Company Name:

Five Valley Gas Company

SCHEDULE 1

IDENTIFICATION

Year: 2012

1. Legal Name of Respondent: Five Valley Gas Company

2. Name Under Which Respondent Does Business: same

3. Date Utility Service First Offered in Montana 4/15/1999

4. Address to send Correspondence Concerning Report: 2500 W Broadway

Missoula, MT 59808

5. Person Responsible for This Report: Jerry Thorstad, CEO

5a. Telephone Number: 406-541-6800

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:

1a. Name and address of the controlling organization or person:

Energy Partners, LLC 2500 W Broadway Missoula, MT 59808

1b. Means by which control was held:

subsidiary

1c. Percent Ownership:

100%

SCHEDULE 2

	SCHEDULE						
	Board of Directors						
Line	Name of Director and Address (City, State)	Remuneration					
No.	(a)	(b)					
1	(u)	(6)					
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Year: 2012

Officers

CORPORATE STRUCTURE

	COR	PORATE STRUCT	TURE	Year: 2012
	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1				
2 3				
4				
5				
6				
7				
8 9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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21 22				
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30				
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32				
33 34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46 47				
48				
49				
50	TOTAL			

CORPORATE ALLOCATIONS

Year: 2012

					rear: 2012	
	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
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21						
22						
23						
24						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34 TC	OTAL					

Company Name: Five Valley Gas Company

Line (a)		AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY					
Charges % Total Charges to Utility Charges % Total Affil. Revs. Charges to Utility Affil. Revs. Method to Determine Price Charges to Utility Affil. Revs. MT Uti	Υ.	(a)	(b)	(c)	(d)	(e)	(f)
No. Affiliate Name		8.72	, ,	96			
Intercomposition Description Descripti	No.	Affiliate Name	Products & Services	Method to Determine Price			
Energy Partners, LLC Labor Per Month 42,179 42,179 4 2,179 4 2,179 4 42,179 4 42,179 4 42,179 4 42,179 4 2,179 4	1		Propane	Per Gallon	124,083		
3 4 5 5 6 6 7 8 8 9 9 10 10 11 11 12 13 13 14 15 15 16 16 17 18 19 19 20 21 12 22 23 24 25 26 27 28 29 30 31 31				Per Month	42,179		42,179
4 5 6 7 8 9 10 11 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30							
5 6 7 7 8 9 9 10 10 11 11 12 13 14 15 16 16 17 7 18 19 20 21 19 20 21 22 23 24 25 26 27 28 29 30 30 31 31							
6 7 8 9 9 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
7 8 9 10 11 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30							
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 30 31	7						
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 30 31							
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 30 31	9						
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	10						
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31							
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31							
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 30 31							
15							
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31							
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31							
18 19 20 21 22 23 24 25 26 27 28 29 30 31							
19 20 21 22 23 24 25 26 27 28 29 30 31	100000	I .					
20 21 22 23 24 25 26 27 28 29 30 31							
21 22 23 24 25 26 27 28 29 30 31							
22 23 24 25 26 27 28 29 30 31							
23 24 25 26 27 28 29 30 31							
24 25 26 27 28 29 30 31							
25 26 27 28 29 30 31							
26 27 28 29 30 31							
27 28 29 30 31							
28 29 30 31							
29 30 31							
30 31							
31							
			-				
					166,261		166,261

	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY Year						
Line	ne (a) (b) (c) (d) (e)						
No.	0.553	D 1 1 0 0 0 1	Malla de Batanta Bia	Charges	% Total	Revenues	
	Affiliate Name	Products & Services	Method to Determine Price	to Affiliate	Affil. Exp.	to MT Utility	
1 2							
2							
4 5							
5							
6 7							
'							
8							
10							
11							
12							
14							
15							
16							
17 18							
19							
20							
21							
22 23							
24							
25							
26							
27							
28 29							
30							
31							
32	TOTAL						

Company Name: Five Valley Gas Company

MONTANA UTILITY INCOME STATEMENT

Year: 2012

		Account Number & Title	Last Year	This Year	% Change
1	400 C	Operating Revenues	62,359	60,830	-2.45%
2		n 20			
3	(Operating Expenses			
4	401	Operation Expenses			
5	402	Maintenance Expense			
6	403	Depreciation Expense	16,986	16,219	-4.52%
7	404-405	Amort. & Depl. of Gas Plant			
8	406	Amort. of Gas Plant Acquisition Adjustments			
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs	*		
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes			
13	409.1	Income Taxes - Federal			
14		- Other			
15	410.1	Provision for Deferred Income Taxes			
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant			
20	T	OTAL Utility Operating Expenses	68,456	103,790	51.62%
21	N	IET UTILITY OPERATING INCOME	(6,097)	(42,960)	-604.61%

MONTANA REVENUES

SCHEDULE 9

		Account Number & Title	Last Year	This Year	% Change
1	5	Sales of Gas	199,644	187,242	
2	480	Residential			
3	481	Commercial & Industrial - Small			
4		Commercial & Industrial - Large			
5	482	Other Sales to Public Authorities			
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers			
8		ΓΟΤΑL Sales to Ultimate Consumers	199,644	187,242	-6.21%
9	483	Sales for Resale			19 550 800 4
10		TOTAL Sales of Gas	199,644	187,242	-6.21%
11		Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues			
14	489	Revenues from Transp. of Gas for Others			
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues			
21		TOTAL Other Operating Revenues			
22		Total Gas Operating Revenues	199,644	187,242	-6.21%
23					
24	496 (Less) Provision for Rate Refunds			
25					
26		TOTAL Oper. Revs. Net of Pro. for Refunds	199,644	187,242	-6.21%
27					Dogo 7

