report the respondent's pipeline 2) For Account Nos. 200, 210, and erived from the intrastate transport (a)	ne operating reve	A Resubmise rating Revenue Action and the revenue Action and the revenues derives the revenues derived the revenue	counts (Account 6 classified in acco	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + d) (f) 2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166	Total Current Year (in dollars c + e) (g) 1,996,276 9,188,675 460,808 1,793,376 146,107 13,585,242
Operating Revenue Accounts (a) Operating Revenue Accounts (a) Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220) Allowance Oil Revenue (230) Storage and Demurrage Revenue Rental Revenue (250) Incidental Revenue (260) TOTAL Account ine (a) Gathering Revenues (200) Total Account ine No. Gathering Revenues (200) Trunk Revenues (200) Total Account ine No. Account ine No. Jeivery Revenues (200) Trunk Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	Crude Oil Previous Year (in dollars) (b) 2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166	Crude Oil Current Year (in dollars) (c) 1,996,276 9,188,675 460,808 1,793,376 146,107 13,585,242	Products Previous Year (in dollars) (d)	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + d) (f) 2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166	Total Current Year (in dollars c + e) (g) 1,996,276 9,188,675 460,808 1,793,376 146,107 13,585,242
Operating Revenue Accounts (a) Operating Revenue Accounts (a) Gathering Revenues (200) Trunk Revenues (210) Delivery Revenues (220) Allowance Oil Revenue (230) Storage and Demurrage Revenue Rental Revenue (250) Incidental Revenue (260) TOTAL Account ine (a) Gathering Revenues (200) Total Account ine No. Gathering Revenues (200) Trunk Revenues (200) Total Account ine No. Account ine No. Jeivery Revenues (200) Trunk Revenues (200) Trunk Revenues (210) Delivery Revenues (220)	Crude Oil Previous Year (in dollars) (b) 2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166	Crude Oil Current Year (in dollars) (c) 1,996,276 9,188,675 460,808 1,793,376 146,107 13,585,242	Products Previous Year (in dollars) (d)	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + d) (f) 2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166	Total Current Year (in dollars c + e) (g) 1,996,276 9,188,675 460,808 1,793,376 146,107 13,585,242
Operating Revenue Accounts (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220) 4 Allowance Oil Revenue (230) 5 Storage and Demurrage Revenue 6 Rental Revenue (250) 7 Incidental Revenue (260) 8 TOTAL Account ine No. (a) 1 Gathering Revenues (200) 2 Trunk Revenues (200) 3 Delivery Revenues (200) 3 Delivery Revenues (200) 3 Delivery Revenues (220)	Crude Oil Previous Year (in dollars) (b) 2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166	Crude Oil Current Year (in dollars) (c) 1,996,276 9,188,675 460,808 1,793,376 146,107 13,585,242	Products Previous Year (in dollars) (d)	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + d) (f) 2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166	Total Current Year (in dollars c + e) (g) 1,996,276 9,188,675 460,808 1,793,376
ne (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220) 4 Allowance Oil Revenue (230) 5 Storage and Demurrage Revenue 6 Rental Revenue (250) 7 Incidental Revenue (260) 8 TOTAL Account ine No. (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220)	Previous Year (in dollars) (b) 2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166 Interstate Previous Year	Current Year (in dollars) (c) 1,996,276 9,188,675 460,808 1,793,376 146,107 13,585,242 Interstate Current Year	Previous Year (in dollars) (d)	Current Year (in dollars) (e)	Previous Year (in dollars b + d) (f) 2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166	Current Year (in dollars c + e) (g) 1,996,276 9,188,675 460,808 1,793,376 146,107
1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220) 4 Allowance Oil Revenue (230) 5 Storage and Demurrage Revenue 6 Rental Revenue (250) 7 Incidental Revenue (260) 8 TOTAL Account ine No. (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220)	(b) 2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166 Interstate Previous Year	(c) 1,996,276 9,188,675 460,808 1,793,376 146,107 13,585,242 Interstate Current Year	(d)	(e)	(f) 2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166	(g) 1,996,276 9,188,675 460,808 1,793,376 146,107 13,585,242
2 Trunk Revenues (210) 3 Delivery Revenues (220) 4 Allowance Oil Revenue (230) 5 Storage and Demurrage Revenue 6 Rental Revenue (250) 7 Incidental Revenue (260) 8 TOTAL Account ine No. (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220)	2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166 Interstate Previous Year	1,996,276 9,188,675 460,808 1,793,376 146,107 13,585,242 Interstate Current Year	Intrastate	Intrastate	2,051,069 10,819,884 478,110 1,570,947 105,156 15,025,166	1,996,276 9,188,675 460,808 1,793,376 146,107 13,585,242
2 Trunk Revenues (210) 3 Delivery Revenues (220) 4 Allowance Oil Revenue (230) 5 Storage and Demurrage Revenue 6 Rental Revenue (250) 7 Incidental Revenue (260) 8 TOTAL Account ine No. (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220)	10,819,884 478,110 1,570,947 105,156 15,025,166 Interstate Previous Year	9,188,675 460,808 1,793,376 146,107 13,585,242 Interstate Current Year	The District of Section 1	D1 1244-1410808104	10,819,884 478,110 1,570,947 105,156 15,025,166	9,188,675 460,808 1,793,376 146,107 13,585,242
3 Delivery Revenues (220) 4 Allowance Oil Revenue (230) 5 Storage and Demurrage Revenue 6 Rental Revenue (250) 7 Incidental Revenue (260) 8 TOTAL Account ine No. (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220)	478,110 1,570,947 105,156 15,025,166 Interstate Previous Year	146,088 1,793,376 146,107 13,585,242 Interstate Current Year	The District of Section 1	D1 1244-1410808104	478,110 1,570,947 105,156 15,025,166	460,808 1,793,376 146,107 13,585,242
4 Allowance Oil Revenue (230) 5 Storage and Demurrage Revenue 6 Rental Revenue (250) 7 Incidental Revenue (260) 8 TOTAL Account ine No. (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220)	1,570,947 105,156 15,025,166 Interstate Previous Year	1,793,376 146,107 13,585,242 Interstate Current Year	The District of Section 1	D1 1244-1410808104	1,570,947 105,156 15,025,166	1,793,376 146,107 13,585,242
5 Storage and Demurrage Revenue 6 Rental Revenue (250) 7 Incidental Revenue (260) 8 TOTAL Account ine No. (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220)	105,156 15,025,166 Interstate Previous Year	146,107 13,585,242 Interstate Current Year	The District of Section 1	D1 1244-1410808104	105,156 15,025,166 Total	146,107 13,585,242
6 Rental Revenue (250) 7 Incidental Revenue (260) 8 TOTAL Account ine No. (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220)	15,025,166 Interstate Previous Year	13,585,242 Interstate Current Year	The District of Section 1	D1 1244-1410808104	15,025,166 Total	13,585,242
7 Incidental Revenue (260) 8 TOTAL Account ine No. (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220)	15,025,166 Interstate Previous Year	13,585,242 Interstate Current Year	The District of Section 1	D1 1244-1410808104	15,025,166 Total	13,585,242
Account ine No. (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220)	15,025,166 Interstate Previous Year	13,585,242 Interstate Current Year	The District of Section 1	D1 1244-1410808104	15,025,166 Total	13,585,242
Account ine No. (a) 1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220)	Interstate Previous Year	Interstate Current Year	The District of Section 1	D1 1244-1410808104	Total	
1 Gathering Revenues (200) 2 Trunk Revenues (210) 3 Delivery Revenues (220)	47-144-144-144-144-14	Current Year	Previous Year	2	CONTRACTOR OF THE PARTY OF THE	
2 Trunk Revenues (210) 3 Delivery Revenues (220)		1	(d)	Current Year (e)	Previous Year (in dollars b + d)	Current Year (in dollars c + e)
2 Trunk Revenues (210) 3 Delivery Revenues (220)	2,051,069	1,996,276			(f) 2,051,069	(g) 1,996,276
3 Delivery Revenues (220)	10,182,220	8,123,583	637,664	1,065,092	10,819,884	9,188,675
4 TOTAL	478,110	460,808	400,100	1,000,002	478,110	460,808
4 TOTAL	12,711,399	10,580,667	637,664	1,065,092	13,349,063	11,645,759

