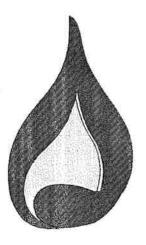
YEAR ENDING 2012

# ANNUAL REPORT

**Cut Bank Gas Company** 

# **GAS UTILITY**



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

**SCHEDULE 1** 

**Company Name:** 

**Cut Bank Gas Company** 

#### **IDENTIFICATION**

Year: 2012

1. Legal Name of Respondent:

Cut Bank Gas Company

2. Name Under Which Respondent Does Business:

Cut Bank Gas Company

3. Date Utility Service First Offered in Montana

19-Nov-56

4. Address to send Correspondence Concerning Report:

403 East Main St Cut Bank, MT 59427

5. Person Responsible for This Report:

Jed Henthorne

5a. Telephone Number:

(406)791-7500

#### Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:

1a. Name and address of the controlling organization or person:

1b. Means by which control was held:

1c. Percent Ownership:

#### **SCHEDULE 2**

	Board of Directors	
Line	Name of Director and Address (City, State)	Remuneration
No.		(b)
1	(a) Richard M. Osborne Mentor, OH	1 (0)
2	Thomas J. Smith Mentor, OH	
	Kevin J. Degenstein Great Falls, MT	
	21001 2000	
l I		
1		
l I		

Year : 2012

# Officers

		01110015	
	Title	Department	
Line	of Officer	Supervised	Name
No.	of Officer	Supervised	1 value
110.	(a)	(b)	(c)
1	President & COO	Total Company	Kevin J. Degenstein
	I resident & COO	Total Company	The state of the s
2			
3	VP Administration	Total Company	Jed D. Henthorne
	VI Administration	Total Company	
4			
5	Assistant Secretary	Total Company	Cheryl Johnson
	1 IDDIGITATION OF THE PROPERTY	,,	'
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			PAGE 2

# **CORPORATE STRUCTURE**

	Subsidiary/C	om	pany Name	Line of Business	Earnings	Percent of Total
1	Cut Bank	Ga	as Company - a s	ubsidiary of	22,182	100.00%
2	Energy We	st	Incorporated	I		
3						
4						
5 6 7 8 9						
				1		1
10				<b>k</b>		
11				1		
12				1		
13				Į.		
14				1		
15				i		
16						
17						
18				1		
19				1		
20				1		
21				1		
22 23						
24						
25				1		
26						
27				1		
28						
29						
30				1		
31				1		
32						
33						
34						
35						
36						
37 38						
39				1		
40						
41						
42						100.00%
43				1		
44						
45				1		
46						
47				1		
48				1		
49					20.165	
<u>[ 50]</u>	TOTAL				22,182	

### **CORPORATE ALLOCATIONS**

	CORPORATE ALLOCATIONS Year: 2							
198.	Items Allocated	Classification		\$ to MT Utility	MT %	\$ to Other		
	ENERGY WEST,	921	DIRECT PAYROLL & 4 FACTOR	125,463	3.14%	3,869,728		
2	OVERHEADS	ii.			1			
3								
4								
5			1					
6								
7								
8								
9								
10								
11								
12								
13								
14								
15 16								
17								
18								
19								
20				1				
21								
22					1			
23								
24								
25								
26								
27								
28								
29		1						
30								
31								
32		-						
33		-						
	TOTAL			125,463	3.14%	3,869,728		

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY Year: 2012

	AFFILIATE IN	ANSACTIONS - FRO	DDUCTS & SERVICES PI	COADED I	OULLIT	1 ear. 2012
Line	(a)	(b)	(c)	(d)	(e)	(f)
	1			Charges	% Total	Charges to
No.	Affiliate Name	Products & Services	Method to Determine Price	to Utility	Affil. Revs.	MT Utility
1	None					•
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29						
30						
31						
	TOTAL					
	I. O IAL				L	

### AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY Year: 2012

$\overline{}$	(a)		(a)		(0)	/f\
Line	(a)	(b)	(c)	(d)	(e)	(f)
No.				Charges	% Total	Revenues
	Affiliate Name	Products & Services	Method to Determine Price	to Affiliate	Affil. Exp.	to MT Utility
	None					
2						
3						
4						
5				,		
6						
7						
8						
9						
10						l
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12						
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24						
25						
26						
27						
28						
29						
30						
31						
32	TOTAL					

#### MONTANA UTILITY INCOME STATEMENT

Year: 2012

		Account Number & Title	Last Year	This Year	% Change		
1	400 (	Operating Revenues	2,109,697	1,702,489	-19.30%		
2							
3	(	Operating Expenses					
4	401	Operation Expenses	1,791,477	1,475,018	-17.66%		
5	402	Maintenance Expense	72,751	65,586	-9.85%		
6	403	Depreciation Expense	35,911	27,600	-23.14%		
7	404-405	Amort. & Depl. of Gas Plant					
8	406	Amort. of Gas Plant Acquisition Adjustments	75,045	62,538	-16.67%		
9	407.1	Amort. of Property Losses, Unrecovered Plant					
10		& Regulatory Study Costs	1				
11	407.2	Amort. of Conversion Expense					
12	408.1	Taxes Other Than Income Taxes	38,596	30,337	-21.40%		
13	409.1	Income Taxes - Federal	(28,351)	11,600	140.92%		
14		- Other	804	2,620	225.80%		
15	410.1	Provision for Deferred Income Taxes	42,496	5,008	-88.22%		
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.					
17	411.4	Investment Tax Credit Adjustments					
18	411.6	(Less) Gains from Disposition of Utility Plant					
19	411.7	Losses from Disposition of Utility Plant					
20	1	FOTAL Utility Operating Expenses	2,028,729	1,680,307	-17.17%		
21	ı	NET UTILITY OPERATING INCOME	80,967	22,182	-72.60% SCHEDULE 9		

### **MONTANA REVENUES**

100		Account Number & Title	Last Year	This Year	% Change
1		Sales of Gas			
2	480	Residential	1,276,538	1,058,322	-17.09%
3	481	Commercial & Industrial - Small	829,514	639,503	-22.91%
4		Commercial & Industrial - Large			
5	482	Other Sales to Public Authorities			
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers			
8	-	TOTAL Sales to Ultimate Consumers	2,106,052	1,697,825	-19.38%
9	483	Sales for Resale			
10		TOTAL Sales of Gas	2,106,052	1,697,825	-19.38%
11	(	Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues	2,450	3,903	59.33%
14	489	Revenues from Transp. of Gas for Others			
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues	1,196	761	-36.35%
21		TOTAL Other Operating Revenues	3,645	4,664	27.95%
22	•	Total Gas Operating Revenues	2,109,697	1,702,489	-19.30%
23					
24	496 (	(Less) Provision for Rate Refunds			
25					
26		TOTAL Oper. Revs. Net of Pro. for Refunds	2,109,697	1,702,489	-19.30%
27					Dana 7

# SCHEDULE TO ATTACH TO PSC REPORT 12/31/2012

#### Line 48 Sch 9 Other Gas Revenue

	Last Year	This Year
Interest Income	658	416
Patronage Dividend		
Loss on Investment in Cooperatives		
Miscellaneous	537	345
Investment Tax Credits		
Totals	1,195.00	761.00

#### MONTANA OPERATION & MAINTENANCE EXP

MIO	HIAHA	OPERATION & MAINTENANCE EAF			1 Cal 2012
		Account Number & Title	Last Year	This Year	% Change
1		Production Expenses			
2	Production	& Gathering - Operation			
3	750	Operation Supervision & Engineering			
4	751	Production Maps & Records			
5	752	Gas Wells Expenses			
6	753	Field Lines Expenses			
7	754	Field Compressor Station Expenses			
8	755	Field Compressor Station Fuel & Power			
9	756	Field Measuring & Regulating Station Expense			
10	757	Purification Expenses			
11	758	Gas Well Royalties			
12	759	Other Expenses			
13	760	Rents			
14		otal Operation - Natural Gas Production			
15	Production	& Gathering - Maintenance			
16	761	Maintenance Supervision & Engineering	22,368	23,312	4.22%
p:	762	Maintenance of Structures & Improvements			
18	763	Maintenance of Producing Gas Wells	8,960	8,775	-2.06%
19	764	Maintenance of Field Lines	1,325	191	-85.58%
20	765	Maintenance of Field Compressor Sta. Equip.	170	54	-68.24%
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767	Maintenance of Purification Equipment			
23	768	Maintenance of Drilling & Cleaning Equip.			
24	769	Maintenance of Other Equipment			
25	T	otal Maintenance- Natural Gas Prod.	32,823	32,332	-1.50%
26	T	OTAL Natural Gas Production & Gathering	32,823	32,332	-1.50%
27	Products E	Extraction - Operation			
28	770	Operation Supervision & Engineering			
29	771	Operation Labor			
30	772	Gas Shrinkage			
31	773	Fuel			
32	774	Power			
33	775	Materials			
34	776	Operation Supplies & Expenses			
35	777	Gas Processed by Others			
36	778	Royalties on Products Extracted			
37	779	Marketing Expenses			
38	780	Products Purchased for Resale			
39	781	Variation in Products Inventory			
40		Less) Extracted Products Used by Utility - Cr.			
41	783 _	Rents			ĺ
42		otal Operation - Products Extraction	ł		
		Extraction - Maintenance			
44		Maintenance Supervision & Engineering			
45		Maintenance of Structures & Improvements			
46		Maintenance of Extraction & Refining Equip.			
47	787	Maintenance of Pipe Lines			
48	788	Maintenance of Extracted Prod. Storage Equip.			
49	789	Maintenance of Compressor Equipment			
50	790	Maintenance of Gas Meas. & Reg. Equip.			
51	791 _	Maintenance of Other Equipment			
52		Total Maintenance - Products Extraction			
53		OTAL Products Extraction			Page 8

#### MONTANA OPERATION & MAINTENANCE EXP

Account Number & Title			Last Year	This Year	% Change
1	F	Production Expenses - continued			
2					
3	Exploratio	n & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8		FOTAL Exploration & Development			
9					
		s Supply Expenses - Operation			
11	800	Natural Gas Wellhead Purchases	6,976	5,588	-19.90%
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases			
14	802	Natural Gas Gasoline Plant Outlet Purchases			
15	803	Natural Gas Transmission Line Purchases			
16	804	Natural Gas City Gate Purchases	1,381,248	958,339	-30.62%
17	805	Other Gas Purchases			
18	805.1	Purchased Gas Cost Adjustments	(61,061)	(5,035)	91.75%
19	805.2	Incremental Gas Cost Adjustments			
20	806	Exchange Gas			
21	807.1	Well Expenses - Purchased Gas			
22	807.2	Operation of Purch. Gas Measuring Stations			
23	807.3	Maintenance of Purch. Gas Measuring Stations			
24	807.4	Purchased Gas Calculations Expenses			
25	807.5	Other Purchased Gas Expenses	1		
26	808.1	Gas Withdrawn from Storage -Dr.			
27	,	Less) Gas Delivered to Storage -Cr.			
28		Less) Deliveries of Nat. Gas for Processing-Cr.			
29	,	Less) Gas Used for Compressor Sta. Fuel-Cr.			
30		Less) Gas Used for Products Extraction-Cr.			
31	,	Less) Gas Used for Other Utility Operations-Cr.			
32	813	Other Gas Supply Expenses			
33		FOTAL Other Gas Supply Expenses	1,327,163	958,892	-27.75%
34					
35		TOTAL PRODUCTION EXPENSES	1,359,986	991,224	-27.12%