53

TOTAL Products Extraction

Page 1 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES Year: 2012 Account Number & Title Last Year This Year % Change **Production Expenses** 2 Production & Gathering - Operation 3 750 Operation Supervision & Engineering 4 751 Production Maps & Records 5 752 Gas Wells Expenses 6 753 Field Lines Expenses 7 Field Compressor Station Expenses 754 8 755 Field Compressor Station Fuel & Power 9 756 Field Measuring & Regulating Station Expense 10 757 Purification Expenses 11 758 Gas Well Royalties 12 759 Other Expenses 13 760 Rents **Total Operation - Natural Gas Production** 14 15 Production & Gathering - Maintenance 16 761 Maintenance Supervision & Engineering 17 762 Maintenance of Structures & Improvements 18 763 Maintenance of Producing Gas Wells 19 764 Maintenance of Field Lines 20 765 Maintenance of Field Compressor Sta. Equip. 21 766 Maintenance of Field Meas. & Reg. Sta. Equip. 22 Maintenance of Purification Equipment 767 23 Maintenance of Drilling & Cleaning Equip. 768 24 769 Maintenance of Other Equipment 25 Total Maintenance- Natural Gas Prod. **TOTAL Natural Gas Production & Gathering** 26 27 Products Extraction - Operation Operation Supervision & Engineering 28 770 29 771 Operation Labor 30 772 Gas Shrinkage 31 773 Fuel 32 774 Power 33 775 Materials 34 Operation Supplies & Expenses 776 35 777 Gas Processed by Others 36 Royalties on Products Extracted 778 37 779 Marketing Expenses 38 780 Products Purchased for Resale 39 781 Variation in Products Inventory 40 782 (Less) Extracted Products Used by Utility - Cr. 41 783 Rents 42 **Total Operation - Products Extraction** 43 Products Extraction - Maintenance 784 Maintenance Supervision & Engineering 44 45 785 Maintenance of Structures & Improvements 786 Maintenance of Extraction & Refining Equip. 46 787 Maintenance of Pipe Lines 47 Maintenance of Extracted Prod. Storage Equip. 48 788 49 789 Maintenance of Compressor Equipment Maintenance of Gas Meas. & Reg. Equip. 50 790 51 791 Maintenance of Other Equipment 52 **Total Maintenance - Products Extraction**

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MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2012

	MON	TANA OF ERATION & MAINTENANCE			1 04 01
		Account Number & Title	Last Year	This Year	% Change
1		Production Expenses - continued			
2					
3	1.5	on & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8		TOTAL Exploration & Development			
9	5				
		s Supply Expenses - Operation			
11		Natural Gas Wellhead Purchases			
12	111.575-511.051.511.51	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases			
14		Natural Gas Gasoline Plant Outlet Purchases			
15	803	Natural Gas Transmission Line Purchases			
16	804	Natural Gas City Gate Purchases			
17	805	Other Gas Purchases			
18	805.1	Purchased Gas Cost Adjustments			
19	805.2	Incremental Gas Cost Adjustments			
20	806	Exchange Gas)	
21	807.1	Well Expenses - Purchased Gas			
22	807.2	Operation of Purch. Gas Measuring Stations			
23	807.3	Maintenance of Purch. Gas Measuring Stations			
24	807.4	Purchased Gas Calculations Expenses			
25	807.5	Other Purchased Gas Expenses			
26	808.1	Gas Withdrawn from Storage -Dr.			
27	808.2	(Less) Gas Delivered to Storage -Cr.			
28	809.2	(Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810	(Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811	(Less) Gas Used for Products Extraction-Cr.			
31	812	(Less) Gas Used for Other Utility Operations-Cr.			
32	813	Other Gas Supply Expenses			
33	ži.	TOTAL Other Gas Supply Expenses			
34					
35	99	TOTAL PRODUCTION EXPENSES			

51

52 TOTAL - STORAGE, TERMINALING & PROC.

Page 3 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES Year: 2012 Account Number & Title Last Year This Year % Change Storage, Terminaling & Processing Expenses 2 3 Underground Storage Expenses - Operation 4 814 Operation Supervision & Engineering 5 815 Maps & Records 6 816 Wells Expenses 7 817 Lines Expenses 8 818 Compressor Station Expenses 9 Compressor Station Fuel & Power 819 10 Measuring & Reg. Station Expenses 820 11 821 Purification Expenses 12 822 **Exploration & Development** 13 823 Gas Losses 14 824 Other Expenses 15 825 Storage Well Royalties 16 826 Rents 17 Total Operation - Underground Strg. Exp. 18 19 Underground Storage Expenses - Maintenance 20 830 Maintenance Supervision & Engineering 831 21 Maintenance of Structures & Improvements 22 832 Maintenance of Reservoirs & Wells 23 833 Maintenance of Lines Maintenance of Compressor Station Equip. 24 834 25 835 Maintenance of Meas. & Reg. Sta. Equip. 26 836 Maintenance of Purification Equipment 27 837 Maintenance of Other Equipment 28 **Total Maintenance - Underground Storage** 29 **TOTAL Underground Storage Expenses** 30 Other Storage Expenses - Operation 31 32 840 Operation Supervision & Engineering 33 841 Operation Labor and Expenses 842 Rents 34 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses 38 **Total Operation - Other Storage Expenses** 39 40 Other Storage Expenses - Maintenance 843.1 Maintenance Supervision & Engineering 41 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment Maintenance of Vaporizing Equipment 45 843.6 46 843.7 Maintenance of Compressor Equipment 47 843.8 Maintenance of Measuring & Reg. Equipment 843.9 Maintenance of Other Equipment 48 49 Total Maintenance - Other Storage Exp. 50 **TOTAL - Other Storage Expenses**