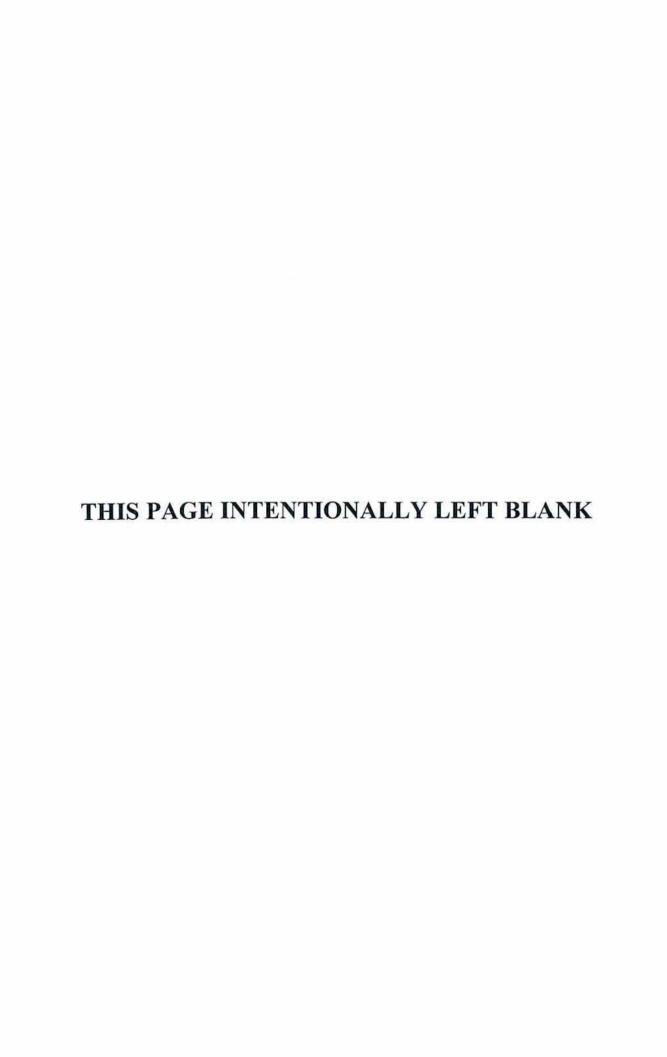
Nam	e of Respondent		Report Is:		Date o	f Report	Year	Period of Report			
Red	Butte Pipe Line Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		End of 2011/Q4					
_			ng Expense Acco								
		perau	ing Expense Acce	Julia (Accoun	11 0 10)						
State	te the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.										
Line No.	Operating Expenses Accounts (a)		CRUDE OIL Gathering Year to Date (b)	CRUDE (Trunk Year to D (c)		CRUDE OIL Delivery Year to Date (d)	,	CRUDE OIL Total Year to Date (b + c + d)			
			115,000.51	0.000		1000 and 100		(e)			
	OPERATIONS and MAINTENANCE					w <u></u>					
	Salaries and Wages (300)		141,942	1,	668,536			1,810,478			
	Materials and Supplies (310)		118,017		084,630			1,202,647			
	Outside Services (320)		351,534		499,783			8,851,317			
	Operating Fuel and Power (330)				706,998			706,998			
	Oil Losses and Shortages (340)		20,435		308,069)			(287,634)			
6	Rentals (350)		34,547		140,318			174,865			
7	Other Expenses (390)		77,775		747,882			825,657			
8	TOTAL Operations and Maintenance Expenses		744,250	12,	540,078			13,284,328			
_	GENERAL	-	1,882		35,243		_	37,125			
	Salaries and Wages (500) Materials and Supplies (510)		4,352		81,555			85,907			
	Outside Services (520)		118,093	2	211,152			2,329,245			
_	Rentals (530)		572		10,712			11,284			
	Depreciation and Amortization (540)		52,849	1.	869,688			1,922,537			
	Depreciation Expense for Asset Retirement Costs		52,010		000,000			1,022,007			
1.7	(541)		4,435		98,397			102,832			
15	Employee Benefits (550)		81,358		934,681			1,016,039			
_	Insurance (560)										
_	Casualty and Other Losses (570)		(18)		178,564			178,546			
	Pipeline Taxes (580)		9,446		168,138			177,584			
	Other Expenses (590)										
20	Accretion Expense (591)		18,394		408,109			426,503			
21	Gains or losses on Asset Retirement Obligations (592)										
22	TOTAL General Expenses		291,363		996,239			6,287,602			
23	GRAND TOTALS		1,035,613	18,	536,317			19,571,930			