#### MONTANA OPERATION & MAINTENANCE EXP

MO	NTANA	OPERATION & MAINTENANCE EXP			Year 2012
		Account Number & Title	Last Year	This Year	% Change
1	Sto	rage, Terminaling & Processing Expenses			
2					
3	Undergrou	ınd Storage Expenses - Operation			
4	814	Operation Supervision & Engineering			
5	815	Maps & Records			
6	816	Wells Expenses			
7	817	Lines Expenses			
8	818	Compressor Station Expenses			
9	819	Compressor Station Fuel & Power			
10	820	Measuring & Reg. Station Expenses			
11	821	Purification Expenses			
12	822	Exploration & Development			
13	823	Gas Losses			
14	824	Other Expenses			
15	825	Storage Well Royalties			
16	826	Rents			
17	7	Total Operation - Underground Strg. Exp.			
18					
	-	und Storage Expenses - Maintenance			
20	830	Maintenance Supervision & Engineering			
21	831	Maintenance of Structures & Improvements			
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines		1	
24	834	Maintenance of Compressor Station Equip.			
25	835	Maintenance of Meas. & Reg. Sta. Equip.			
26	836	Maintenance of Purification Equipment			
27	837	Maintenance of Other Equipment			
28		Total Maintenance - Underground Storage			
29		FOTAL Underground Storage Expenses			
30	01101-	Constitution			
	I	rage Expenses - Operation			
32	840	Operation Supervision & Engineering			
33	841	Operation Labor and Expenses			
34	842	Rents			
35		Fuel			
36		Power			1
37	842.3	Gas Losses			
38		Total Operation - Other Storage Expenses			
		rage Expenses - Maintenance			l)
40	843.1	Maintenance Supervision & Engineering			
42		Maintenance of Structures & Improvements			
43		Maintenance of Gas Holders			
44	1	Maintenance of Purification Equipment			
45		Maintenance of Vaporizing Equipment			
46		Maintenance of Compressor Equipment			
47	1	Maintenance of Measuring & Reg. Equipment			
48		Maintenance of Other Equipment			
49		Total Maintenance - Other Storage Exp.			
50		TOTAL - Other Storage Expenses			
51					
		STORAGE, TERMINALING & PROC.			

#### 'ANA OPERATION & MAINTENANCE EXPENSES

ALVA	OI EIG	ATION & MAINTENANCE EXPENSES	Loot Vana	Thio Voor	% Change
41		Account Number & Title	Last Year	This Year	% Change
1	0 "	Transmission Expenses			
	Operation				
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents			
14		otal Operation - Transmission			
	Maintenan				
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
		·			
22	867	Maintenance of Other Equipment			
23		otal Maintenance - Transmission			
24		OTAL Transmission Expenses			
25		istribution Expenses			
	Operation	0 1 0 1 1 0 5 1 1 1 1 1			20.770/
27	870	Operation Supervision & Engineering	4,266	5,237	22.77%
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses	48,252	58,100	20.41%
32	875	Measuring & Reg. Station ExpGeneral			
33	876	Measuring & Reg. Station ExpIndustrial			
34	877	Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35	878	Meter & House Regulator Expenses	15,515	16,799	8.27%
36	879	Customer Installations Expenses	3,664	4,734	29.20%
37	880	Other Expenses	20,875	19,539	-6.40%
38	881	Rents			
39		otal Operation - Distribution	92,571	104,409	12.79%
-	Maintenan				
41	885	Maintenance Supervision & Engineering			
42	886	Maintenance of Structures & Improvements			
43	887	Maintenance of Mains	4,871	3,327	-31.70%
44	888	Maint. of Compressor Station Equipment	',,,,	3,32,	
45	889	Maint. of Meas. & Reg. Station ExpGeneral		124	#DIV/0!
46	890	Maint, of Meas, & Reg. Station ExpGeneral		124	,,,,,,,,,,
47	891	Maint. of Meas. & Reg. Sta. EquipCity Gate			
48	892	Maintenance of Services			007.00/
49	893	Maintenance of Meters & House Regulators	119	402	237.82%
50	894	Maintenance of Other Equipment			
51		otal Maintenance - Distribution	4,990	3,853	-22.79%
52	Т	OTAL Distribution Expenses	97,562	108,262	10.97%

