YEAR Fiscal 2014

ANNUAL REPORT

of the

NAME Big Mountain Water Company

LOCATION 3812 Big Mountain Road, Whitefish MT 59937

PRIVATE WATER UTILITY

TO THE

PUBLIC SERVICE COMMISSION

OF MONTANA

FOR THE YEAR ENDING April 30, 2014

Form No. 402-A (01/2009)

General Instructions

- 1 Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- Interpret all accounting words or phrases in accordance with the Uniform System of Accounts for Water Utilities.
- 3 Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section or page which is not applicable to the respondent enter the words "Not Applicable" or "N/A". Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6 Complete this report by means which result in a permanent record.
- If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- This report should be filed in duplicate and one copy returned by April 30 following the end of the calendar year for calendar year filers. If other than a calendar year filer, this report needs to be filed by the end of the 4th month following the end of the fiscal year for filers that have other than a calendar year yearend.
- 9 Please send the copy of your completed Annual Report to:

Montana Public Service Commission Utility Division P.O. Box 202601 Helena, MT 59620-2601

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REPORT OF

Big Mountain Water Company ("BMWC")

49, 416, 777, 427, 500, 500	***	
P.O. Box 1400	Whitefish, MT 59937	7
(address)		(city, state, zip code)
For Year Ended	30-Apr-14	
Date Utility First Organized	1979	
Telephone Number	(406) 862-1941	
Location of books and records	3812 Big Mountain Road, White	fish MT 59937

	Con	itacts	
Name	Title	Principal Business Address	Salary
Gayle Chaffey	Corporate Administrator	P.O. Box 1400 Whitefish, MT 59937	
Person who prepared this report:			
Gayle Chaffey	Same	Same	
Officers and Managers:			
Daniel Graves	President	Same	No BMWC salary
Bradley Kincaid	Vice President	Same	No BMWC salary
Randy Whitlock	Treasurer	Same	No BMWC salary

	Ownership				
Report every corporation or person owning interest or holding directly 5 percent or more of the voting securities					
of the reporting utility					
Name	Percent Ownership in Utility	Principle Business Address	Amt Pd by Utility		
Winter sports, Inc.	100%	P.O. Box 1400 Whitefish, MT 59937	Reimbursement		
			for direct expenses		

INCOME STATEMENT					
ACCOUNT NAME			Current Year	P	revious Year
OPERATING REVENUE:					
Metered					
Residential	Waterusage		162,572.74		155,697.26
Commercial	Water usage Meter charges		70,388.54		64,371.38
Industrial	Fire line charges		5,546.01		5,240.57
Other	File line charges		3,340.01		5,240.57
Unmetered					
Residential	Hydrant connection		150.00	<u> </u>	450.00
Commercial	Late payment		57.92		13.87
Industrial			700.00		375.00
Fire Protection	Hook-up charges		700.00		3/5.00
Bulk Sales					
Sale of Materials					
Other					
TOTAL OPERATING REVENU		\$	220 415 01	ø	006 140 00
TOTAL OPERATING REVENUE	=.	Φ	239,415.21	\$	226,148.08
OPERATING EXPENSES:					
Operation and Maintenance Ex	vnense I		89,941.43		91,997.27
Depreciation Expense	APOI ISC		59,862.70		54,176.02
Taxes Other than Income			33,002.70		34,170.02
Deferred Federal Income Taxe			29,571.65		26,391.68
Deferred State Income Taxes			6,272.78		5,598.23
TOTAL OPERATING EXPENSE	= 6	\$	185,648.56	\$	178,163.20
TOTAL OF ENATING EXPENSE	-9	Ψ	100,040.00	Ψ	170,103.20
NET INCOME (LOSS) from OP	ERATIONS	\$	53,766.65	\$	47,984.88
Other Income:					
Non Utility Income	1				
3					
		_			
TOTAL OTHER INCOME		\$	-	\$	-
Other Deductions:					
Non-Utility Expenses	[
Interest Expense					
<u></u>			A CONTRACTOR OF THE CONTRACTOR		7.00.00
TOTAL OTHER DEDUCTIONS		\$	-	\$	-
			THE	www.	
NET INCOME (LOSS)		\$	53,766.65	\$	47,984.88