Name of Respondent Red Butte Pipe Line Company		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2011/Q4	
Ned balle I po Line company		(2) A Resubmission		11			End of <u>2011/Q4</u>		
	Operating Expenses Accounts		PRODUCTS	PRODI	JCTS	PRODUC	TS		
Line	(a)		(in dollars)	(in do	llars)	(in dollars	s)	Grand Total	
No.			Trunk	deliv		Total Year to	Date	Year to Date	
			Year to Date (f)	Year to		(f + g) (h)		(e + h) (i)	
	OPERATIONS and MAINTENANCE		(1)	(9	,	(17)		W	
	Salaries and Wages (300)							1,810,478	
2	Materials and Supplies (310)							1,202,647	
70,500	Outside Services (320)							8,851,317	
0.007	Operating Fuel and Power (330)							706,998	
	Oil Losses and Shortages (340)	-					_	(287,634)	
	Rentals (350)	-						174,865 825,657	
7	Other Expenses (390) TOTAL Operations and Maintenance Expenses			-				13,284,328	
0	GENERAL							10,201,020	
9	Salaries and Wages (500)							37,125	
0.00	Materials and Supplies (510)							85,907	
11	Outside Services (520)							2,329,245	
	Rentals (530)							11,284	
	Depreciation and Amortization (540)							1,922,537	
14	Depreciation Expense for Asset Retirement Costs							100 020	
45	(541)							102,832 1,016,039	
	Employee Benefits (550) Insurance (560)							1,010,000	
	Casualty and Other Losses (570)							178,546	
	Pipeline Taxes (580)							177,584	
	Other Expenses (590)								
	Accretion Expense (591)							426,503	
21	Gains or losses on Asset Retirement Obligations (592)								
22	TOTAL General Expenses							6,287,602	
23	GRAND TOTALS	-						19,571,930	
ļ ļ									
						1			