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MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2012 % Change Account Number & Title Last Year This Year Transmission Expenses 2 Operation 3 850 Operation Supervision & Engineering 4 851 System Control & Load Dispatching 5 852 Communications System Expenses 6 Compressor Station Labor & Expenses 853 7 854 Gas for Compressor Station Fuel 8 855 Other Fuel & Power for Compressor Stations 9 856 Mains Expenses 10 857 Measuring & Regulating Station Expenses 11 858 Transmission & Compression of Gas by Others 12 859 Other Expenses 13 860 Rents 14 **Total Operation - Transmission** 15 Maintenance 16 861 Maintenance Supervision & Engineering 17 862 Maintenance of Structures & Improvements 18 863 Maintenance of Mains 19 864 Maintenance of Compressor Station Equip. 20 865 Maintenance of Measuring & Reg. Sta. Equip. 21 866 Maintenance of Communication Equipment Maintenance of Other Equipment 22 867 23 **Total Maintenance - Transmission** 24 **TOTAL Transmission Expenses** 25 **Distribution Expenses** Operation 26 27 870 Operation Supervision & Engineering 871 Distribution Load Dispatching 28 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 32 875 Measuring & Reg. Station Exp.-General 33 876 Measuring & Reg. Station Exp.-Industrial Meas. & Reg. Station Exp.-City Gate Ck. Sta. 34 877 35 878 Meter & House Regulator Expenses 36 879 Customer Installations Expenses 37 880 Other Expenses 38 881 Rents 39 **Total Operation - Distribution** 40 Maintenance Maintenance Supervision & Engineering 41 885 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 44 888 Maint. of Compressor Station Equipment Maint. of Meas. & Reg. Station Exp.-General 45 889 46 890 Maint. of Meas. & Reg. Sta. Exp.-Industrial Maint. of Meas. & Reg. Sta. Equip.-City Gate 47 891 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 50 Maintenance of Other Equipment 894 **Total Maintenance - Distribution** 51 52 **TOTAL Distribution Expenses**

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MONTANA OPERATION & MAINTENANCE EXPENSES

	MON	TANA OPERATION & MAINTENANC	FEVDENCES	V	ear: 2012
	MOIN				
- 1		Account Number & Title	Last Year	This Year	% Change
1		A			
2		Customer Accounts Expenses			
3	Operation				
4	901	Supervision		4 000	100 000/
5	902	Meter Reading Expenses	500	1,000	100.00%
6	903	Customer Records & Collection Expenses			
7	904	Uncollectible Accounts Expenses			
8	905	Miscellaneous Customer Accounts Expenses			
9		4_17 4	27.2		
10	Т	OTAL Customer Accounts Expenses	500	1,000	100.00%
11 12		Customer Service & Informational Expenses			
0.000		sustomer service & informational Expenses			
13	The second secon	Cunandalas			
14	907	Supervision			
15	908	Customer Assistance Expenses			
16	909	Informational & Instructional Advertising Exp.			
17	910	Miscellaneous Customer Service & Info. Exp.			
18		OTAL 0 - 1 - 0 - 1 - 0 - 1 - 0			
19 20	!	OTAL Customer Service & Info. Expenses			
21	c	tales Evnences			
22		ales Expenses			
	Operation	Cunamidalan			
23	911	Supervision			
24	912	Demonstrating & Selling Expenses			
25	913	Advertising Expenses			
26	916	Miscellaneous Sales Expenses			
27 28	т	OTAL Sales Expenses			
29		O 17 to Outoo Exponedo	,		
30	Δ	dministrative & General Expenses			
200	Operation	BANG BOND THE CONTROL FOR ANY BOND BOND BOND TO BE STATED BY BOND BOND BOND BOND BOND BOND BOND BOND			
32	920	Administrative & General Salaries			
33	921	Office Supplies & Expenses	781	1,007	28.94%
34	22.11.55	Less) Administrative Expenses Transferred - Cr.		2.	
35	923	Outside Services Employed	500	2,521	404.20%
36	924	Property Insurance	500000000000000000000000000000000000000	e Michael School	
37	925	Injuries & Damages			
38	926	Employee Pensions & Benefits			
39	927	Franchise Requirements			
40	928	Regulatory Commission Expenses			
41	Annual III	Less) Duplicate Charges - Cr.			
42	930.1	General Advertising Expenses			
43	930.2	Miscellaneous General Expenses			
44	931	Rents			
45	001	a recom			
46	Т	OTAL Operation - Admin. & General	1,281	3,528	175.41%
	Maintenan			100000000000000000000000000000000000000	energen et de 1995 (1995)
48	935	Maintenance of General Plant			
49	50500	processors control in the control of			
50	т	OTAL Administrative & General Expenses	1,281	3,528	175.41%
		PERATION & MAINTENANCE EXP.	2,562	7,056	175.41%

I	MONTANA TAXES OTHER THAN INCOME Year: 2012						
			This Year	% Change			
1 Payroll Taxes 2 Superfund 3 Secretary of State 4 Montana Consum 5 Montana PSC 6 Franchise Taxes 7 Property Taxes Tribal Taxes 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Description of Tax	Last Year	This Year	Year: 2012 % Change			
33 34 35 36 37 38							
40 41 42 43 44 45 46 47 48							
49 50	MT Taxes other than Income						

Name of Recipient

50 TOTAL Payments for Services

1 M.L. Sims LP Gas

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES Nature of Service

Training

Total Company

8,837

8,837

SCHEDULE 12 Year: 2012 Montana % Montana

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2012

	Description	Total Company	Montana	% Montana
1	2000,	, , , , , , , , , , , , , , , , , , , ,		
3				
4				
5				
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7				
2 3 4 5 6 7 8 9				
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28 29 30 31 32 33 34 35				
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36 37				
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44				
45				
46				
47				
48				
49				
50	TOTAL Contributions			

Year: 2012

Pension Costs

1 Plan Name 2 Defined Benefit Plan? Defined Contribution Plan? _____ 3 Actuarial Cost Method? IRS Code: Is the Plan Over Funded? 4 Annual Contribution by Employer: **Current Year** % Change Item Last Year 6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 **Pension Costs** 44 Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: Covered by the Plan 47 48 Not Covered by the Plan 49 Active 50 Retired 51 **Deferred Vested Terminated**

Company Name: Five Valley Gas Company

Page 1 of 2 Year: 2012

Other Post Employment Benefits (OPEBS)