### Year: 2012

#### MONTANA OPERATION & MAINTENANCE EXP

Customer Accounts Expenses   23,110   24,032   3,99%   6   903   Customer Records & Collection Expenses   79,738   81,204   1,84%   901   Vincellactible Accounts Expenses   79,738   81,204   1,84%   905   Miscellaneous Customer Accounts Expenses   9,600   9,600   9,600   9,600   100   1,84%   1,84%   1,84	MU	NIANA	OPERATION & MAINTENANCE EXP			Year: 2012
Customer Accounts Expenses			Account Number & Title	Last Year	This Year	% Change
Supervision						
4   901   Supervision   24,032   3.99%     6   902   Meter Reading Expenses   79,738   81,204   1.84%     7   904   Uncollectible Accounts Expenses   9,600   9,600     8   905   Miscellaneous Customer Accounts Expenses   9,600   9,600     10   TOTAL Customer Accounts Expenses   112,448   114,836   2.12%     11   Customer Service & Informational Expenses   112,448   114,836   2.12%     10   Operation   909   Informational & Instructional Advertising Exp.   15   908   Customer Assistance Expenses   16   909   Informational & Instructional Advertising Exp.   17   910   Miscellaneous Customer Service & Info. Exp.   18   19   TOTAL Customer Service & Info. Expenses   22   Operation   23   911   Supervision   24   912   Demonstrating & Selling Expenses   25   913   Advertising Expenses   26   916   Miscellaneous Sales Expenses   27   TOTAL Sales Expenses   28   916   Miscellaneous Sales Expenses   35,249   37,303   5,83%   3921   Office Supplies & Expenses   35,249   37,303   3,83%   3921   Office Supplies & Expenses   35,249   37,303   3,83%	2	_ C	Customer Accounts Expenses			
5         902         Meter Reading Expenses         23,110         24,032         3,99%           6         903         Customer Records & Collection Expenses         79,738         81,204         1.84%           7         904         Uncollectible Accounts Expenses         9,600         9,600         9,600           8         905         Miscellaneous Customer Accounts Expenses         9,600         9,600         9,600           10         TOTAL Customer Service & Informational Expenses         112,448         114,836         2.12%           11         Customer Service & Informational Expenses         112,448         114,836         2.12%           11         907         Supervision         908         Customer Assistance Expenses         112,448         114,836         2.12%           15         908         Customer Assistance Expenses         10	3	Operation				
1.84%   903   Customer Records & Collection Expenses   79,738   81,204   1.84%   904   Uncollectible Accounts Expenses   9,600   9,600   9,600	4	901	Supervision			
7   904   Uncollectible Accounts Expenses   9,600   9,600   8   905   Miscellaneous Customer Accounts Expenses   9   10   TOTAL Customer Accounts Expenses   112,448   114,836   2.12%	5	902	Meter Reading Expenses	23,110	24,032	3.99%
8   905   Miscellaneous Customer Accounts Expenses   112,448   114,836   2.12%	6	903	Customer Records & Collection Expenses	79,738	81,204	1.84%
TOTAL Customer Accounts Expenses	7	904	Uncollectible Accounts Expenses	9,600	9,600	
TOTAL Customer Accounts Expenses	8	905	Miscellaneous Customer Accounts Expenses			
Customer Service & Informational Expenses   1	9					
Customer Service & Informational Expenses   10   10   10   10   10   10   10   1	10	1	OTAL Customer Accounts Expenses	112,448	114,836	2.12%
13   Operation	11					
14	12	C	Customer Service & Informational Expenses			
15   908	13	Operation				
16   909	14	907	Supervision			
17	15	908	Customer Assistance Expenses			
TOTAL Customer Service & Info. Expenses   Sales Expenses	16	909	Informational & Instructional Advertising Exp.			
TOTAL Customer Service & Info. Expenses	17	910	Miscellaneous Customer Service & Info. Exp.			
Sales Expenses   Sale	18					
Sales Expenses   20   Operation   23   911   Supervision   24   912   Demonstrating & Selling Expenses   25   913   Advertising Expenses   26   916   Miscellaneous Sales Expenses   27   28   TOTAL Sales Expenses   29   Administrative & General Expenses   30   Administrative & General Salaries   17,290   7,536   -56.41%   33   921   Office Supplies & Expenses   35,249   37,303   5.83%   3921   Office Supplies & Expenses   35,249   37,303   5.83%   3921   Office Supplies & Expenses   35,249   37,303   5.83%   3922   (Less) Administrative Expenses Transferred - Cr.   (2,516)   (9,947)   -295.27%   923   Outside Services Employed   36   924   Property Insurance   (10,198)   20,277   298.83%   37,303   5.83%   3925   Injuries & Damages   48,614   59,114   21.60%   39   927   Franchise Requirements   48,614   59,114   21.60%   929   (Less) Duplicate Charges - Cr.   230.1   General Advertising Expenses   23,588   19,616   -16.84%   41   929   (Less) Duplicate Charges - Cr.   2930.1   General Advertising Expenses   143,520   158,248   10.26%   44   931   Rents   3,749   4,734   26.27%   933   Transportation   TOTAL Operation - Admin. & General   259,295   296,881   14.50%   47   Maintenance   935   Maintenance   935   Maintenance   936   Maintenance   937   Maintenance   938   Maintenance   939,233   326,282   10.89%   50   TOTAL Administrative & General Expenses   294,233   326,282   10.89%   50   TOTAL Administrative & General Expenses   294,233   326,282   10.89%   50   TOTAL Administrative & General Expenses   294,233   326,282   10.89%   50   TOTAL Administrative & General Expenses   294,233   326,282   10.89%   50   TOTAL Administrative & General Expenses   294,233   326,282   10.89%   50   TOTAL Administrative & General Expenses   294,233   326,282   10.89%   50   TOTAL Administrative & General Expenses   294,233   326,282   10.89%   50   TOTAL Administrative & General Expenses   294,233   326,282   10.89%   50   TOTAL Administrative & General Expenses   294,233   326,282   10.89%   50   TOTAL Administrative &	19	Т	OTAL Customer Service & Info. Expenses			
22   Operation	20					
911   Supervision   912   Demonstrating & Selling Expenses   913   Advertising Expenses   916   Miscellaneous Sales Expenses   916   Miscellaneous Sales Expenses   917   Miscellaneous Sales Expenses   918   Miscellaneous Sales Expenses   928   TOTAL Sales Expenses   929   Administrative & General Expenses   920   Administrative & General Salaries   17,290   7,536   -56.41%   33   921   Office Supplies & Expenses   35,249   37,303   5.83%   922 (Less) Administrative Expenses Transferred - Cr.   (2,516)   (9,947)   -295.27%   923   Outside Services Employed   36   924   Property Insurance   (10,198)   20,277   298.83%   925   Injuries & Damages   38   926   Employee Pensions & Benefits   48,614   59,114   21.60%   927   Franchise Requirements   928   Regulatory Commission Expenses   23,588   19,616   -16.84%   929 (Less) Duplicate Charges - Cr.   42   930.1   General Advertising Expenses   143,520   158,248   10.26%   49   931   Rents   3,749   4,734   26.27%   47   734   26.27%   47   734   26.27%   47   734   4,734   26.27%   47   734   4,734   26.27%   734   73	21	S	Sales Expenses			
24       912       Demonstrating & Selling Expenses         25       913       Advertising Expenses         26       916       Miscellaneous Sales Expenses         27       TOTAL Sales Expenses         29       30       Administrative & General Expenses         30 Operation       920       Administrative & General Salaries       17,290       7,536       -56.41%         33       921       Office Supplies & Expenses       35,249       37,303       5.83%         34       922 (Less) Administrative Expenses Transferred - Cr.       (2,516)       (9,947)       -295.27%         35       923       Outside Services Employed       (10,198)       20,277       298.83%         36       924       Property Insurance       (10,198)       20,277       298.83%         37       925       Injuries & Damages       48,614       59,114       21.60%         39       927       Franchise Requirements       48,614       59,114       21.60%         40       928       Regulatory Commission Expenses       23,588       19,616       -16.84%         41       929 (Less) Duplicate Charges - Cr.       42       930       143,520       158,248       10.26%         43       930	22	Operation				
25    913    Advertising Expenses   916    Miscellaneous Sales Expenses   916    Miscellaneous Sales Expenses   917,290    TOTAL Sales Expenses   929    Administrative & General Expenses   920    Administrative & General Salaries   17,290    7,536    -56.41%   921    Office Supplies & Expenses   35,249    37,303    5.83%   922    (Less) Administrative Expenses Transferred - Cr.   (2,516)    (9,947)    -295.27%   923    Outside Services Employed   36    924    Property Insurance   (10,198)    20,277    298.83%   925    Injuries & Damages   38    926    Employee Pensions & Benefits   48,614    59,114    21.60%   927    Franchise Requirements   928    Regulatory Commission Expenses   23,588    19,616    -16.84%   41    929    (Less) Duplicate Charges - Cr.   42    930.1    General Advertising Expenses   143,520    158,248    10.26%   43    931    Rents   3,749    4,734    26.27%   45    933    Transportation   TOTAL Operation - Admin. & General    259,295    296,881    14.50%   47    Maintenance   935    Maintenance   66    TOTAL Administrative & General Expenses   294,233    326,282    10.89%	23	911	Supervision			
25    913    Advertising Expenses   916    Miscellaneous Sales Expenses   916    Miscellaneous Sales Expenses   917,290    TOTAL Sales Expenses   929    Administrative & General Expenses   920    Administrative & General Salaries   17,290    7,536    -56.41%   921    Office Supplies & Expenses   35,249    37,303    5.83%   922    (Less) Administrative Expenses Transferred - Cr.   (2,516)    (9,947)    -295.27%   923    Outside Services Employed   36    924    Property Insurance   (10,198)    20,277    298.83%   925    Injuries & Damages   38    926    Employee Pensions & Benefits   48,614    59,114    21.60%   927    Franchise Requirements   928    Regulatory Commission Expenses   23,588    19,616    -16.84%   41    929    (Less) Duplicate Charges - Cr.   42    930.1    General Advertising Expenses   143,520    158,248    10.26%   43    931    Rents   3,749    4,734    26.27%   45    933    Transportation   TOTAL Operation - Admin. & General    259,295    296,881    14.50%   47    Maintenance   935    Maintenance   66    TOTAL Administrative & General Expenses   294,233    326,282    10.89%	24	912	Demonstrating & Selling Expenses			
26	25	913	Advertising Expenses			
TOTAL Sales Expenses   TOTAL Sales Expenses		916	• .			
TOTAL Sales Expenses   Administrative & General Expenses   Operation   Opera						
Administrative & General Expenses		Т	OTAL Sales Expenses			1
31   Operation   32   920   Administrative & General Salaries   17,290   7,536   -56.41%   33   921   Office Supplies & Expenses   35,249   37,303   5.83%   34   922 (Less) Administrative Expenses Transferred - Cr.   (2,516)   (9,947)   -295.27%   35   923   Outside Services Employed   36   924   Property Insurance   (10,198)   20,277   298.83%   37   925   Injuries & Damages   38   926   Employee Pensions & Benefits   48,614   59,114   21.60%   39   927   Franchise Requirements   40   928   Regulatory Commission Expenses   23,588   19,616   -16.84%   41   929 (Less) Duplicate Charges - Cr.   42   930.1   General Advertising Expenses   143,520   158,248   10.26%   44   931   Rents   3,749   4,734   26.27%   45   933   Transportation   46   TOTAL Operation - Admin. & General   259,295   296,881   14.50%   47   Maintenance   935   Maintenance of General Plant   34,938   29,401   -15.85%   49   50   TOTAL Administrative & General Expenses   294,233   326,282   10.89%   1	29		-			
32       920       Administrative & General Salaries       17,290       7,536       -56.41%         33       921       Office Supplies & Expenses       35,249       37,303       5.83%         34       922 (Less) Administrative Expenses Transferred - Cr.       (2,516)       (9,947)       -295.27%         35       923       Outside Services Employed       (10,198)       20,277       298.83%         36       924       Property Insurance       (10,198)       20,277       298.83%         37       925       Injuries & Damages       38       926       Employee Pensions & Benefits       48,614       59,114       21.60%         39       927       Franchise Requirements       23,588       19,616       -16.84%         40       928       Regulatory Commission Expenses       23,588       19,616       -16.84%         41       929 (Less) Duplicate Charges - Cr.       42       930.1       General Advertising Expenses       143,520       158,248       10.26%         44       931       Rents       3,749       4,734       26.27%         45       933       Transportation       259,295       296,881       14.50%         47       Maintenance       34,938       29,401	30	<i>p</i>	Administrative & General Expenses			
33 921 Office Supplies & Expenses 34 922 (Less) Administrative Expenses Transferred - Cr. 35 923 Outside Services Employed 36 924 Property Insurance 37 925 Injuries & Damages 38 926 Employee Pensions & Benefits 39 927 Franchise Requirements 40 928 Regulatory Commission Expenses 41 929 (Less) Duplicate Charges - Cr. 42 930.1 General Advertising Expenses 43 930.2 Miscellaneous General Expenses 44 931 Rents 45 933 Transportation 46 TOTAL Operation - Admin. & General 47 Maintenance 48 935 Maintenance of General Plant 49 TOTAL Administrative & General Expenses 50 TOTAL Administrative & General Expenses 51 10.89% 50 TOTAL Administrative & General Expenses 51 294,233 326,282 52 37,303 5,83% 52,627 53 295,247 59,947) -295.27% 598.83% 599.41 20,277 598.83% 599.41 21.60% 599.41 21.60% 599.41 21.60% 599.41 21.60% 599.42 21.60%	31	Operation				
34       922 (Less) Administrative Expenses Transferred - Cr.       (2,516)       (9,947)       -295.27%         35       923       Outside Services Employed       (10,198)       20,277       298.83%         36       924       Property Insurance       (10,198)       20,277       298.83%         37       925       Injuries & Damages       20,277       298.83%         38       926       Employee Pensions & Benefits       48,614       59,114       21.60%         39       927       Franchise Requirements       23,588       19,616       -16.84%         40       928       Regulatory Commission Expenses       23,588       19,616       -16.84%         41       929 (Less) Duplicate Charges - Cr.       42       930.1       General Advertising Expenses       143,520       158,248       10.26%         44       931       Rents       3,749       4,734       26.27%         45       933       Transportation       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       TOTAL Administrative & General Expenses       294,233       326,282       10.89%	32	920	Administrative & General Salaries	17,290	7,536	-56.41%
35       923       Outside Services Employed         36       924       Property Insurance       (10,198)       20,277       298.83%         37       925       Injuries & Damages       38       926       Employee Pensions & Benefits       48,614       59,114       21.60%         39       927       Franchise Requirements       23,588       19,616       -16.84%         40       928       Regulatory Commission Expenses       23,588       19,616       -16.84%         41       929 (Less) Duplicate Charges - Cr.       42       930.1       General Advertising Expenses       143,520       158,248       10.26%         43       930.2       Miscellaneous General Expenses       143,520       158,248       10.26%         44       931       Rents       3,749       4,734       26.27%         45       933       Transportation       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       TOTAL Administrative & General Expenses       294,233       326,282       10.89%	33	921	Office Supplies & Expenses	35,249	37,303	5.83%
36       924       Property Insurance       (10,198)       20,277       298.83%         37       925       Injuries & Damages       48,614       59,114       21.60%         38       926       Employee Pensions & Benefits       48,614       59,114       21.60%         39       927       Franchise Requirements       23,588       19,616       -16.84%         40       928       Regulatory Commission Expenses       23,588       19,616       -16.84%         41       929 (Less) Duplicate Charges - Cr.       930.1       General Advertising Expenses       143,520       158,248       10.26%         43       931       Rents       3,749       4,734       26.27%         45       933       Transportation       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       TOTAL Administrative & General Expenses       294,233       326,282       10.89%	34	922 (	Less) Administrative Expenses Transferred - Cr.	(2,516)	(9,947)	-295.27%
37       925       Injuries & Damages         38       926       Employee Pensions & Benefits       48,614       59,114       21.60%         39       927       Franchise Requirements       23,588       19,616       -16.84%         40       928       Regulatory Commission Expenses       23,588       19,616       -16.84%         41       929 (Less) Duplicate Charges - Cr.       42       930.1       General Advertising Expenses       143,520       158,248       10.26%         44       931       Rents       3,749       4,734       26.27%         45       933       Transportation       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       TOTAL Administrative & General Expenses       294,233       326,282       10.89%	35	923	Outside Services Employed			
37       925       Injuries & Damages         38       926       Employee Pensions & Benefits       48,614       59,114       21.60%         39       927       Franchise Requirements       23,588       19,616       -16.84%         40       928       Regulatory Commission Expenses       23,588       19,616       -16.84%         41       929 (Less) Duplicate Charges - Cr.       42       930.1       General Advertising Expenses       143,520       158,248       10.26%         44       931       Rents       3,749       4,734       26.27%         45       933       Transportation       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       TOTAL Administrative & General Expenses       294,233       326,282       10.89%	36	924	Property Insurance	(10,198)	20,277	298.83%
39       927       Franchise Requirements         40       928       Regulatory Commission Expenses       23,588       19,616       -16.84%         41       929 (Less) Duplicate Charges - Cr.       42       930.1       General Advertising Expenses       143,520       158,248       10.26%         43       930.2       Miscellaneous General Expenses       143,520       158,248       10.26%         44       931       Rents       3,749       4,734       26.27%         45       933       Transportation       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       TOTAL Administrative & General Expenses       294,233       326,282       10.89%			• •			
39       927       Franchise Requirements         40       928       Regulatory Commission Expenses         41       929 (Less) Duplicate Charges - Cr.         42       930.1       General Advertising Expenses         43       930.2       Miscellaneous General Expenses         44       931       Rents       3,749         45       933       Transportation         46       TOTAL Operation - Admin. & General       259,295       296,881         47       Maintenance         48       935       Maintenance of General Plant       34,938       29,401       -15.85%         49         50       TOTAL Administrative & General Expenses       294,233       326,282       10.89%			•	48,614	59,114	21.60%
40       928       Regulatory Commission Expenses       23,588       19,616       -16.84%         41       929 (Less) Duplicate Charges - Cr.       42       930.1       General Advertising Expenses       143,520       158,248       10.26%         43       931       Rents       3,749       4,734       26.27%         45       933       Transportation       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       TOTAL Administrative & General Expenses       294,233       326,282       10.89%						
41       929 (Less) Duplicate Charges - Cr.         42       930.1 General Advertising Expenses         43       930.2 Miscellaneous General Expenses       143,520       158,248       10.26%         44       931 Rents       3,749       4,734       26.27%         45       933 Transportation       259,295       296,881       14.50%         46       TOTAL Operation - Admin. & General       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       TOTAL Administrative & General Expenses       294,233       326,282       10.89%				23,588	19,616	-16.84%
42       930.1       General Advertising Expenses         43       930.2       Miscellaneous General Expenses       143,520       158,248       10.26%         44       931       Rents       3,749       4,734       26.27%         45       933       Transportation       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       TOTAL Administrative & General Expenses       294,233       326,282       10.89%			- ·			
43       930.2       Miscellaneous General Expenses       143,520       158,248       10.26%         44       931       Rents       3,749       4,734       26.27%         45       933       Transportation       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       TOTAL Administrative & General Expenses       294,233       326,282       10.89%		,	, =			
44       931       Rents       3,749       4,734       26.27%         45       933       Transportation       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       TOTAL Administrative & General Expenses       294,233       326,282       10.89%			- ·	143,520	158,248	10.26%
45       933       Transportation       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       TOTAL Administrative & General Expenses       294,233       326,282       10.89%			·			
46       TOTAL Operation - Admin. & General       259,295       296,881       14.50%         47       Maintenance       34,938       29,401       -15.85%         49       -50       TOTAL Administrative & General Expenses       294,233       326,282       10.89%				,	,	
47 Maintenance         48 935 Maintenance of General Plant       34,938       29,401       -15.85%         49 50       TOTAL Administrative & General Expenses       294,233       326,282       10.89%			-	259,295	296,881	14.50%
48       935       Maintenance of General Plant       34,938       29,401       -15.85%         49       -50       TOTAL Administrative & General Expenses       294,233       326,282       10.89%						1
49 50 <b>TOTAL Administrative &amp; General Expenses</b> 294,233 326,282 10.89%				34,938	29,401	-15.85%
TOTAL Administrative & General Expenses 294,233 326,282 10.89%					·	
			OTAL Administrative & General Expenses	294,233	326,282	10.89%
ATTIGITY OF CITATION OF COLORS				553,528	623,163	12.58%