COMPARATIVE BALANCE SHEET				
ACCOUNT NAME		Current Year		Previous Year
ASSETS:				
		1 010 000 00		1 005 100 00
Utility Plant in Service Less: Accumulated Deprec. & Amort.	-	1,912,030.96		1,805,492.69
NET UTILITY PLANT	\$	1,102,141.61	\$	1,042,278.91
INCI OTIETT FEART	Φ	809,889.35	Φ	763,213.78
Cash		194,314.98		195,710.87
Customer Accounts Receivable		43,020.08		30,895.23
Other Assets (Specify)				
TOTAL ASSETS OTHER THAN UTILITY PLAN	\$	237,335.06	\$	226,606.10
TOTAL ASSETS	\$	1,047,224.41	\$	989,819.88
		.,,	Ψ.	000,010.00
LIABILITIES AND CAPITAL				
CAPITAL				
Common Stock Issued		100,000.00		100,000.00
Preferred Stock Issued				
Other Paid in Capital		780,022.86		780,022.86
Retained Earnings	_	121,718.46		67,951.81
Proprietary Capital TOTAL CAPITAL	Φ.	1 001 741 00	<u></u>	047.074.07
TOTAL CAPITAL	\$	1,001,741.32	\$	947,974.67
LIABILITIES				
Long Term Debt				
Accounts Payable		45,483.09		9,855.30
Notes Payable				3,000
Customer Deposits				
Accrued Taxes				31,989.91
Other Liabilities (Specify)				
Advances for Construction				
Contributions in aid of Construction			•	
TOTAL LIABILITIES	\$	45,483.09	\$	41,845.21
TOTAL LIABILITIES AND CADITAL	6	1 047 004 44	Φ.	000 040 00
TOTAL LIABILITIES AND CAPITAL	\$	1,047,224.41	\$	989,819.88

Accumulated Depreciation and Amortization of Utility Plant				
ACCOUNT 108		urrent Year	Pi	evious Year
Balance at First of Year		1,042,278.91		988,102.89
Credits During the Year:				
Accruals Charged to Depreciation Account		59,862.70		54,176.02
Salvage				
Other Credits (Specify):				
Total Credits	\$	1,102,141.61	\$	1,042,278.91
Debits During the Year:				
Book Cost of Plant Retired				
Cost of Removal	_	100		
Other Debits (Specify):				
	-			
Total Debits	\$	-	\$	-
Balance at End of Year	\$	1,102,141.61	\$	1,042,278.91

Contributions in Aid of	Constr	uction	
Report below all contractor and developer agreements ar line extension agreements from which cash or property			
was received during the year	Cash	Property	Amount
TOTAL DURING THE YEAR			\$ -

Accumulated Deferred Income Taxes	
Description	Amount
Accumulated Deferred Income Taxes	
Federal	
State	
Total Accumulated Deferred Income Taxes	\$ -

Capital Stock				
	Common Stock	Preferred Stock		
Par or stated value per share	10	none		
Shares Authorized	20,000	none		
Shares Issued and Outstanding	10,000	none		
Total par value of stock issued	100,000	none		
Dividends declared per share for year	none	none		

Retained Earnings			
	Appropriated	Unappropriated	
Balance at first of year		67,951.81	
Changes during year:			
Net Income (loss)		53,766.65	
Dividends		none	
Other (Specify):			
Balance end of year		121,718.46	

Proprietary Capital				
	Proprietor or Partner	Partner		
Balance at first of year	none	none		
Changes during year (Specify):	none	none		
	none	none		
Balance at end of year				

Long Term Debt					
	Interest		Principal at Balance		
Description of Obligation	Rate	Payment	Sheet Date		
		•			
	"				
	"				
Total		\$ -	\$ -		

	Water U	tility Plant A	ccounts	·	
Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year
301	Organization				
302	Franchises				
303	Land & Land Rights				
304	Structures and Improvements	253,156.35	101,420.00		354,576.35
305	Collecting and Impounding Reservoirs				
306	Lake River and Other Intakes				
307	Wells and Springs	422,393.04			422,393.04
308	Infiltration Galleries and Tunnels				
309	Supply Mains	241,891.85			241,891.85
310	Power Generation Equipment				
311	Pumping Equipment	106,984.61			106,984.61
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes	700,708.17			700,708.17
331	Transmission and Distribution Mains				
333	Services				
334	Meters and Meter Installations	28,999.55	5,118.27		34,117.82
335	Hydrants	5,890.02			5,890.02
339	Other Plant and Misc. Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment		27.37		
343	Tools, Shop & Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
THE RESERVE OF THE PERSON NAMED IN	Miscellaneous Equipment	27,450.65			27,450.65
348	Other Tangible Plant	18,018.45			18,018.45
Total Wa	ater Plant	1,805,492.69	106,538.27	-	1,912,030.96