1 Regulatory Treatment: 2 Commission authorized - most recent 3 Docket number: 5 Amount recovered through rates 6 Weighted-average Assumptions as of Year End 7 Discount rate 8 Expected return on plan assets 9 Medical Cost Inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (le: VEBA, 401(h)) and if fax advantaged: 13	de la	Item	Current Year	Last Year	% Change
2 Commission authorized - most recent 3 Docket humber: 4 Order number: 5 Amount recovered through rates 6 Weighted-average Assumptions as of Year End 7 Discount rate 8 Expected return on plan assets 9 Medical Cost Inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (le: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: 16 17 TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 21 Interest Cost 22 Plan participants' contributions 23 Amendments 44 Actuarial Gain 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition 32 Employer contribution 33 Plan participants' contributions 34 Benefits paid 35 Fair value of plan assets at end of year 36 Fair value of plan assets at end of year 37 Unrecognized net actuarial loss 38 Benefits paid 49 Interest Cost 40 Funded Status 41 Interest cost 42 Exployer contribution 43 Plan participants' contributions 44 Exployer contribution 55 Fair value of plan assets at end of year 66 Funded Status 77 Unrecognized prior service cost 78 Periodic Securice of the Periodic Benefit Costs 41 Service cost 42 Expected return on plan assets 43 Expected return on plan assets 44 Amount Funded through VEBA 45 Amount Funded through Other 46 Amount Funded through Other 57 TOTAL 58 TOTAL	1		Current real	Last Teal	70 Orlange
3 Docket number: 6 Armount recovered through rates 6 Weighted-average Assumptions as of Year End 7 Discount rate 8 Expected return on plan assets 9 Medical Cost Inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: 16 17 TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 22 Plen participants' contributions 23 Amendments 4 Actuarial Gain 25 Acquisition 8 Benefit spaid 27 Benefit obligation at end of year 28 Change in Plan Assets 9 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition 32 Employer contribution 33 Plan participants' contributions 34 Benefits paid 55 Fair value of plan assets at end of year 56 Fair value of plan assets at end of year 57 Indeed Status 58 Unrecognized prior service cost 59 Prepaid (accrued) benefit cost 50 Fair value of plan assets 51 Interest Cost 52 Interest cost 53 Parentin of prior service cost 54 Perivalic participants' contributions 55 Fair value of plan assets 56 Fair value of plan assets at end of year 57 Unrecognized prior service cost 59 Prepaid (accrued) benefit cost 50 Components of Net Periodic Benefit Costs 51 Service cost 52 Interest cost 53 Recognized net actuarial loss 64 Net periodic benefit cost 65 Net periodic benefit cost 66 Net periodic benefit cost 67 Accumulated Post Retirement Benefit Obligation 68 Amount Funded through VEBA 69 Amount Funded through VEBA 60 Amount Funded through Other 60 TOTAL					
Order number: Amount recovered through rates 6 Weighted-average Assumptions as of Year End 7 Discount rate 8 Expected return on plan assets 9 Medical Cost Inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Dosscribe any Changes to the Benefit Plan: 16 17 TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition 32 Employer contribution 33 Plan participants' contributions 34 Benefit spaid 35 Fair value of plan assets at end of year 36 Funded Status 37 Unrecognized net actuarial loss 38 Unrecognized price revice cost 39 Prepaid (accrued) benefit cost 41 Service cost 41 Service cost 41 Service cost 42 Expected return on plan assets 43 Expected return on plan assets 44 Amountzation of price service cost 45 Recognized net actuarial loss 46 Net periodic benefit cost 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 48 Amount Funded through Offic 50 TOTAL 51 TOTAL 51 TOTAL 52 Amount that was tax deductible - VEBA 53 Amount Hunded through Offic 54 Amount Hunded through Offic 55 TOTAL	154.74				
5 Amount recovered through rates 6 Weighted-average Assumptions as of Year End 7 Discount rate 8 Expected return on plan assets 9 Medical Cost Inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: 16 17 TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 20 Service cost 21 Interest Cost 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain 25 Acquisition 26 Benefits paid 27 Benefit obligation at end of year 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 31 Acquisition 32 Employer contribution 33 Plan participants' contributions 34 Benefits paid 35 Fair value of plan assets at end of year 36 Funded Status 37 Unrecognized prior service cost 38 Perior de Court of the Costs 39 Perior de Court of the Costs 40 Components of Net Periodic Benefit Costs 41 Service cost 42 Interest cost 43 Expected return on plan assets 44 Accumulated Post Retirement Benefit Obligation 45 Accumulated Tost Retirement Benefit Obligation 46 Amount Funded through VEBA 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 49 Amount Funded through VEBA 50 Amount that was tax deductible - VEBA 51 Amount that was tax deductible - Other 51 TOTAL					
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50 Amount Funded through Other					
TOTAL 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other 55 TOTAL					
52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other 55 TOTAL					
53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other 55 TOTAL	25.35				-
54 Amount that was tax deductible - Other 55 TOTAL	100000				
55 TOTAL	5777	[1] [20조] [45] [
	55	TOTAL			Page 17

Page 2 of 2

Year: 2012

Other Post Employment Benefits (OPEBS) Continued

Current Year Last Year % Change Item 1 Number of Company Employees: 2 Covered by the Plan 3 Not Covered by the Plan 4 Active 5 Retired 6 Spouses/Dependants covered by the Plan Montana 8 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation Amount Funded through VEBA Amount Funded through 401(h) Amount Funded through other 40 41 TOTAL 42 Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) 43 Amount that was tax deductible - Other 44 TOTAL 45 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: Covered by the Plan 51 Not Covered by the Plan 52 53 Active Retired 54 Spouses/Dependants covered by the Plan

Year: 2012

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MONTAN	VA COMPE	NSAILDI	PIMILTOXI	EES (ASSIGNE		
Line						Total	% Increase
					Total	Compensation	Total
No.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1							
2							
_							
3							
"							
4							
5							
ľ							
6							
"							
7							
8							
9							
				¥			
10							
10							