#### **CUT BANK GAS COMPANY**

# SCHEDULE TO ATTACH TO PSC REPORT

DECI'

Year: 2012

#### LINE 276 Page 5 SCH 10 MISCELLANEOUS GENERAL EXPENSE

	Last Year	This Year
Interest expense	22,682.00	32750
Donations	470	35
Miscellaneous expense	120,367.76	125463
Regulatory order		
Communication expense		
TOTAL	143,519.76	158,248.00

#### MONTANA TAXES OTHER THAN INCOME

	MONTANA TAXES OTHER THAN INCOME			Y ear 2012
TH	Description of Tax	Last Year		% Change
	Payroll Taxes	2,551	(519)	-120.35%
	Superfund			
	Secretary of State			
4	Montana Consumer Counsel	2,377	2,261	-4.87%
5	Montana PSC	7,518	4,480	-40.42%
6	Franchise Taxes			
	Property Taxes	19,842	19,519	-1.63%
	Tribal Taxes			
	Natural Gas Production Tax	6,307	4,596	-27.13%
	Vehicle Licenses	,	·	
	Revenue & rate recovery			
12				
13				
14			1	
15				
16				
17				
18				
19				
20				
21				
22				
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46				
47	'			
48	3			1
49	1			1
50	II.			
51		38,596	30,337	-21.40%
_				

	PAYMENTS FOR SERV	ICES TO PERSONS OTI	HER THAN EMP	PLOYEES		Year: 2012
	Name of Recipient	Nature of Service	Total Company	Montana		% Montana
1	NONE					
3						
4						
5						
6						
7						
8						
9			0			
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49						
<u> 50</u>	TOTAL Payments for Service	es			l	

PO	LITICAL ACTION COMMITTEES / POI	ITICAL CONT	RIBUTIONS	Year:2012
35	Description	Total Company	Montana	% Montana
	None			
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2				
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49				
50	TOTAL Contributions			

#### **Pension Costs**

Year 2012

2 Defined Benefit Plan?No	o Change
3 Actuarial Cost Method? N/A IRS Code: 401(a),401(k) 4 Annual Contribution by Employer: -0- Is the Plan Over Funded? 5 Item Current Year Last Year % 6 Change in Benefit Obligation 7 Benefit obligation at beginning of year	Change
Item Current Year Last Year %  Change in Benefit Obligation 7 Benefit obligation at beginning of year	Change
5   Item   Current Year   Last Year   %   6   Change in Benefit Obligation   Senefit obligation at beginning of year   Current Year   Last Year   %   1   Current Year   Current Year   Current Year   %   2   Current Year   Current Year   Current Year   %   3   Current Year   Current Year   Current Year   %   4   Current Year   Current Year   Current Year   %   5   Change in Benefit Obligation   Current Year   Current Year   %   5   Change in Benefit Obligation   Current Year   Current Year   Current Year   %   6   Change in Benefit Obligation   Current Year   Current Year   Current Year   %   6   Change in Benefit Obligation   Current Year   Current Year   Current Year   %   6   Change in Benefit Obligation   Current Year   Current Year   Current Year   Current Year   %   6   Change in Benefit Obligation   Current Year   Current Year   Current Year   Current Year   %   7   Change in Benefit Obligation   Current Year   Curre	Change
Item Current Year Last Year %  6 Change in Benefit Obligation 7 Benefit obligation at beginning of year	Change
7 Benefit obligation at beginning of year	
8 Service cost	
9 Interest Cost	
10 Plan participants' contributions	
11 Amendments	
12 Actuarial Gain	
13 Acquisition	
14 Benefits paid	
15 Benefit obligation at end of year	
16 Change in Plan Assets	
17 Fair value of plan assets at beginning of year  18 Actual return on plan assets	
19 Acquisition	
20 Employer contribution	
21 Plan participants' contributions	
22 Benefits paid	
23 Fair value of plan assets at end of year	
24 Funded Status	
25 Unrecognized net actuarial loss	
26 Unrecognized prior service cost	
27 Prepaid (accrued) benefit cost	
28	
29 Weighted-average Assumptions as of Year End	
30 Discount rate	
31 Expected return on plan assets	
32 Rate of compensation increase	
33	
34 Components of Net Periodic Benefit Costs	
35 Service cost	
36 Interest cost	
37 Expected return on plan assets	
38 Amortization of prior service cost	
39 Recognized net actuarial loss	
40 Net periodic benefit cost	
41	
42 Montana Intrastate Costs:	
43 Pension Costs	
44 Pension Costs Capitalized	
45 Accumulated Pension Asset (Liability) at Year End	
46 Number of Company Employees:	
47 Covered by the Plan 6 6	
48 Not Covered by the Plan	
49  Active   6   6	
50 Retired	
51 Deferred Vested Terminated	Page 16

Page 16

Other Post Employment Benefits (OPEBS)

Page 1 of 2 Year 2012

	Item	Current Year	Last Year	% Change
1	Regulatory Treatment:		X 1530	
2	Commission authorized - most recent			
3				
4	Order number:			
	Amount recovered through rates			
	Weighted-average Assumptions as of Year End			
	Discount rate	Cut Bank Gas Comp	any has no other	
	Expected return on plan assets	post employment be		
	Medical Cost Inflation Rate	post chiployment be	incinco	
	Actuarial Cost Method			
	Rate of compensation increase			
12	List each method used to fund OPEBs (ie: VEBA, 401(h	)) and if tay advant:	anad:	 
13		ijj aliu ii tax auvaliti	ageu.	
14				
	Describe any Changes to the Benefit Plan:			
16				
17				
	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
	Service cost		ĺ	
	Interest Cost			
	Plan participants' contributions			
	Amendments			
	Actuarial Gain			
	Acquisition	1		
	Benefits paid			
	Benefit obligation at end of year			
	Change in Plan Assets			 
	Fair value of plan assets at beginning of year	1		
	Actual return on plan assets			
	Acquisition			
	Employer contribution			
	Plan participants' contributions			
	Benefits paid			
	Fair value of plan assets at end of year			
	Funded Status			 
	Unrecognized net actuarial loss			
	Unrecognized prior service cost			
	Prepaid (accrued) benefit cost			
	Components of Net Periodic Benefit Costs			
	Service cost			
	Interest cost			
	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss			
	Net periodic benefit cost			
	Accumulated Post Retirement Benefit Obligation			
48				
49				
50				
51				
52				
53				
54	Amount that was tax deductible - Other			
55		li.		

Other Post Employment Benefits (OPEBS) Continued

Page 2 of 2 Year 2012

Item	Year 2012
2 Covered by the Plan 3 Not Covered by the Plan 4 Active 5 Retired 6 Spouses/Dependants covered by the Plan 7 Montana 8 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Interest Cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contributions 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h) 40 Amount Funded through other 41 TOTAL	% Change
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43 Amount that was tax deductible - 401(h)	
44 Amount that was tax deductible - Other	
45 TOTAL	
46 Montana Intrastate Costs:	
47 Pension Costs	
48 Pension Costs Capitalized	
49 Accumulated Pension Asset (Liability) at Year End	
50 Number of Montana Employees:	
51 Covered by the Plan 6 6	
52 Not Covered by the Plan	
53 Active 6 6	
54 Retired	
55 Spouses/Dependants covered by the Plan	

Year: 2012

#### TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MON'I	ANA CUM	PENSAIL	DEMPL	TEES (ASSIC		OCATED)	
Line						Total		% Increase
No.					Total	Compensation		Total
NO.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year		Compensation
1	Kevin J. Degenstein President and Chief Operating Officer	207,950	51,225		259,175	260,850		-1%
2	Jed D. Henthorne Vice President of Administration	140,700	10,000		150,700	148,250		2%
	Nick Bohr	110,243	1,000		111,243			
3	Ed Kacer Director of Operations	14,743			14,743	112,672		-87%
4	Mark S. Coryell Serviceman 2nd Class	60,877	1,000		61,877	60,902		2%
6	S. Jane Lindberg Bookkeeper	54,840	1,000		55,840	55,335		1%
7	Joseph S. Racki Serviceman 3rd Class	60,719	1,000		61,719	59,025		5%
8	Lori L. Milbrandt Secretary/Receptionist	36,332	1,000		37,332	37,199		0%
9	Aaron J. Brown Serviceman 4th Class	17,209	1,000		18,209	44,460		-59%
10	Matt Embody Serviceman 4th Class	38,660			38,660	20,944		

#### COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

	COMPENSATI	011 01 101	John	Old II D	THE TELE		11111011	0/ 1
Line					<b>-</b>	Total		% Increase
No.		I <u>.</u>	_		Total	Compensation		Total
	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	C	Compensation
1	Thomas Smith VP / CFO	292,012	48,900		340,912	349,440		-2%
2	Kevin J. Degenstein President and COO	207,950	51,225		259,175	260,850		-1%
3	Richard Osborne CEO	250,000			250,000	250,000		
4	David C. Shipley VP East Coast Operations	150,850	25,000		175,850	175,537		0%
5	Jed D. Henthorne VP Admin	140,700	10,000		150,700	148,250		2%