	Analysis of Accumulated Depreciation by Primary Account							
Acct No.	Account	Average Service Life in Years	Average Salvage Value in Percent	Depr. Rate Applied	Accumulated Depreciation Beginning of Year	Debits	Credits	Accumulated Depreciation End of Year
304	Structures and Improvements	12.14	0%	SL	213,593.41		11,731.17	225,324.58
	Collecting and Impounding Reservoirs				-		_	-
	Lake River and Other Intakes			· · · · · · · · · · · · · · · · · · ·	-		_	-
307	Wells and Springs	25	0%	SL	227,631.89		10,752.53	238,384.42
308	Infiltration Galleries and Tunnels				-		-	-
309	Supply Mains	18.89	0%	SL	175,694.70		5,324.00	181,018.70
310	Power Generation Equipment				-		-	-
311	Pumping Equipment	10	0%	SL	52,793.74		5,825.22	58,618.96
320	Water Treatment Equipment				-		-	-
330	Distribution Reservoirs and Standpipes	25	0%	SL	324,229.02		21,777.31	346,006.33
331	Transmission and Distribution Mains						-	-
333	Services						-	-
334	Meters and Meter Installations	12.5	0%	SL	12,172.52		2,223.77	14,396.29
335	Hydrants	17.5	0%	SL	3,282.09		474.17	3,756.26
339	Other Plant and Misc. Equipment				-		-	-
340	Office Furniture and Equipment				-			-
341	Transportation Equipment				-		-	-
342	Stores Equipment				-		-	-
343	Tools, Shop & Garage Equipment				-		-	-
344	Laboratory Equipment				-		-	-
	Power Operated Equipment				-		-	-
	Communication Equipment				-		-	-
	Miscellaneous Equipment	20	0%		15,010.91		1,754.53	16,765.44
348	Other Tangible Plant	17.5	0%	SL	17,870.63		-	17,870.63
тот	AL				\$ 1,042,278.91	\$ -	\$ 59,862.70	\$ 1,102,141.61

Water Operation and Maintenance Expense	
Account Name	Amount
Contracted Labor - Daily Plant Operations	26,748.00
Contracted Labor - Repairs & Maintenance	21,001.50
Contracted Labor - Accounting & Management	2,952.30
Contracted Labor - Water Reads	8,707.50
Bank Charges	222.27
Audit/Consultant Fees	5,525.00
Testing	6,211.50
Dues & Subscriptions	545.00
Legal - General Business	1,170.00
Operating Supplies	56.55
Postage & Delivery	828.66
Repairs & Maintenance	5,846.38
Taxes & Licenses	1,106.75
Utilities	9,020.02
TOTAL	\$ 89,941.43

Payments for Services Rendered by Other than Employees

Report all information concerning rate, management, construction advertising, labor relations, public relations or other similar services rendered the respondent of which the aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Utilities having revenue in excess of \$100,000 should report amounts of \$5,000 or more. Name of Recipient Amount Description of Service Winter Sports 8,707.50 Contract labor - meter reads Winter Sports 26,748.00 Contract labor - daily plant ops Winter Sports 21,001.50 Contract labor - repairs & maint. Winter Sports 2,952.30 Contract labor - accounting Winter Sports 828.66 Reimb. for postage meter usage 60,237,96 Total (the cost for all such contracted services is based upon actual time worked as reported per individual time sheets) Jordahl & Sliter 5,262.50 Audit & tax return 9,020.02 Flathead Electric Co-op Electrical utility charges

			Sourc	ces of W	ater Sur	nly				
			Source	JES OI VV	alei Sup	ріу				
Surface V	Vater: Rive	er:	_ Lake:	Stream	n:	Impounding	ı Reservoir			
Ground W	Ground Water: No. of Springs: No. of Shallow Wells: No. of Deep Wells:								<u>5</u>	
			oirs, Stand							
	eservoirs:					in Gallons:	·			
	andpipes:				Capacity	in Gallons:				
Method o	of Purificat	tion:								
			Ser	vices an	nd Meter	S				
Size->	1/2"	5/8"	1 in	1 1/2 in		3 in	4 in	6 in		
Services										
Meters	0	118	121	11	4	5	1	1	261	
		Nun	nber and (Classific	ation of	Consume	rs			
		97	eginning of Ye			End of Year				
	fication	Metered	Unmetered	Total	Metered	Unmetered	Total	Increase (Decrease)		
Resident		237		237	243		243	6		
Commerc				0			0	0		
Industrial				0			0	0		
Fire Hydr			94	94		94	94	0		
Governm				0			0	0		
All Other		18		18	18		18	0		
То	otal	255	94	349	261	94	355		6	
			Total Pun	nping St	ation Sta	atistics				
			Total Pun	nping St	ation Sta	atistics				
Total Am	ount of W	ater Obta					4.373.363	ı ga	ls.	
			Total Pun	methods o	during the	year: <u>2</u>	4,373,363 129,600	3ga		

Range of ordinary pressure on mains 45 lbs to 95 lbs

Range of fire pressure in mains 45 lbs to 95 lbs

Affidavit

STATE OF MONTANA)
County of FLATHEAD)
We, the undersigned, on our oath do severally say that the foregoing return of The Big Mountain Water Company
water utility, has been prepared under our direction from the original books, papers and records of said utility and declare the same to be a full, true and correct statement embracing all the financial transactions of said utility during the period for which the return is made.
(Signature)
Ry Withtele (Signaturé)
ISTH (
Subscribed and sworn before me this day of tesquary, 20 15
Layle V. Angey
(SEAL)
GAYLE R. CHAFFEY NOTARY PUBLIC for the STATE OF MONTANA