SCHEDULE 17 Year: 2012

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No. Name/Title Base Salary Bonuses Other Total Compensation Last Year Voltage Compensation Last Year Voltage Compensation Last Year Voltage Compensation Compensation Compensation Compensation Cast Year Voltage Compensation Co		COMPENSATION	101 101 3	COMO	CALLED ISTALL	LOTELS SI	C II II OIIIII	
No. Name/Title Base Salary Bonuses Other Compensation Last Year Compensation 1 2 3 4 4 4 4 6 6 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Line						Total	% Increase
Name/Title Base Salary Bonuses Other Compensation Last Year Compensation 1	Line					Total	Compensation	Total
3	NO.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
3	1							
3								
3	1							
3								
3								
3								
3								
4	2							
4								
4								
4								
4								
4								
4	3							
	4							
5								
						W.		
	5							
			£					
		, ,						

Page 1 of 3

BALANCE SHEET

		BALANCE SHEET		V	ear: 2012
July 31	1	Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits	Last I cai	THIS TEAL	70 Offarige
2	Utility Plant		/		
3	101	Gas Plant in Service			
1	101.1	and the state of t			
4	1,111,000,111,001,000	Property Under Capital Leases			
5	102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others			
7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas			
11		Less) Accumulated Depreciation			
12		Less) Accumulated Amortization & Depletion			
13	114	Gas Plant Acquisition Adjustments			
14		Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	□ 27 (0°1%)	Gas Stored Underground - Noncurrent			
17	118	Other Utility Plant	9075/ 9 6 6	meren wassa	2002/47
18		Accum. Depr. and Amort Other Utl. Plant	101,312	109,467	-7%
19		FOTAL Utility Plant	101,312	109,467	-7%
		perty & Investments		;	
21	121	Nonutility Property			
22		Less) Accum. Depr. & Amort. of Nonutil. Prop.			
23	123	Investments in Associated Companies	D .		
24	123.1	Investments in Subsidiary Companies			
25		Other Investments			
26		Sinking Funds			
27		FOTAL Other Property & Investments			
		Accrued Assets	4.000	0.000	2004
29	52,000,000,000	Cash	4,899	3,809	29%
30	132-134	Special Deposits			
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	b 51 5250	Notes Receivable			
34		Customer Accounts Receivable	6,307	3,627	74%
35	143	Other Accounts Receivable			
36		Less) Accum. Provision for Uncollectible Accts.			
37	145	Notes Receivable - Associated Companies			
38		Accounts Receivable - Associated Companies			
39		Fuel Stock			
40		Fuel Stock Expenses Undistributed			
41	153	Residuals and Extracted Products			
42	154	Plant Materials and Operating Supplies			
43		Merchandise	<u> </u>	21.2 % 5	
44		Other Material & Supplies	8,312	8,312	
45	1	Stores Expense Undistributed			
46		Gas Stored Underground - Current			
47	165	Prepayments			
48	99,000,000	Advances for Gas Explor., Devl. & Production			
49		Interest & Dividends Receivable			
50		Rents Receivable			
51	173	Accrued Utility Revenues			
52		Miscellaneous Current & Accrued Assets	2000 Managara	Sport contract of the second second second	
53		FOTAL Current & Accrued Assets	19,518	15,748	24%

BALANCE SHEET

Year: 2012

		BALANCE SHEET			ear: 2012
		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits (cont.)			
2					
3	Deferred D	Debits			
4					
5	181	Unamortized Debt Expense			
6	182.1	Extraordinary Property Losses			
7	182.2	Unrecovered Plant & Regulatory Study Costs			
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184	Clearing Accounts			
11	185	Temporary Facilities			
12	186	Miscellaneous Deferred Debits			
13	187	Deferred Losses from Disposition of Util. Plant			
14	188	Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt			
16	190	Accumulated Deferred Income Taxes			
17	191	Unrecovered Purchased Gas Costs			
18	192.1	Unrecovered Incremental Gas Costs			
19	192.2	Unrecovered Incremental Surcharges			
20	7	TOTAL Deferred Debits			
21					
22	TOTAL AS	SETS & OTHER DEBITS	120,830	125,215	-4%
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits			
24					
	Proprietar	y Capital			
26					
27	201	Common Stock Issued			
28	202	Common Stock Subscribed			1
29	204	Preferred Stock Issued			
30	205	Preferred Stock Subscribed			
31	207	Premium on Capital Stock			
32	211	Miscellaneous Paid-In Capital			
33	213 (Less) Discount on Capital Stock			
34	214 (Less) Capital Stock Expense			
35	215	Appropriated Retained Earnings			
36	216	Unappropriated Retained Earnings			
37		Less) Reacquired Capital Stock			
38		OTAL Proprietary Capital	(4,786)	(42,958)	89%
39	c:	_ 8			
	Long Term	n Debt			
41	9250000000				
42	221	Bonds			
43		Less) Reacquired Bonds			
44	223	Advances from Associated Companies			
45	224	Other Long Term Debt			
46	225	Unamortized Premium on Long Term Debt			
47		Less) Unamort. Discount on L-Term Debt-Dr.			
48	1	OTAL Long Term Debt			

Page 3 of 3

BALANCE SHEET

		BALANCE SHEET		Y	ear: 2012
		Account Number & Title	Last Year	This Year	% Change
1 2 3		Total Liabilities and Other Credits (cont.)			
4 5	1	ncurrent Liabilities			
6 7 8 9 10 11	227 228.1 228.2 228.3 228.4 229	Obligations Under Cap. Leases - Noncurrent Accumulated Provision for Property Insurance Accumulated Provision for Injuries & Damages Accumulated Provision for Pensions & Benefits Accumulated Misc. Operating Provisions Accumulated Provision for Rate Refunds TOTAL Other Noncurrent Liabilities			
13	Current 8	Accrued Liabilities			
15	ourient o	Accided Liabilities			
16	231	Notes Payable	4,609	(5,101)	190%
17	232	Accounts Payable	,	a. 5	
18	233	Notes Payable to Associated Companies			
19	234	Accounts Payable to Associated Companies			
20	235	Customer Deposits		I	
21	236	Taxes Accrued			
22	237	Interest Accrued			
23	238	Dividends Declared			
24	239	Matured Long Term Debt			
25	240	Matured Interest			
26	241	Tax Collections Payable		T.	
27	242	Miscellaneous Current & Accrued Liabilities			
28	243	Obligations Under Capital Leases - Current	4 000	/E 404)	4000/
29		TOTAL Current & Accrued Liabilities	4,609	(5,101)	190%
30	Deferred	Cuadita			
31 32	Deterred	Credits			
33	252	Customer Advances for Construction			
34	253	Other Deferred Credits			
35	255	Accumulated Deferred Investment Tax Credits			
36	256	Deferred Gains from Disposition Of Util. Plant			
37	257	Unamortized Gain on Reacquired Debt			
38	arrange Tariff Q	Accumulated Deferred Income Taxes			
39		TOTAL Deferred Credits			
40		and the second s			
	TOTAL LI	ABILITIES & OTHER CREDITS	(177)	(48,059)	100%