**BALANCE SHEET** 

Page 1 of 3 Year: 2012	
onth % Change	
31%	
-100% -4%	

		BALANCE SHEET			rear. 2012
		Account Number & Title	Last Year	This Year	12 month % Change
1		Assets and Other Debits			
2	Utility Plant				
3 4	101	Gas Plant in Service	902,849	1,182,068	31%
4	101.1	Property Under Capital Leases			
5	l 102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others			
6 7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
. ğ	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas	117,004		-100%
11		(Less) Accumulated Depreciation	(647,066)	(674,666)	-4%
12		(Less) Accumulated Amortization & Depletion	(0.7,000)	(0,0,	
13	114		1,056,771	1,056,771	
14	114	(Less) Accum. Amort. Gas Plant Acq. Adj.	1,000,111	1,000,711	
15	116				
10	110	Can Stared Underground Manaurrent			
16 17		Gas Stored Underground - Noncurrent			
1/	118				
18	119		1,429,558	1,564,173	9%
19	Other Property &	TOTAL Utility Plant	1,429,556	1,004,173	370
		Nonutility Property			
21	121	(Less) Accum. Depr. & Amort. of Nonutil. Prop.			
22	122		l l		
23	123	Investments in Associated Companies	1		
24	123.1	Investments in Subsidiary Companies	2,528	2,311	-9%
25 26	124		2,020	2,311	-5/6
26	125	Sinking Funds	2,528	2.311	-9%
27	Current & Accrue	TOTAL Other Property & Investments	2,020	2,011	-570
			43,862	229,715	424%
29	131	Cash	43,002	229,715	42470
30		Special Deposits			
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable	000 004	075 447	5%
34	142	Customer Accounts Receivable	262,221	275,447	-72%
35	143	Other Accounts Receivable	1,608	446	
36		(Less) Accum. Provision for Uncollectible Accts.	(14,885)	(21,931)	-47%
37	145	Notes Receivable - Associated Companies		(4 4 000)	#DIV/0/
38	146	Accounts Receivable - Associated Companies		(14,628)	#DIV/0!
39	151	Fuel Stock			
40	152	Fuel Stock Expenses Undistributed			
41	153	Residuals and Extracted Products	0001-	65.555	00/
42	154	Plant Materials and Operating Supplies	30,317	30,836	2%
43	155	Merchandise	1,857	1,785	-4%
44	156	Other Material & Supplies		In .	
45		Stores Expense Undistributed	Ů		
46	164.1	Gas Stored Underground - Current	li l		
47	165	Prepayments			
48	166	Advances for Gas Explor., Devl. & Production			
49	171	Interest & Dividends Receivable	1		
50	172	Rents Receivable	I (		
51	173	Accrued Utility Revenues			
52	174	Miscellaneous Current & Accrued Assets	6,406	8,606	34%
53		TOTAL Current & Accrued Assets	331,386	510,276	54%
US		IOTAL CUITAIL OF ACCIDEN VESCIS	331,300	510,270	0-170

Page 2 of 3 Year 2012

#### **BALANCE SHEET**

	Account Number & Title	Last Year	This Year	12 month % Change
1	Assets and Other Debits (cont.)			
2	,			
	Deferred Debits			
4				
5	181 Unamortized Debt Expense	1) (1		
6	182,1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs	1		
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.	I. I		
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184 Clearing Accounts	76	443	483%
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits	62,538		-100%
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes	104,257	117,637	13%
17	191 Unrecovered Purchased Gas Costs	179,504	130,911	-27%
18	192.1 Unrecovered Incremental Gas Costs			
19	192.2 Unrecovered Incremental Surcharges	040.075	240,004	200/
20	TOTAL Deferred Debits	346,375	248,991	-28%
21		0.400.047	2,325,751	10%
22	TOTAL ASSETS & OTHER DEBITS	2,109,847	2,325,751	1078
73.4	A A burney of Cities	Last Year	This Year	12 month % Change
23	Account Number & Title Liabilities and Other Credits	Last rear	IIIIS TEAL	12 month /s Change
24	Liabilities and Other Credits		1	
	Proprietary Capital			
26	Proprietary Capital			
27	201 Common Stock Issued	90,310	90,310	
28	202 Common Stock Subscribed	90,510	50,510	
29	204 Preferred Stock Issued			
30	205 Preferred Stock Subscribed			
31	207 Premium on Capital Stock			
32	211 Miscellaneous Paid-In Capital			
33		509.710	509,710	
		509,710	509,710	
	213 (Less) Discount on Capital Stock	509,710	509,710	
34	213 (Less) Discount on Capital Stock 214 (Less) Capital Stock Expense	509,710	509,710	
34 35	213 (Less) Discount on Capital Stock 214 (Less) Capital Stock Expense 215 Appropriated Retained Earnings	509,710 52,446	509,710 74,628	42%
34 35 36	<ul> <li>213 (Less) Discount on Capital Stock</li> <li>214 (Less) Capital Stock Expense</li> <li>215 Appropriated Retained Earnings</li> <li>216 Unappropriated Retained Earnings</li> </ul>			42%
34 35	213 (Less) Discount on Capital Stock 214 (Less) Capital Stock Expense 215 Appropriated Retained Earnings			42% 3%
34 35 36 37	<ul> <li>213 (Less) Discount on Capital Stock</li> <li>214 (Less) Capital Stock Expense</li> <li>215 Appropriated Retained Earnings</li> <li>216 Unappropriated Retained Earnings</li> <li>217 (Less) Reacquired Capital Stock</li> </ul>	52,446	74,628	
34 35 36 37 38 39	<ul> <li>213 (Less) Discount on Capital Stock</li> <li>214 (Less) Capital Stock Expense</li> <li>215 Appropriated Retained Earnings</li> <li>216 Unappropriated Retained Earnings</li> <li>217 (Less) Reacquired Capital Stock</li> </ul>	52,446	74,628	
34 35 36 37 38 39	213 (Less) Discount on Capital Stock 214 (Less) Capital Stock Expense 215 Appropriated Retained Earnings 216 Unappropriated Retained Earnings 217 (Less) Reacquired Capital Stock TOTAL Proprietary Capital	52,446	74,628	
34 35 36 37 38 39 40	213 (Less) Discount on Capital Stock 214 (Less) Capital Stock Expense 215 Appropriated Retained Earnings 216 Unappropriated Retained Earnings 217 (Less) Reacquired Capital Stock TOTAL Proprietary Capital	52,446	74,628	
34 35 36 37 38 39 40 41	213 (Less) Discount on Capital Slock 214 (Less) Capital Stock Expense 215 Appropriated Retained Earnings 216 Unappropriated Retained Earnings 217 (Less) Reacquired Capital Stock TOTAL Proprietary Capital  Long Term Debt	52,446	74,628	
34 35 36 37 38 39 40 41 42	213 (Less) Discount on Capital Stock 214 (Less) Capital Stock Expense 215 Appropriated Retained Earnings 216 Unappropriated Retained Earnings 217 (Less) Reacquired Capital Stock TOTAL Proprietary Capital  Long Term Debt  221 Bonds 222 (Less) Reacquired Bonds 223 Advances from Associated Companies	52,446	74,628	
34 35 36 37 38 39 40 41 42 43 44 45	213 (Less) Discount on Capital Stock 214 (Less) Capital Stock Expense 215 Appropriated Retained Earnings 216 Unappropriated Retained Earnings 217 (Less) Reacquired Capital Stock TOTAL Proprietary Capital  Long Term Debt  221 Bonds 222 (Less) Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt	52,446	74,628	
34 35 36 37 38 39 40 41 42 43 44 45 46	213 (Less) Discount on Capital Stock 214 (Less) Capital Stock Expense 215 Appropriated Retained Earnings 216 Unappropriated Retained Earnings 217 (Less) Reacquired Capital Stock TOTAL Proprietary Capital  Long Term Debt  221 Bonds 222 (Less) Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt 225 Unamortized Premium on Long Term Debt	52,446	74,628	
34 35 36 37 38 39 40 41 42 43 44 45	213 (Less) Discount on Capital Stock 214 (Less) Capital Stock Expense 215 Appropriated Retained Earnings 216 Unappropriated Retained Earnings 217 (Less) Reacquired Capital Stock TOTAL Proprietary Capital  Long Term Debt  221 Bonds 222 (Less) Reacquired Bonds 223 Advances from Associated Companies 224 Other Long Term Debt	52,446	74,628	

Page 3 of 3 Year 2012

0.12,4100					Year 2012
		Account Number & Title	Last Year	This Year	12 month % Change
1 2 3		Total Liabilities and Other Credits (cont.)			
4	Other Noncurrent	Liabilities			
5	227	Obligations Under Cap. Leases - Noncurrent			
7	228,1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12		TOTAL Other Noncurrent Liabilities			
13					
	Current & Accrue	d Liabilities			
15					
16	231	Notes Payable			
17	232	Accounts Payable	156,324	142,348	-9%
18	233	Notes Payable to Associated Companies	204.004	774,878	000/
19	234	Accounts Payable to Associated Companies	834,824	281,288	-66% 13%
20	235	Customer Deposits	38,966	44,152 52,258	-28%
21	236 237	Taxes Accrued Interest Accrued	72,900 26,106	27,974	-20% 7%
22	237	Dividends Declared	20,100	21,914	/ /8
24	239	Matured Long Term Debt		i,	
25	240	Matured Interest		(i	
26	241	Tax Collections Payable		1	
27	242	Miscellaneous Current & Accrued Liabilities	18,407	16,639	-10%
28	243	Obligations Under Capital Leases - Current	,		
29		TOTAL Current & Accrued Liabilities	1,147,527	1,339,537	17%
30					
31	Deferred Credits			K	
32			E .		
33	252	Customer Advances for Construction			
34	253	Other Deferred Credits	108,994	72,169	-34%
35	255	Accumulated Deferred Investment Tax Credits			
36	256	Deferred Gains from Disposition Of Util. Plant			
37	257	Unamortized Gain on Reacquired Debt		000 007	100/
38	281-283	Accumulated Deferred Income Taxes	200,860	239,397	19% 1%
39		TOTAL Deferred Credits	309,854	311,566	1%
40 41	TOTAL LIABILITIE	S & OTHER CREDITS	2,109,847	2,325,751	10%

### NA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

INAI	LANTIN	SERVICE (ASSIGNED & ALLOCATED)  Account Number & Title	Last Year	This Year	Y ear 2012 % Change
		Account Number & Title	Last real	Tills Teal	76 Change
1	lı lı	ntangible Plant			
2	"	italigible i lant			
3	301	Organization	11,354	11,354	
4	302	Franchises & Consents	,		
5	303	Miscellaneous Intangible Plant			
6	300	Wildowia intangibio Flant			
7	7	OTAL Intangible Plant	11,354	11,354	
8	<u> </u>	Office intelligible Flair	, ,		1
9	P	Production Plant			
10	-				
	Production	& Gathering Plant			1
12					
13	325.1	Producing Lands			
14	325.2	Producing Leaseholds	12,878	12,878	
15	325.3	Gas Rights		,	
16	325.4	Rights-of-Way			
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures	6,590	6,590	
20	328	Field Meas. & Reg. Station Structures	,,,,,	,,,,,	
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction	8,159	8,159	
23	331	Producing Gas Wells-Well Equipment	101,835	101,835	į.
24	332	Field Lines	4,413	4,413	ĺ
25	333	Field Compressor Station Equipment	9,799	9,799	
26	334	Field Meas. & Reg. Station Equipment	2,476	2,476	1
27	335	Drilling & Cleaning Equipment	_,	·	
28	336	Purification Equipment			1
29	337	Other Equipment			
30	338	Unsuccessful Exploration & Dev. Costs			
31	000	Chodococolai Exploration a Dev. Costo		1)	1
32	Т.	otal Production & Gathering Plant	146,150	146,150	
33	<u>'</u>		,		1
	Products E	xtraction Plant			
35					
36	340	Land & Land Rights			
37	341	Structures & Improvements			
38	342	Extraction & Refining Equipment			
39	343	Pipe Lines			
40	344	Extracted Products Storage Equipment			
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment			
43	347	Other Equipment			
44		1. r ·			
45	1	Total Products Extraction Plant			
46					
47	TOTAL Pro	oduction Plant	146,150	146,150	