Nam	e of Respondent	This Report Is:	00 4 00		Date of Report (Mo, Da, Yr)	Year/Period of Report
Red	Butte Pipe Line Company	(1) X An Origina (2) A Resubn			(IVIO, Da, 11)	End of <u>2011/Q4</u>
		Pipeline Taxes (Oth	er than	Income 1	Taxes)	
espo	Give the particulars (details) on the taxes accounted income Account for the year. If during the year an important adjustment wants					
		A. STATE, LOCAL	, AND	OTHER TA	AXES	
ine No.	Name of State (a)	Amount (in dollars) (b)	Line No.		Name of State (a)	Amount (in dollars) (b)
1	Alabama	0	31	New Mex	tico	0
2	Alaska	0	32	New York	k	0
3	Arizona	0	33	North Ca	rolina	0
4	Arkansas	0	34	North Da	kota	0
5	California	0	35	Ohio		0
6	Colorado	0	36	Oklahom	а	0
7	Connecticut	0	37	Oregon		0
8	Delaware	0	38	Pennsylv	rania	0
9	Florida	0	39	Rhode Is	land	0
10	Georgia	0	40	South Ca	arolina	0
11	Hawaii	0	41	South Da	akota	0
12	Idaho	0	42	Tenness	ee	0
13	Illinois	0	43	Texas		0
14	Indiana	0	44	Utah		0
15	Iowa	0	45	Vermont		
16	Kansas	0	46	Virginia		0
17	Kentucky	0	47	Washing	ton	0
18	Louisiana	0	48	West Vir		0
19	Maine	0	49	Wiscons	in	0
20	Maryland	0	50	Wyoming		171,399
21	Massachusetts	0	51	District o	f Columbia	0
22	Michigan	0	52	Other (S	pecify):	0
23	Minnesota	0				0
24	Mississippi	0	54			0
25	Missouri	0	55			0
26	Montana	6,185	56			0
27	Nebraska	0	57			0
28	Nevada	0	58	DATE CONTROL OF THE PARTY OF TH	WO. 20 W. T. S. W.	0
29	New Hampshire	0	59	TOTAL -	State, Local and Other Tax	
30	New Jersey	0				0
		B. U.S. GOV	ERNME	NT TAXES	S	
Line No.		Kind of Tax (a)				Amount (in dollars) (b)
61	Old-Age Retirement					0
62	Unemployment Insurance					0
63	Other U.S. Taxes (Specify, Except Income Taxes)				0
64						0
65						0
66						0
67	·					0
68						0
69						0
70	TOTAL - U.S. Government Taxes					0
71	GRAND Total (Account No. 580)					177,584