Page 1 of 3

	MONTA	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	Y	ear: 2012
		Account Number & Title	Last Year	This Year	% Change
1	1	ntangible Plant			
2					
3	301	Organization			
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6					
7	7	TOTAL Intangible Plant			
8					
9	F	Production Plant			
10					
	Production	& Gathering Plant			
12	100000000000000000000000000000000000000				
13	325.1	Producing Lands			
14	325.2	Producing Leaseholds			
15	325.3	Gas Rights			
16	325.4	Rights-of-Way			
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures			
20	328	Field Meas. & Reg. Station Structures			
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction			
23	331	Producing Gas Wells-Well Equipment			
24 25	332	Field Lines Field Compressor Station Equipment			
26	333 334	Field Meas. & Reg. Station Equipment			
27	335	Drilling & Cleaning Equipment			
28	336	Purification Equipment			
29	337	Other Equipment			
30	338	Unsuccessful Exploration & Dev. Costs			
31	000	Chadocostal Exploration a Dev. Coolo			
32	7	Total Production & Gathering Plant			
33					
	Products E	xtraction Plant			
35					
36	340	Land & Land Rights			
37	341	Structures & Improvements			
38	342	Extraction & Refining Equipment			
39	343	Pipe Lines			
40	344	Extracted Products Storage Equipment			
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment			
43	347	Other Equipment			
44					
45	1	Total Products Extraction Plant			
46	TOTAL	Company Disease			
47	TOTAL Pro	oduction Plant			I

Year: 2012

Page 2 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	11201111	And I LANT IN SERVICE (ASSIGNED &			lov Change
SC 1801		Account Number & Title	Last Year	This Year	% Change
1					
2	P	latural Gas Storage and Processing Plant			
3	3 T E	I Ci Pl I			
	Undergroui	nd Storage Plant			
5		at 10000			
6	350.1	Land			
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells			
10	352.1	Storage Leaseholds & Rights			
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			
14	354	Compressor Station Equipment			
15	355	Measuring & Regulating Equipment			
16	356	Purification Equipment			
17	357	Other Equipment			
18					
19	^]	otal Underground Storage Plant			
20	nance man	ma 37			
	Other Stora	age Plant			
22		7 4 4 4 4			
23	360	Land & Land Rights			
24	361	Structures & Improvements			
25	362	Gas Holders			
26	363	Purification Equipment			
27	363.1	Liquification Equipment			
28	363.2	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32	_				
33]	Total Other Storage Plant			
34	No. Characteristics to				
	TOTAL Na	tural Gas Storage and Processing Plant			
36		1 6 99			
37	1	ransmission Plant			
38	5 <u>25</u> 540-050 00				
39	365.1	Land & Land Rights			
40	365.2	Rights-of-Way			
41	366	Structures & Improvements			
42	367	Mains			
43	368	Compressor Station Equipment			
44	369	Measuring & Reg. Station Equipment			
45	370	Communication Equipment			
46	371	Other Equipment			
47					1 1
48	1	TOTAL Transmission Plant	l	L	Page 25

Page 3 of 3

	MONTA	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)		Year: 2012
		Account Number & Title	Last Year	This Year	% Change
1					
2	1	Distribution Plant			
3					
4	374	Land & Land Rights			
5	375	Structures & Improvements			
6	376	Mains			
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General			
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services			
11	381	Meters			
12	382	Meter Installations			
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18					
19	1	OTAL Distribution Plant			
20					
21	(General Plant			
22					
23	389	Land & Land Rights			
24	390	Structures & Improvements			
25	391	Office Furniture & Equipment			
26	392	Transportation Equipment			1
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment			
29	395	Laboratory Equipment			
30	396	Power Operated Equipment			
31	397	Communication Equipment			
32	398	Miscellaneous Equipment			
33	399	Other Tangible Property			
34					
35		TOTAL General Plant			
36					
37	. 1	TOTAL Gas Plant in Service			Daga 26

Year: 2012

SCHEDULE 21

Company Name: Five Valley Gas Company

9

10

11 12 155

13

14

15

156

163

MONTANA DEPRECIATION SUMMARY

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

Transmission Plant (Estimated)

Distribution Plant (Estimated)

Assigned to Other

Other Materials & Supplies

Stores Expense Undistributed

Merchandise

			Accumulated Depreciation		Current
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution				
7	General				
8	TOTAL				

	Account		Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)			
7		Assigned to Operations & Maintenance			
8		Production Plant (Estimated)			

16 TOTAL Materials & Supplies

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS SCHEDULE 22

Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1 Docket Number	70 Cap. Gtr.	70 003t Hate	0031
and the same state of the same			
2 Order Number			
3			
4 Common Equity			
5 Preferred Stock			
6 Long Term Debt			
7 Other			
8 TOTAL			
9			
10 Actual at Year End			
11			
12 Common Equity			
13 Preferred Stock			
14 Long Term Debt			
15 Other			
16 TOTAL			