# NA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	T T T	SERVICE (ASSIGNED & ALLOCATED)			Year 2012
4		Account Number & Title	Last Year	This Year	% Change
1 2	.	Natural Gae Storage and Brossesing Bland			
3		Natural Gas Storage and Processing Plant			
4		nd Storage Plant			
5	_	nd Storage Flant			
6		Land			
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells			
10	352.1	Storage Leaseholds & Rights			
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			
14	354	Compressor Station Equipment			
15	355	Measuring & Regulating Equipment			
16		Purification Equipment			
17	357	Other Equipment			
18	007	other Equipment			
19	-	Total Underground Storage Plant			
20	•	ota. Onacigiouna otorago i lant			
	Other Stora	age Plant			
22					
23	360	Land & Land Rights			
24	361	Structures & Improvements			
25	362	Gas Holders			
26	363	Purification Equipment			
27	363.1	Liquification Equipment			
28	363.2	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32	000.0	Other Equipment			
33	т	otal Other Storage Plant			
34		Can Carlot Glorage Flank			
	TOTAL Na	tural Gas Storage and Processing Plant			
36					
37	T	ransmission Plant			
38					
39	365.1	Land & Land Rights			
40	365.2	Rights-of-Way	\		
41	366	Structures & Improvements			
42	367	Mains	792	792	
43	368	Compressor Station Equipment			
44	369	Measuring & Reg. Station Equipment			
45	370	Communication Equipment			
46	371	Other Equipment			
47		4 1			
48	Т	OTAL Transmission Plant	792	792	

**SCHEDULE 19** 

Company Name: Cut Bank Gas Company

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# NA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

12		Account Number & Title	Last Year	This Year	% Change
1					
2		Distribution Plant			
3					
4	374	Land & Land Rights			
5	375	Structures & Improvements			
6	376	Mains	325,210	588,168	81%
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General			
9	379	Meas. & Reg. Station Equipment-City Gate	18,379	18,379	
10	380	Services	1,815	4,029	122%
11	381	Meters	74,019	83,275	13%
12	382	Meter Installations	18,672	18,672	
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises		Ï	
17	387	Other Equipment			
18					
19		OTAL Distribution Plant	438,095	712,523	63%
20					
21	(	General Plant			
22					
23	389	Land & Land Rights	10,000	10,000	
24	390	Structures & Improvements	86,670	90,245	4%
25	391	Office Furniture & Equipment	41,332	41,332	
26	392	Transportation Equipment	88,859	88,859	
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment	28,650	29,868	4%
29	395	Laboratory Equipment			
30	396	Power Operated Equipment	49,287	49,287	
31	397	Communication Equipment	899	899	
32	398	Miscellaneous Equipment	761	761	
33	399	Other Tangible Property			
34	_			044.554	
35		OTAL General Plant	306,458	311,251	2%
36	_	TOTAL Can Plant in Samilar	000 040	1 100 070	240/
37		OTAL Gas Plant in Service	902,849	1,182,070	31%

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**SCHEDULE 20** 

Company Name: Cut Bank Gas Company

#### MONTANA DEPRECIATION SUMMARY

Year 2012

		Accumulated Depreciation			Current
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering		134,703	134,703	
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission		791	791	
6	Distribution		256,838	256,438	
7	General		254,734	257,734	
8	TOTAL		647,066	649,666	

#### **40NTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATEI**

SCHI	EDU	LE	21
------	-----	----	----

		Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)			
7		Assigned to Operations & Maintenance		1	
8		Production Plant (Estimated)			
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)	30,317	30,836	1.71%
11		Assigned to Other	1,857	1,785	-3.88%
12	155	Merchandise			
13	156	Other Materials & Supplies			
14	163	Stores Expense Undistributed			
15					
16	TOTA	L Materials & Supplies	32,174	32,621	-1%

# MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

#### **SCHEDULE 22**

					Weighted
	Commission Accepted - Most Rec	% Cap. Str.	% Cost Rate	Cost	
1	Docket Number	D2006.2.15			
2	Order Number	6720c			
3					
4	Common Equity	187,849	55.00%	10.27%	5.65%
5	Preferred Stock				
6	Long Term Debt	153,695	45.00%	7.00%	3.15%
7	Other			i i	0.
8	TOTAL	341,544	100.00%		8.80%
9				1	
10	Actual at Year End				
11					
12	Common Equity	674,648	100.00%		
13	Preferred Stock	5 <b>=</b>			
14	Long Term Debt	\ <del>d</del>			
15					
16	TOTAL	674,648	100.00%		

#### STATEMENT OF CASH FLOWS

	STATEMENT OF CASH FLOWS			Y ear 2012
110	Description	Last year	This year	% Change
1	, , , , , , , , , , , , , , , , , , ,			
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
	Cash Flows from Operating Activities:			700/
5	Net Income	82,969	22,182	-73%
6	Depreciation	35,911	27,600	-23%
7	Amortization	75,045		-100%
8	Deferred Income Taxes - Net	43,182	5,008	-88%
	Regulatory Orders			
10	Change in Operating Receivables - Net	28,304	9,608	-66%
11	Change in Materials, Supplies & Inventories - Net			
12	Change in Operating Payables & Accrued Liabilities - Net	(164,424)	(567,512)	-245%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net	(144,854)	114,319	179%
15	Other Operating Activities (explained on attached page)			
16	Net Cash Provided by/(Used in) Operating Activities	(43,867)	(388,795)	-786%
17				
	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(222.224)	9994
20	(net of AFUDC & Capital Lease Related Acquisitions)	(163,049)	(200,231)	-23%
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates	1		
26	Other Investing Activities (explained on attached page)	(402.040)	(200,231)	-23%
27 28	Net Cash Provided by/(Used in) Investing Activities	(163,049)	(200,231)	-23%
	Cook Flour from Financina Activities			
30	Cash Flows from Financing Activities:  Proceeds from Issuance of:			
			774 070	
31	Long-Term Debt		774,878	
32	Preferred Stock			
33	Common Stock			
34 35	Other:			
36	Net Increase in Short-Term Debt Other:			
				1
37 38	Payment for Retirement of:  Long-Term Debt	112,276		-100%
39	Preferred Stock	112,276		-10076
40	Common Stock			
41	Other:			
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock			
45	Other Financing Activities (explained on attached page)			
46	Net Cash Provided by (Used in) Financing Activities	112,276	774,878	590%
47	Het Oash Flovided by Josed III) Financing Activities	112,270	117,010	1 555 %
	Net Increase/(Decrease) in Cash and Cash Equivalents	(94,640)	185,852	296%
	Cash and Cash Equivalents at Beginning of Year	138,503	43,863	-68%
	Cash and Cash Equivalents at End of Year	43,863	229,715	424%
I	Jaon and Odon Equitations at End of Todi	10,000		Page 28

# CUT BANK GAS CO. SCHEDULE TO ATTACH TO PSC REPORT

2012

#### LINE 45 SCH 23 OTHER FINANCING ACTIVITIES

	LAST YEAR	THIS YEAR _	% CHANGE
Payments on regulatory order	107,828.65	44,800.47	-141%
TOTAL	107,828.65	44,800.47	-141%

### **LONG TERM DEBT**

		LONG TERM DEDI						1 Cai 2012	-
160		Issue	Maturity			Outstanding		Annual	
3111		Date	Date	Principal	Net	Per Balance	Yield to	Net Cost	Total
5	Description	Mo./Yr.	Mo./Yr.	Amount	Proceeds	Sheet	Maturity	Inc. Prem/Disc.	Cost %
1	NOT APPLIC								
3									
4									
5									
6	1								
7									
8									
9									
10									
11									
12									
13									
14									
15									
16 17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	TOTAL							l	

# PREFERRED STOCK

(i.e.		Issue Date	Shares	Par	Call	Net	Cost of	Principal	Annual	Embed.
	Series	Mo./Yr.	Issued	Value	Price	Proceeds	Money	Outstanding	Cost	Cost %
	1 NOT APPLICABLE									
2 3									3	
4										
5										ŀ
6 7						1				
ا۾ ا			)							
8 9										
10										
11										
12										
13										
14										
15										
16	1									
17	(									
18 19	1									
20										
21										
22										
23										
24										
25	Ï									
26										
27										
28										
29										
30 31										
	TOTAL									
	IVIAL								L	

### **COMMON STOCK**

		Avg. Number		Earnings	Dividends		Mar		Price/
4		of Shares	Value	Per	Per	Retention	Pri		Earnings
1973		Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
1									
2				1					
3				Informatio	n only av	ailabe for	the fisca	al	
4	January			year end D	ecember 2	009			
5									
6	February								
7	,								
8	March								
9									
10	April								
11	, (pin						1		
12	May								
13	iviay								
	luna								
14	June								
15									
16	July								
17									
18	August								
19									
20	September								
21									
22	October								
23									
24	November								
25									
26	December								
27									
28									
29									
30									
31									
	TOTAL Year E	9031	\$9.69	\$0.64	-	N/A	N/A	N/A	N/A
32	TOTAL TEATER	9031	وه.وچ	ψ0.04		I IN/A	IV/A	I IV/A	L IN/A

#### MONTANA EARNED RATE OF RETURN

	MONTANA EARNED RATE OF RETURN		T1 1 1/	1 ear 2012
	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service	902,849	1,182,070	30.93%
3	108 (Less) Accumulated Depreciation	(647,066)	(674,666)	-4.27%
4	NET Plant in Service	255,783	507,404	98.37%
5				
6	Additions			
7	154, 156 Materials & Supplies	32,174	32,621	1.39%
8	165 Prepayments			
9	Other Additions (Schedule 27A)	71,958	76,506	6.32%
	•	104,132	109,127	4.80%
10	TOTAL Additions	104,102	100,121	1.00 //
11	D. L. Carra			
12	Deductions		101 860	26.04%
13	190 Accumulated Deferred Income Taxes	96,603	121,760	20.04%
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions	38,966	44,152	13.31%
17	TOTAL Deductions	135,569	165,912	22.38%
18	TOTAL Rate Base	224,346	450,619	100.86%
19				
20	Net Earnings	80,967	22,182	-72.60%
21	9-	,		
22	Rate of Return on Average Rate Base	36.090%	4.923%	-86.36%
23	Nate of Netalli on Average Nate Base	3010300		1
	Date of Deturn on Average Equity			
24	Rate of Return on Average Equity			
25				
	Major Normalizing Adjustments & Commission			
	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Adjusted Rate of Return on Average Rate Base			
48				
-				
49	Adjusted Rate of Return on Average Equity			<u></u>