Name of Respondent This Report Is: (1) X An Original			(N	ate of Report No, Da, Yr)		End of 2011/Q4			
Red Butte Pipe Line Company		(2)	(2) A Resubmission					/ / E	
			Inte	rest and Dividend Incon	ne				
Give	a detailed analysis of amounts credited to A	Account No. 6	30,	nterest and Dividend Inco	ome, clas	ssified in accordance v	with the U.S	S. of A.	
		Item	-			Dividend Income	.	Interest Incom	ρ.
Line		(a)				(in dollars)		(in dollars)	
No.		100				(b)		(c)	
1	Inc from Securities Invest in Affil Co (From	Sched 202-2	203)						
2		A Comment							
3		5							242
4	Other Credits (Specify)								
5									
6									
7									
8			_				_		
9									
10									
12									
13		-11.5							
14									
15									
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42									
43									
44									
45		11							
46									
47									
48									
49									212
50					Total				242
			_						

Nam	e of Respond	ent	This Report Is:	Date of Report	Year/Period of Report
Red Butte Pipe Line Company			(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2011/Q4</u>
		Miscellaneous Ite	ems in Income and Retained Income	Accounts for the Year	
ncor class	me Taxes on difications sho or Accounts 6	Extraordinary Items; 710, Other Cred uld be made in accordance with the lad 40 and 660, report each item amoun	discellaneous Income; 660, Miscellaneous its to Retained Income, and 720, Other U.S. of A.) ting to \$250,000 or more; items less the 250,000." Enter a total for each account	Debits to Retained Income nan \$250,000 in these acco	e, for the year (The
_ine	Account No.		Item (b)	Debits (in dollars	
No.	(a)	Minor Items, each less than \$250,0	00	(c)	5,644
2	040	Millor Rems, each 1939 than \$200,0			
3					
4					
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	1				



Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) This Report Is: (Mo, Da, Yr)						
Red Butte Pipe Line Company			X An Original A Resubmission	(Mo, Da, Yr) / /	End of 2011/Q4	
(2) A Resubmission // End of 2011/04						
ach ki) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of ch kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet also, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel					
il and	other low volatile petroleum fuels; 29112, Products of petrole	eum ref	ning, n.e.c Specify.			
2.) In	column (b) show all oils received by the respondent from con	necting	carriers reporting to the Federal Energ	y Regulatory Commission. In colu	ımn (c) show all oils originated on	
espon	dent's gathering lines and in column (d) all oils received into pondent, but operated by others, should be reported separat	responi elv on a	dent's trunk line, except receipts snown additional pages (For example 600a-60	in columns (b) and (c). Any barre 1a, 600b- 601b, etc.).	is received into a pipeline owned by	
3.) En	tries in column (e) should be the sum of columns (b), (c), and	d (d). In	column (f) show all oils delivered to cor	necting carriers reporting to the F	ederal Energy Regulatory	
	ssion. In column (g) show all oils terminated on the responde	ent's ga	thering lines, and in column (h) all oils d	elivered out of respondent's pipel	line, except deliveries shown under	
olumn	s (f) and (g).	_	Number of Dorrela	Number of Persola	Number of Bossele	
ine	State of Origin (a)		Number of Barrels Received	Number of Barrels Received	Number of Barrels Received	
No.			From Connecting	ORIGINATED	ORIGINATED	
			Carriers Year to Date (b)	On Gathering Lines Year to Date	On Trunk Lines Year to Date	
-	CRUDE OIL		(2)	Tour to Buto	Tour to buto	
1	MT		312,032			
_	WY		5,443,958	5,194,4	64 1,861,384	
3						
4						
5						
6						
7						
9			+			
10						
11						
12						
13						
14				_		
15	TOTAL		5,755,990	5,194,4	64 1,861,384	
	PRODUCTS (State of Origin and	1				
16		_				
17						
19						
20						
21						
22						
23						
24						
25						
26 27						
28						
29						
30						
31	TOTAL					
	GRAND TOTAL		5,755,990	5,194,4	64 1,861,384	
33a	Total Number of Barrel-Miles (Trunk Lines Only):					
	(1) Crude Oil	_1,49	92,177,942			
	(2) Products					