STATEMENT OF CASH FLOWS

Year: 2012

-	Description Description	Last Year	This Year	% Change
1	Doddipton	Edot Four	71110 7 0 0.01	70 01161190
2	Increase/(decrease) in Cash & Cash Equivalents:			
3	morease/(deorease/ in odor a odor Equivalente.			
4	Cash Flows from Operating Activities:			
5	Net Income	(6,097)	(42,958)	86%
6	Depreciation	8,155	8,155	0070
7	Amortization	8,064	8,064	
8	Deferred Income Taxes - Net	0,004	0,004	
8.0				
9	Investment Tax Credit Adjustments - Net			
10	Change in Operating Receivables - Net			
11	Change in Materials, Supplies & Inventories - Net			
12	Change in Operating Payables & Accrued Liabilities - Net			
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net			
15	Other Operating Activities (explained on attached page)	10 100	(00 700)	1000/
16	Net Cash Provided by/(Used in) Operating Activities	10,122	(26,739)	138%
17				
	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment			
20	The improvement of the contraction of the contracti			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)			
27	Net Cash Provided by/(Used in) Investing Activities			
28				
29	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock			
34	Other:			
35	Net Increase in Short-Term Debt			
36				
37	Payment for Retirement of:			
38	Long-Term Debt			
39				
40	Common Stock			
41	Other:			
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock			
45				
46	Net Cash Provided by (Used in) Financing Activities			
47	the second former of food in a manner of the second			
	Net Increase/(Decrease) in Cash and Cash Equivalents	10,122	(26,739)	138%
	Cash and Cash Equivalents at Beginning of Year	16,722	12,664	32%
	Cash and Cash Equivalents at End of Year	26,844	(14,075)	
	onon and onon admirations at and or rout	20,011	(11,010)	Page 28

Company Name: Five Valley Gas Company

SCHEDULE 24

		LONG	TERM DEBT			Year:	2012
Iss	sue Maturity			Outstanding		Annual	
	ate Date	Principal	Net	Per Balance	Yield to	Net Cost	Total
	./Yr. Mo./Yr.	Amount	Proceeds	Sheet		Inc. Prem/Disc.	Cost %
	un-12 Jun-15		and the state of t	12,140	4.50%		CONTRACT NO.
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	un-12 Jun-15				4.50%		
32 TOTAL		15,000		12,140			

PREFERRED STOCK

Year: 2012

77.00		Issue								
		Date	Shares	Par	Call	Net	Cost of	Principal	Annual	Embed.
	Series	Mo./Yr.	Issued	Value	Price	Proceeds	Money	Principal Outstanding	Cost	Cost %
1	Conce	1010.711.	100000	Value	1 1100	1100000	ivioricy	Odiolariding	0031	0031 70
3										
1										
5										
6										
7										
8										
2 3 4 5 6 7 8 9 10										
10										
11										
12										
13										
12 13 14 15 16 17										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
20 21 22 23 24 25 26 27 28 29										
26										
27	*									
28										
29										
30										
31										
32	TOTAL									

COMMON STOCK

77	201	0
Year:	201	. 4

E851		Avg. Number	Book	Earnings	Dividends		Marke	et	Price/
		of Shares	Value	Per	Per	Retention	Price	е	Earnings
		Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
1									
3									
4	January								
5	01 10 days - 90 days - 90 days			1					
6	February			-					
7	7								
8	March								
2 3 4 5 6 7 8 9									
10	April								
11									
12	May								
13	•								
12 13 14 15	June								
15									
16	July								
17									
18	August								
19						ot .			
20	September								
21									
22	October								
23									
20 21 22 23 24 25	November								
25									
26	December								
27									
28 29									
29									
30									
31									
32	TOTAL Year End								

MONTANA EARNED RATE OF RETURN

	MONTANA EARNED RATE OF R	RETURN		Year: 2012
1583	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service			
3	108 (Less) Accumulated Depreciation			
4	NET Plant in Service			
5				
6	Additions			
7	154, 156 Materials & Supplies			
8	165 Prepayments			
9	Other Additions			
10	TOTAL Additions			
11 12	Deductions			
13	190 Accumulated Deferred Income Taxes			
	252 Customer Advances for Construction			
14 15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	TOTAL Deductions			
18	TOTAL Rate Base			
19	TOTAL NATO DAGO			
20	Net Earnings			
21				
22	Rate of Return on Average Rate Base			
23				
24	Rate of Return on Average Equity			
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41 42				
42				
43				
44				
45				
47	Adjusted Rate of Return on Average Rate Base			+
48	Amjustica Rate of Netalli oil Avelage Rate Dase			
49	Adjusted Rate of Return on Average Equity			1
70	rajactor rate of retain on riverage Equity	I		

MONTANA COMPOSITE STATISTICS

	MONTANA COMPOSITE STATISTICS	Year: 2012
	Description	Amount
1		
2 3	Plant (Intrastate Only) (000 Omitted)	
	404 BL 11 0	
4	101 Plant in Service	
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	
11	252 Contributions in Aid of Construction	
12	202 Official in 7 illa of Official action	
13	NET BOOK COSTS	
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	
18		
19	403 - 407 Depreciation & Amortization Expenses	
20	Federal & State Income Taxes	
21	Other Characters Francisco	
22	Other Operating Expenses	
23	TOTAL Operating Expenses	
24 25	Net Operating Income	
26	Net Operating income	
27	415 - 421.1 Other Income	
28	421.2 - 426.5 Other Deductions	
29	TETTE TEO.	
30	NET INCOME	
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	
36	Commercial	
37	Industrial	
38 39	Other	
40	TOTAL NUMBER OF CUSTOMERS	
41	TOTAL NOWIDER OF GOSTOWIERS	
42	Other Statistics (Intrastate Only)	
43	outer commons (minustate only)	
44	Average Annual Residential Use (Mcf or Dkt))	
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	
	(mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	
48	Gross Plant per Customer	

MONTANA CUSTOMER INFORMATION

Year: 2012

	MONTANA	COST OWIER HAT	ORMANIA			1 car. 2012
	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Seeley Lake	2,500	107	3		110
2	cooley zano	2,000				
2						
4						
5						
5 6 7						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
	TOTAL Montana Customers	2,500	107	3		110