## MONTANA COMPOSITE STATISTICS

2012

100	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	1,182,070
5	107 Construction Work in Progress	1 056 771
6	114 Plant Acquisition Adjustments	1,056,771
7	105 Plant Held for Future Use	32,621
8 9	154, 156 Materials & Supplies	32,621
10	(Less): 108, 111 Depreciation & Amortization Reserves	(674,666)
11	252 Contributions in Aid of Construction	(38,017)
12	202 Contributions in 7 lid of Contain doctor	(30,01.)
13	NET BOOK COSTS	1,558,779
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	1,702,489
18		
19	403 - 407 Depreciation & Amortization Expenses	90,138
20	Federal & State Income Taxes	14,220
21	Other Taxes	35,345
22	Other Operating Expenses	1,540,604
23	TOTAL Operating Expenses	1,680,307
24	Net Operating Income	22,182
25 26	Net Operating Income	22,102
27	415 - 421.1 Other Income	1
28	421.2 - 426.5 Other Deductions	
29	421.2 420.0 Otto Doddotto	
30	NET INCOME	22,182
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	1,247
36	Commercial	250
37	Industrial	
38	Other	
39 40	TOTAL NUMBER OF CUSTOMERS	1,497
41	TOTAL ROBBLIX OF COSTOBILING	1,457
42	Other Statistics (Intrastate Only)	1
43		1
44	Average Annual Residential Use (Mcf or Dkt)) mcf	90.6
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	\$9.42
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	
	( mo. svc chrg x 12)]/annual use	1
47	Average Residential Monthly Bill	71
48	Gross Plant per Customer	793

Company Name: Cut Bank Gas Company

## MONTANA CUSTOMER INFORMATION

Year 2012

(SX)		THUI COSTO			Industrial	
		Population	Residential	Commercial	& Other	Total
	City/Town	(Include Rural)	Customers	Customers	Customers	Customers
1	Cut Bank	4,000				
3						
3					1	
4						
5						
6						
7						
8						
9					,	
10						
11						
12						
13						
14						
15						
16 17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32	<b>TOTAL Montana Customer</b>	4,000				

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## MONTANA EMPLOYEE COUNTS

2012

	MUNIANA EMPI		Veer	2012
	Department	Year Beginning	Year End	Average
1	Administration	1	1	1
2	Service	4	3	4 2
3	Office	2	2	2
4				
5				
6				
7				
		,		
8				
9				
10				
11				
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47				
48				
49				
50	TOTAL Montana Employees	7	6	7 Page 35
				Daga 25

2012

## MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Juni	Project Description	Total Company	Total Montana
1		. otal oonipang	
2	Cut Bank Gas Company does not project a		
3	construction budget		
4			
5			
6			
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49			
50	TOTAL		

# CUT BANK GAS COMPANY SCHEDULE TO ATTACH TO PSC REPORT 2012

### LINE 14 SCH 27 / PER COMMISSION ORDER #6311b

	LAST YEAR	THIS YEAR
Operating expenses	\$ 1,791,477	\$ 1,475,018
Mainenance expenses	72,751	65,586
Taxes other than income	38,596	30,337
	1,902,824	1,570,941
Less:		
Purchased Gas	1,327,163	958,892
	575,661	612,049
Divided by	8	8
1/8 Op. & Maint. For working capital	71,958	76,506

### TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

		Total Company									
130		Peak			Peak D	ay Volun	nes	Total Monthly Volumes			
-10		Da	y of M	onth	Me	of or Dkt		Mcf or Dkt			
1	January										
2	February										
3	March	Cut Banl	Gas	Company	does not	have a	trans	mission system.			
4	April										
5	May										
6	June	,									
7	July										
8	August										
9	September										
10	October										
11	November										
12	December										
13	TOTAL						7 V 6				

144	Montana											
		Peak	Peak Day Volumes	Total Monthly Volumes								
5		Day of Month	Mcf or Dkt	Mcf or Dkt								
14	January											
15	February											
16	March											
17	April											
18	May		(									
19	June											
20	July											
21	August											
22	September											
23	October											
24	November											
25	December											
26	TOTAL		Surgin Wilker									

Year 2012

		Total Company										
- 5/4		Peak	Peak Day Volumes	Total Monthly Volumes								
		Day of Month	Mcf or Dkt	Mcf or Dkt								
1	January											
2	February											
3	March	Cut Bank Gas Company	does not have the equ	ipment to measure								
4	April	for this.										
5	May											
6	June											
7	July											
8	August											
9	September											
10	October											
11	November											
12	December											
13	TOTAL											

1 1	Montana											
-		Peak	Peak Day Volumes	Total Monthly Volumes								
		Day of Month	Mcf or Dkt	Mcf or Dkt								
14	January											
15	February											
16	March											
17	April											
18	May											
19	June											
20	July											
21	August											
22	September											
23	October											
24	November		{									
25	December											
26	TOTAL											

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Company Name: Cut Bank Gas Company

2012

-6-A	Total Company											
		Peak Da	ay of Month	Peak Day Vo	lumes (Mcf or Dkt)	Total Mont	hly Volumes (	Mcf or Dkt				
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses				
1	January											
2	February	Cut Ban	ik Gas Com	pany does i	not have a sto	rage sys	tem.					
3	March	1		1		i i						
4	April											
5	May											
6	June											
7	July											
8	August											
9	September											
10	October											
11	November											
12	December											
13	TOTAL	H SILE										

					ontana			
		Peak Da	ay of Month	Peak Day Vo	lumes (Mcf or Dkt)	Total Mont	hly Volumes (I	Mcf or Dkt
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14								
15	February							
16	March							
17	April							
18	May			1				
19	June							
20	July							
21	August							
22	September							
23								
24	November							
25	December							
26	TOTAL	11 13 1 104	1					

## SOURCES OF GAS SUPPLY

Year 2012

431	SOURCES OF	Last Year	This Year		Last Year		This Year
		Volumes	Volumes		Avg. Commodity		Avg. Commodity
ifron	Name of Supplier	Mcf or Dkt	Mcf or Dkt		Cost		Cost
	North Western Energy	206,218	163,704		\$6.6980		\$5.85410
2	Cut Bank Gas Company - Royalty	14,536	12,461		\$0.4519		\$0.44844
3							
4							
5							
6							
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18							
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20							
21							
22							
23			1				
24			1				
25							
26							
27							
28							
29							
30							
31							
32							
	Total Gas Supply Volumes	220,754	176,165		\$6.2867		\$5.4717
	Total Gas Guppiy Volumes	220,104	170,100	_	Ψ0.2001	_	ψ0.7111

Company Name: Cut Bank Gas Company

į.	VA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS 2012							
K#					Planned	Achieved		
M		Current Year	Last Year		Savings	Savings		
	Program Description	Expenditures	Expenditures	% Change	(Mcf or Dkt)	(Mcf or Dkt)	Difference	
1			15		D1			
2	Cut Bank Gas Compa	ny does not h	ave conservati					
3	demand side manage	ment programs						
4								
5								
6		1						
7								
8		Ì	l l					
9								
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23		1						
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29		,						
30								
31								
32	TOTAL							

#### MONTANA CONSUMPTION AND REVENUES

	MONTANA CONSUMPTION AND REVENUES 2012								
No.		Operating	g Revenues	MCF	Sold	Avg. No.	of Customers		
	Sales of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year		
2 3	Residential Commercial - Small Commercial - Large	1,058,322 639,503	1,276,538 829,514	112,391 78,152	127,476 93,261	1,241 249	1,236 247		
5 6 7 8 9	Industrial - Small Industrial - Large Interruptible Industrial Other Sales to Public Authorities Sales to Other Utilities Interdepartmental								
10	TOTAL	\$1,697,825	\$2,106,052	190543	220,737	1490	1,483		
12 13 14		.,,	<b>42,</b> 100, 002		,,				
15		Operatin	g Revenues	BCF Tra	nsported	Avg. No.	of Customers		
16 17 18		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year		
19 20 21 22 23	Utilities Industiral Other	Cut Bank G	as Company h	nas no Tra	ansmissio	n Revenu	e		
24	TOTAL								

Schedule 36a

Company Name: Cut Bank Gas Company

Natural Gas Universal System Benefits Programs

	Natural Gas Universal System Benefits Programs							
	Program Description Local Conservation	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	savings (MW	Most recent program evaluation		
	Local Conservation							
2 3 4 5 6 7		Cut Bank Gas (	  Company does   	l not have this p	l rogram.			
. Ω	Market Transformation	DOTTO THE REAL PROPERTY.	W. (1) 1 c	KAN TENEDO	RIAW IN STATE	100 July 100 100 100 100 100 100 100 100 100 10		
	Market Transformation							
9 10 11 12 13								
	Research & Development		THE RESERVE OF THE PERSON OF T			THE RESERVE TO		
16 17	Research & Development							
18 19								
20 21								
	Low Income					TE US VU NE		
23 24	20W III COME							
25 26 27 28								
	Other	100 0	1 . 7 . 74.		047, 248	CANAL OF THE		
30 31 32	100 customers who were LIEAP e customer bill assistance program w Opportunities Inc.					ne 		
36 37 38								
39 40								
41								
	Total							
43	Number of customers that received low income rate discounts					N/A N/A		
	Average monthly bill discount amount (\$/mo)							
	Average LIEAP-eligible household income					N/A		
						N/A		
	7 Expected average annual bill savings from weatherization N/A Number of residential audits performed N/A					N/A N/A		

Montana Conservation & Demand Side Management Programs

	Montana Conservation	& Demand 3	iue managen	ilelit Frogra	11113	
	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	savings (MW	Most recent program evaluation
1	Local Conservation					
2 3 4 5 6 7			 Company does   Management Pro 		 ervation and 	
8	Demand Response		F., 319 KII	ASSESSED FOR THE		
9 10 11 12 13 14	Demand Nesponse					
	Maniant Transfermenting					
16	Market Transformation					
17 18 19						
20						
21	December 0 December 1					
	Research & Development					
23 24 25 26 27 28						
	Low Income	in the little of the same of t				
30 31 32 33 34						
	Other					
36						
37 38						
39						
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41						
42						
43 44						
45						
46						
47						
	Total					