Name	of Respondent		his Re	port Is:	Date of Report	Year/Period of Report	
Red Butte Pipe Line Company		200	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of <u>2011/Q4</u>	
	Statistics of Operations						
n addi 4.) Ent chedul egmer	tional pages (For example 600a-601 ter actual amount for lines 33a and 3 te are the summation, for all segmen at. For example, 1,000 barrels moved	ta, 600b- 601b, etc.). 3b on an annual basis only ts, of the number of miles a	. Do not	report on a quarterly basis. Estimated with each pipeline segment (trunt	te if actual figures are not availab k line only) multiplied by the num	ber of barrels delivered through the	
Segment A B C	nts Barrels Miles Barrel-Miles 1,000 57 57,000 5,000 10 50,000 1,000 25 25,000						
_ine No.	Total Received Year to Date (b + c + d)	Number of Barrel Delivered Out To Connecting Carr Year to Date (f)		Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)	
	(0)						
1	312,032	35	3,021			353,021	
2	12,499,806	12,62	4,664			12,624,664	
3							
4							
5							
6							
7							
8							
9							
10							
12							
13							
14							
15	12,811,838	12,97	7,685			12,977,685	
505540							
16							
17							
18							
19							
20							
21							
22							
23							
24 25							
26							
27							
28							
29							
30							
31							
	12,811,838	12,97	7,685			12,977,685	
33b	Total Number of Barrels of Oil	l Having Trunk-Line Mo	ovemer	nt:			
	(1) Crude Oil	-	14,1	116,748			
	(2) Products						