MONTANA EMPLOYEE COUNTS

Year: 2012

_	MONTANA EMPI			Year: 2012
	Department	Year Beginning	Year End	Average
1				
2				
2 3				
4				
5				
6				
6 7				
/				
8				
9				
10				
11				
12				
13				
14				
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18				
19				
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22 23				
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24 25				
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28				
29				
30				
24				
31				
32				
33				ļ
34 35				
35				
36				
37				
38				1
39				
40				
41				1
42				
43				
43				
44				
45				
46				
47				
48		ži.		
49				
50	TOTAL Montana Employees			
				Page 35

MONTANA CONSTRUCTION BUDGET	(ASSIGNED & ALLOCATED)	Year: 2013
	The same of the sa	The state of the s

	Project Description	Total Company	Total Mantana
4	Project Description	Total Company	Total Montana
1 2 3			
2			
3			
4			
5			
6			
4 5 6 7 8 9			
8			
9			
10			
11			
12			
13			
14			
15			
16 17			
17			
18			
19			
20			
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22 23			
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29 30			
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32			
33			
33 34 35			
35			
36			
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41			
42			
43			
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47			
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49			
50 TO	TAL		
			Page 36

SCHEDULE 32

Company Name: Five Valley Gas Company

Page 1 of 3

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year:	20	12
T Cat.	20	14

	Total Company						
		Peak	Peak Day Volumes	Total Monthly Volumes			
387		Day of Month	Mcf or Dkt	Mcf or Dkt			
1	January						
2	February						
3	March						
4	April						
5	May						
6	June						
7	July						
8	August						
9	September						
10	October						
11	November		>				
12	December						
13	TOTAL						

			Wontana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

SCHEDULE 32 - Continued

Page 2 of 3

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

	DISTR	IBUTION SYSTEM - TOTAL	L COMPANY & MONTANA	Year: 2012
Octor Control		Tot	tal Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January		D.	
15	February			
16	March			
17	April			
18	May			1
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

SCHEDULE 32 Continued Page 3 of 3

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2012

			Total Company								
		Peak Day	y of Month	Peak Day Volur	mes (Mcf or Dkt)	Total Monthly Volumes (Mcf or Dkt)					
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses			
1	January	-									
2	February										
3	March										
4	April										
5	May										
6	June										
7	July										
8	August										
9	September										
10											
11	November										
12	St. Washington and Control of Control										
	TOTAL										

		Montana							
		Peak Day	y of Month	Peak Day Volur	mes (Mcf or Dkt)	Total Monthly Volumes (Mcf or Dkt)			
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses	
14	January								
15	February								
16	March								
17	April								
18	May								
19	June								
20	July								
21	August								
22	September								
23	October								
24	November								
25	December								
	TOTAL								

SOURCES OF GAS SUPPLY

Year:	001	
V Par	7111	ij
i Cali.	211	L

(A)		Last Year	This Year	Last Year	This Year
		Volumes	Volumes	Avg. Commodity	Avg. Commodity
	Name of Cumpliar	Volumes Mof or Dist		Avg. Commodity	Avg. Commodity
1	Name of Supplier	Mcf or Dkt	Mcf or Dkt	Cost	Cost
	Energy Partners Propane	3	3	\$1.44/GL	\$1.43/GL
2					
3					
4					
5					
6					
7					
8					
2 3 4 5 6 7 8 9					
10					
11					
12					
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16					
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22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
22 23 24 25 26 27 28 29 30 31 32					
	Total Gas Supply Volumes	3	3		

Company Name: Five Valley Gas Company

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS								
Program D		Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Year: 2012	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 TOTAL								
02 TOTAL								

MONTANA CONSUMPTION AND REVENUES

	MONTANA CONSUMPTION AND REVENUES Year: 2012								
		Operating	Revenues	MCF	Sold	Avg. No. of	Customers		
	2	Current	Previous	Current	Previous	Current	Previous		
	Sales of Gas	Year	Year	Year	Year	Year	Year		
1	Residential								
2	Commercial - Small								
3	Commercial - Large								
4	Industrial - Small								
5	Industrial - Large								
6	Interruptible Industrial								
7	Other Sales to Public Authorities								
8	Sales to Other Utilities								
9	Interdepartmental								
10									
11	TOTAL	\$175,677	\$186,762	3.2	3.4	110	113		
12									
13									
14		Onevetina	Davisanias	DOE Too		A No6	0		
16		Operating	Revenues	BCF Irai	nsported	Avg. No. or	Customers		
17		Current	Previous	Current	Previous	Current	Previous		
18	Transportation of Gas	Year	Year	Year	Year	Year	Year		
19	itatiopotación di da	1001	1001	1 0 0 1	1001	1 0 0 1	i cai		
20	Utilities								
21	Industiral								
22	Other								
23									
24	TOTAL								

2012

Natural Gas Universal System Benefits Programs

Contracted or Most Actual Current | Committed Total Current Expected recent **Current Year** Year savings (MW program Year evaluation Program Description Expenditures Expenditures Expenditures and MWh) 1 Local Conservation 3 4 5 6 8 Market Transformation 10 11 12 13 14 15 Research & Development 16 17 18 19 20 21 22 Low Income 23 24 25 26 27 28 29 Other 30 31 32 33 34 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$/mo) 45 Average LIEAP-eligible household income 46 Number of customers that received weatherization assistance 47 Expected average annual bill savings from weatherization 48 Number of residential audits performed

2012

Company Name: FIVE VAIleys GAS Co

Montana Conservation & Demand Side Management Programs

Most Contracted or Total Current Expected Actual Current | Committed recent program savings (MW Year Current Year Year and MWh) evaluation Program Description Expenditures Expenditures Expenditures 1 Local Conservation 3 5 6 7 Demand Response 10 11 12 13 14 15 Market Transformation 16 17 18 19 20 21 22 Research & Development 23 24 25 26 27 28 29 Low Income 30 31 32 33 34 35 Other 36 37 38 39 40 41 42 43 44 45 46 47 48 Total