Company Name: Schedule 36a

Natural Gas Universal System Benefits Programs

Actual Current Committee Total Current Savings (MW) Program Description Expenditures and MWh) Program and MWh) Program and MWh) Program 2  3		Huturur Gus Gilliv	order Cycles		9	·	
1 Local Conservation  Cut Bank Gas Company does not have this program.  Cut Bank Gas Company does not have this program.  B Market Transformation  Market Transformation  Research & Development  Research & Development  Research & Development  Research & Development  In the search & Development  In the sear		Program Description	Year	Committed Current Year	Year	savings (MW	recent program
Cut Bank Gas Company does not have this program.  Cut Bank Gas Company does not have this program.  Cut Bank Gas Company does not have this program.  A bank Market Transformation  B company does not have this program.  B company does not have this program.  Cut Bank Gas Company does not have the program.  Cut Bank Gas Company does not have the program.  Cut Bank Gas Company does not have the p			Experialtares	Experientares	Experialtares	and wiveni	Ovaldation
3   Cut Bank Gas Company does not have this program.  4   5   6   7   7   8   Market Transformation   9   10   11   12   13   14   15   Research & Development   16   17   18   19   20   21   22   Low Income   22   Low Income   22   Low Income   23   24   25   26   27   28   29   Other   30   31   100   customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the 32   customer bill assistance program which is administered by Energy Share of Montana and 33   Opportunities Inc.   34   35   36   37   38   39   37   38   39   39   40   41   42   Total   43   Number of customers that received low income rate discounts   NIA   Average LIEAP-eligible household income   NIA   Average LIEAP-eligible household income   NIA   NIA   Number of customers that received weatherization assistance   NIA   NIA   NIA   NIA   Number of customers that received weatherization   NIA   NIA	1	Local Conservation					
9 10 11 12 13 14 15 Research & Development 16 17 18 19 20 21 22 Low Income 22 3 24 25 26 27 28 29 Other 30 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the 20 customer bill assistance program which is administered by Energy Share of Montana and 30 Opportunities Inc. 36 37 38 39 40 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) N/A Average LIEAP-eligible household income N/A Number of customers that received weatherization assistance N/A Expected average annual bill savings from weatherization N/A N/A Expected average annual bill savings from weatherization N/A	3 4 5		Cut Bank Gas (	Company does r	oot have this pr	ogram.	
9 10 11 12 13 14 15 Research & Development 16 17 18 19 20 21 22 Low Income 22 3 24 25 26 27 28 29 Other 30 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the 20 customer bill assistance program which is administered by Energy Share of Montana and 30 Opportunities Inc. 36 37 38 39 40 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) N/A Average LIEAP-eligible household income N/A Number of customers that received weatherization assistance N/A Expected average annual bill savings from weatherization N/A N/A Expected average annual bill savings from weatherization N/A	7						
9 10 11 12 13 14 15 Research & Development 16 17 18 19 20 21 22 Low Income 22 3 24 25 26 27 28 29 Other 30 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the 20 customer bill assistance program which is administered by Energy Share of Montana and 30 Opportunities Inc. 36 37 38 39 40 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) N/A Average LIEAP-eligible household income N/A Number of customers that received weatherization assistance N/A Expected average annual bill savings from weatherization N/A N/A Expected average annual bill savings from weatherization N/A	8	Market Transformation	The state of the			THE REPORT OF	
10 11 12 13 14 15 Research & Development 16 17 18 19 20 21 22 Low Income 23 24 25 26 27 28 29 Other 30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the 22 customer bill assistance program which is administered by Energy Share of Montana and 33 Opportunities Inc. 36 37 38 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization N/A		Iviai ket Transionnation				The Call of the	
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11	10						
12 13 14 15 Research & Development 16 17 18 19 20 21 22 Low Income 23 24 25 26 27 28 29 Other 30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the successful assistance program which is administered by Energy Share of Montana and Opportunities Inc. 32 customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc. 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts N/A Average IEAP-eligible household income N/A Average LIEAP-eligible household income N/A N/A N/A Expected average annual bill savings from weatherization Sistance N/A N/A							
13 14 15 Research & Development 16 17 18 19 20 21 22 Low Income 23 24 25 26 27 28 29 Other 30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the 32 customer bill assistance program which is administered by Energy Share of Montana and 33 Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) Average LIEAP-eligible household income N/A 45 Average LIEAP-eligible household income N/A N/A N/A 15 Expected average annual bill savings from weatherization N/A N/A 15 Expected average annual bill savings from weatherization							
14 15 Research & Development 16 17 18 19 20 21 22 Low Income 23 24 25 26 27 28 29 Other 30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the 32 customer bill assistance program which is administered by Energy Share of Montana and 33 Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average LIEAP-eligible household income 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance N/A 47 Expected average annual bill savings from weatherization							
15   Research & Development   16   17   18   19   20   21   22   Low Income   23   24   25   26   27   28   29   Other   30   100   customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the 32   customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc.   36   37   38   39   40   41   42   Total   42   Total   43   Number of customers that received low income rate discounts   N/A   Average LIEAP-eligible household income   N/A   Average LIEAP-eligible household income   N/A   Kaperage LIEAP	13						
15   Research & Development   16   17   18   19   20   21   22   Low Income   23   24   25   26   27   28   29   Other   30   100   customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the 32   customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc.   36   37   38   39   40   41   42   Total   42   Total   43   Number of customers that received low income rate discounts   N/A   Average LIEAP-eligible household income   N/A   Average LIEAP-eligible household income   N/A   Kaperage LIEAP							
16 17 18 19 20 21 22 Low Income 23 24 25 26 27 28 29 Other 30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the 32 customer bill assistance program which is administered by Energy Share of Montana and 33 Opportunities Inc. 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization N/A							
17 18 19 20 21 22 Low Income  23 24 25 26 27 28 29 Other 30 30 1 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc.  33 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts Average monthly bill discount amount (\$/mo) Average LIEAP-eligible household income N/A 44 Average tous that received weatherization assistance N/A 45 Expected average annual bill savings from weatherization N/A							T
18 19 20 21 22 Low Income  23 24 25 26 27 28 30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc.  33 34 35 36 37 38 39 40 41 42 Total  43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization							
19 20 21 22 Low Income  23 24 25 26 27 28 29 Other 30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc.  35 36 37 38 39 40 41 42 Total  43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization  N/A	17						
19 20 21 22 Low Income  23 24 25 26 27 28 29 Other 30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc.  35 36 37 38 39 40 41 42 Total  43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization  N/A			i i				
20 21 22 Low Income  23 24 25 26 27 28 29 Other  30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and 33 Opportunities Inc.  34 35 36 37 38 39 40 41 42 Total  43 Number of customers that received low income rate discounts N/A Average monthly bill discount amount (\$\frac{8}{mo}\$) N/A Average LIEAP-eligible household income N/A Number of customers that received weatherization assistance N/A Expected average annual bill savings from weatherization							
21							
22 Low Income  23 24 25 26 27 28 29 Other  30 1 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and  33 Opportunities Inc.  34 Opportunities Inc.  35 Opportunities Inc.  36 Opportunities Inc.  37 Opportunities Inc.  38 Opportunities Inc.  38 Opportunities Inc.  39 Opportunities Inc.  30 Opportunities Inc.  31 Opportunities Inc.  32 Opportunities Inc.  33 Opportunities Inc.  34 Opportunities Inc.  36 Opportunities Inc.  37 Opportunities Inc.  38 Opportunities Inc.  39 Opportunities Inc.  30 Opportunities Inc.  31 Opportunities Inc.  32 Opportunities Inc.  33 Opportunities Inc.  34 Opportunities Inc.  35 Opportunities Inc.  36 Opportunities Inc.  37 Opportunities Inc.  38 Opportunities Inc.  39 Opportunities Inc.  30 Opportunities Inc.  31 Opportunities Inc.  32 Opportunities Inc.  33 Opportunities Inc.  34 Opportunities Inc.  36 Opportunities Inc.  37 Opportunities Inc.  38 Opportunities Inc.  39 Opportunities Inc.  30 Opportunities Inc.  30 Opportunities Inc.  31 Opportunities Inc.  32 Opportunities Inc.  33 Opportunities Inc.  34 Opportunities Inc.  35 Opportunities Inc.  36 Opportunities Inc.  37 Opportunities Inc.  38 Opportunities Inc.  39 Opportunities Inc.  30 Opportunities Inc.  30 Opportunities Inc.  31 Opportunities Inc.  32 Opportunities Inc.  33 Opportunities Inc.  34 Opportunities Inc.  35 Opportunities Inc.  36 Opportunities Inc.  37 Opportunities Inc.  38 Opportunities Inc.  39 Opportunities Inc.  30 Opportunities Inc.  31 Opportunities Inc.  31 Opportunities Inc.  32 Opportunities Inc.  33 Opportunities Inc.  34 Opportunities Inc.  35 Opportunities Inc.  46 Number of customers that received low income Inc.  47 Opportunities Inc.  48 Opportunities Inc.  49 Opportunities Inc.  40 Opportunities Inc.  40 Opportunities Inc.  40 Opportunities Inc.  41 Opportunities Inc.  42 Total	20						
22 Low Income  23 24 25 26 27 28 29 Other  30 1 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and  33 Opportunities Inc.  34 Opportunities Inc.  35 Opportunities Inc.  36 Opportunities Inc.  37 Opportunities Inc.  38 Opportunities Inc.  38 Opportunities Inc.  39 Opportunities Inc.  30 Opportunities Inc.  31 Opportunities Inc.  32 Opportunities Inc.  33 Opportunities Inc.  34 Opportunities Inc.  36 Opportunities Inc.  37 Opportunities Inc.  38 Opportunities Inc.  39 Opportunities Inc.  30 Opportunities Inc.  31 Opportunities Inc.  32 Opportunities Inc.  33 Opportunities Inc.  34 Opportunities Inc.  35 Opportunities Inc.  36 Opportunities Inc.  37 Opportunities Inc.  38 Opportunities Inc.  39 Opportunities Inc.  30 Opportunities Inc.  31 Opportunities Inc.  32 Opportunities Inc.  33 Opportunities Inc.  34 Opportunities Inc.  36 Opportunities Inc.  37 Opportunities Inc.  38 Opportunities Inc.  39 Opportunities Inc.  30 Opportunities Inc.  30 Opportunities Inc.  31 Opportunities Inc.  32 Opportunities Inc.  33 Opportunities Inc.  34 Opportunities Inc.  35 Opportunities Inc.  36 Opportunities Inc.  37 Opportunities Inc.  38 Opportunities Inc.  39 Opportunities Inc.  30 Opportunities Inc.  30 Opportunities Inc.  31 Opportunities Inc.  32 Opportunities Inc.  33 Opportunities Inc.  34 Opportunities Inc.  35 Opportunities Inc.  36 Opportunities Inc.  37 Opportunities Inc.  38 Opportunities Inc.  39 Opportunities Inc.  30 Opportunities Inc.  31 Opportunities Inc.  31 Opportunities Inc.  32 Opportunities Inc.  33 Opportunities Inc.  34 Opportunities Inc.  35 Opportunities Inc.  46 Number of customers that received low income Inc.  47 Opportunities Inc.  48 Opportunities Inc.  49 Opportunities Inc.  40 Opportunities Inc.  40 Opportunities Inc.  40 Opportunities Inc.  41 Opportunities Inc.  42 Total	21						
23 24 25 26 27 28  29 Other  30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc.  33 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization		Low Income			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
24 25 26 27 28  29 Other  30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc.  34  35 36 37 38 39 40 41  42 Total  43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 80 N/A N/A N/A Expected average annual bill savings from weatherization N/A N/A		Low income					
25 26 27 28  29 Other  30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc.  33 Opportunities Inc.  34 35 36 37 38 39 40 41 42 Total  43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization					L.		
25 26 27 28  29 Other  30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc.  33 Opportunities Inc.  34 35 36 37 38 39 40 41 42 Total  43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization	24						
26 27 28  29 Other  30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc.  33 34  35 36 37 38 39 40 41  42 Total  43 Number of customers that received low income rate discounts Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income N/A Number of customers that received weatherization assistance N/A Expected average annual bill savings from weatherization N/A							1
27 28  29 Other  30 31 100 customers who were LIEAP elegible received \$175.00 each on their natural gas bill from the customer bill assistance program which is administered by Energy Share of Montana and Opportunities Inc.  33 Opportunities Inc.  34  35  36  37  38  39  40  41  42 Total  43 Number of customers that received low income rate discounts  44 Average monthly bill discount amount (\$/mo)  45 Average LIEAP-eligible household income  N/A  Number of customers that received weatherization assistance  N/A  Expected average annual bill savings from weatherization  N/A							
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Montana Conservation & Demand Side Management Programs

	Montana Conservation	& Demand 5	ide managen	ient i rogia	1113	
1	Program Description Local Conservation	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	savings (MW	Most recent program evaluation
	Lucai Conservation					
2 3 4 5 6 7			 Company does r //anagement Pro		ervation and	
8	Demand Response			A TELLINA	The second	
9 10 11 12 13 14						
15	Market Transformation	THE RESERVE				10 3 Sept. 10
16 17 18 19 20 21						
22	Research & Development	MANUEL IN THE				
23 24 25 26 27 28						
	Low Income		- M		LICE VALLE (L.	
30 31 32 33 34						
	Other					LAMBER !
36 37 38						
39 40 41						
42 43 44 45						
46						
47						
48	Total					