lam	e of Respondent			Report Is:	Į.	Date of Report	Year/	Period of Report
Red Butte Pipe Line Company			(1) (2)	(1)		Mo, Da, Yr) / /	End of	2011/Q4
	Miles of Pipeline Operated at end of Year							
ccor	Give particulars (details) called ding to the classifications give Report miles of pipeline operate on less than ½ mile. Report fra	n. ted to the nearest wh	nole m	ile adjusted to footing	s, i.e.: count ½	mile and over as a	whole mile disreg	garding any
	of line is defined as inside dian		ic nex	Sitialier Wilole Size, e	.g report z=1/2	and 0 o/0 lines a	SZ und S imes	respectively.
3)	Report under (A), the lines who Report under (B), the total mile	olly owned and opera	ated by	y respondent, includin	g wholly owned	minor facilities tem	porarily idle or in	standby service.
4.)	Name of Company and State	TERMINI	1	TERMINI	OP AT END OF	OP AT END OF YR		OP AT END OF YR
	(a)	From -		TO-	YR	GATHERING LINES		TRUNK LINES
	(a)	(b)		(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL
		777		1-7	LINES	(in inches)	FOR CRUDE OIL	Size of Lines
ine Vo.					Miles	(e)	Miles	(in inches)
١٠٠.					(d)		(f)	(g)
			(A)	OWNED AND OPER	ATED BY RESP	PONDENT		
1	Red Butte Pipe Line - Wyoming	various		ious		1 2		
-		various	vai	ious		4 3		
710		various		ious	1	1 4		
-		various	(0.50)	ious	27	4 5		
14.	nee Ballet i pe ama in year 3	various	(5/0)	ious	2	5 6		
(0.00)		various		ious	-	7		
		various	1000	ious	2	8		
117		ost Cabin	25.0	sper			71	16
10,770	NAME OF TAXABLE PARTITIONS OF TAXABLE PARTIT	Chatham	_	st Cabin			56	16
		Pilot Butte	10,192.0	st Cabin		-	70	8
(1)	,,,,,	Pilot Butte		st Cabin			12	6
17. 7.1	The Batter i pe and Try and	Pilot Butte		st Cabin		-	9	10
_	The second of th	Gebo	1/02/50	atham		-	8	6
92,325		Oregon Basin		atham			59	14
0.000		Oregon Basin		ron			38	12
_		Silver Tip MT		/ State Line			1	10
171.17		various	77.15.4	rious			18	4
3070	A MARCHANOSCHOOL STORY CONTROL OF	various	_	ious		*	2	5
_		various	10,50	rious		-	116	6
61.00		various	_	rious			3	7
		various	_	ious			240	. 8
		various	36.555	rious			4	10
		various	100	rious			29	12
		Chkn Foot WY	1,000	vertip MT		1 8	20	
	Subtotal	CHRITI COC VVI	- 1011	retup mi	6	R	736	
40	Subiolai	(B) OWNED I	N UNI	DIVIDED JOINT INTE				
40	Subtotal	,-,-						
		(C) OWNE	DINU	NDIVIDED JOINT IN	TEREST AND C	PERATED BY OT	HERS	
40	Subtotal	/P)	OVAZA	ED BY OTHERS BUT	ODERATED	V BESDONDENT		
40	Subtotal	(D)	OWN	ED BY OTHERS BUT	OPERATED B	RESPUNDENT		
40			+		6	Name and Park	736	
_	GRAND TOTAL						7,00	- Commonwealth
							Ų.	
							<u> </u>	
	3							
			_			-		

Vam	e of Responde	nt		This Report Is:	251	(Mo, Da, Yr)	Year/Po	егіоа от Кероп
Red	Butte Pipe Line	e Company		(1) X An Origin (2) A Resub		(IVIO, Da, 11)	End of	2011/Q4
5.50000 W	AND ALBERT OF A TACK OF AND A TACK OF			Marie Company of the	NAME OF TAXABLE PARTY.		1000 A. C.	
					ed at end of Year (c			
wnir 6.) n im 7.)	ng companies. Report under (porant part of t	D), the responden the respondent's p thering line facilitie	at operating lines no	ot owned by it, but I	leased from others, v	by others. Name each when leases are for re e such mileages lease tion; the lessor should	asonably long terms	s and consist of
ine No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	DUR THE YEAR INCREASES TRUNK LINES For Products (I)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
		al		(A) OWNED AN	O OPERATED BY R	ESPONDENT 0	ol	0
1	0	0			0	0	0	0
2	0	0			0	0	0	0
3	0	0			0	0	0	0
4	0	0	C		0	0	0	0
5	0	0			0	0	0	0
6	0	0			0	0	0	0
7	0	0			0	0	0	0
8	0	0	0		0	0	0	0
9	0	0	C	, ,	0	0	0	0
10	0	0	C	, ,	0	0	0	0
11	0	0	0		0	0	0	0
12	0	0			0	0	0	0
13	0	0			0	0	0	0
14	0	0	0		0	0	0	0
15	0	0			0	0	0	0
_	0	0	C		0	0	0	0
17	0	0			0	0	0	0
18	0	0	0		0	0	0	0
20	0	0	C	0	0	0	0	0
21	0	0	0		0	0	0	0
22	0	0	0		0	0	0	0
	0	0	C		0	0	0	0
23	0	0	0		0	0	0	0
40	0	0	C	0	0	0	0	0
40			(B) OWNED I	N UNDIVIDED JOIL	NT INTEREST AND	OPERATED BY RES	PONDENT	
40	0	0	C	0	0	0	0	0
			(C) OWNE	IN UNDIVIDED J	OINT INTEREST AN	D OPERATED BY O	THERS	
40	0	0	C	0	0	0	0	0
			(D)	OWNED BY OTHE	RS BUT OPERATE	BY RESPONDENT		
40	0	0	C	C	0	0	0	
ER	C FORM No. 6	/6-Q (REV. 12-00)	1	Page	e 603			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Red Butte Pipe Line Company	(2) _ A Resubmission	/ /	2011/Q4
	FOOTNOTE DATA		

Schedule Page: 700 Line No.: 1 Column: c

Operating and Maintenance Expenses restated from 8,115,000 to 5,884,000 to represent Interstate Operating and Maintenance Expenses only as proposed in the FERC Notice of Proposed Rulemaking (NOPR) dated July 29, 2011.

Schedule Page: 700 Line No.: 9 Column: c

Total Cost of Service restated from 12,091,890 to 9,860,890 representing the restatement of Operating and Maintenance Expenses to represent Interstate Operating and Maintenance Expenses only as proposed in the FERC NOPR dated July 29, 2011.

Schedule Page: 700 Line No.: 11 Column: c

Throughput in Barrels restated from 15,146,320 to 12,901,024 to represent Interstate Throughput only as proposed in the FERC NOPR dated July 29, 2011.

Schedule Page: 700 Line No.: 12 Column: c

Throughput in Barrel-Miles restated from 1,310,089,223 to 949,975,915 to represent Interstate Throughput in Barrel-Miles only as proposed in the FERC NOPR dated July 29, 2011.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Red Butte Pipe Line Company	(1) X An Original (2) A Resubmission	(MO, Da, 11)	End of <u>2011/Q4</u>
Ann	ual Cost of Service Based Analysis	Schedule	
1.) Use footnotes when particulars are required on 2.) Enter on lines 1-9, columns (b) and (c), the variance of Depreciation, Amortization of Deferred Eastervice, respectively, for the end of the current and Commission's Opinion No. 154-B et al. methodological numbers (b) and (c). 3.) Enter on line 10, columns (b) and (c), total interpolations.	r for any explanations. lue of the respondent's Operating arnings, Rate Base, Rate of Return d previous calendar years. The v egy. Any item(s) not applicable to erstate operating revenue, as repo	& Maintenance Expens n, Return, Income Tax A alues shall be computed the filing, the pipeline co orted on page 301, for th	Allowance, and Total Cost of d consistent with the company shall report nothing the current and previous
4.) Enter on line 11, columns (b) and (c), the through the fittems (1) and (2), from the current and previous (5.) Enter on line 12, columns (b) and (c), the through the current and previous (1) and (2), from the current and previous (3.) If the company makes major changes to its applied in a footnote, and calculate the amounts in column (7.) A respondent may be requested by the Committee (1).	year's FERC Form No. 6. Sughput in barrel-miles from the Sivious year's FERC Form No. 6. Splication of the Opinion No. 154-Ens (b) and (c) of lines No. 1-12 usi	tatistics of Operations so Bet al. methodology, it noting the changed application	chedule, page 600, line 33a, nust describe such changes tion.
Line (a)		Current Year Amount (in dollars)	Previous Year Amount (in dollars)
1 Constitution of Maintenance Evenences		(b) 10,017,000	(c) 5,884,000
1 Operating and Maintenance Expenses	N N	1,917,000	1,918,000
2 Depreciation Expense		59,000	56,000
3 AFUDC Depreciation		228,000	220,000
4 Amortization of Deferred Earnings		10,342,000	9,885,000
5 Rate Base		11.48	11.40
6 Rate of Return % (10.25% - 10.25)		1,187,261	1,126,890
7 Return on Rate Base		698,000	656,000
8 Income Tax Allowance		A STATE CONTROL OF STATE	9,860,890
9 Total Cost of Service		14,106,261	The state of the s
10 Total Interstate Operating Revenues		10,580,667	12,771,399
11 Throughput in Barrels		10,366,423	12,901,024
12 Throughput in Barrel-Miles		873,118,471	949,975,915

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