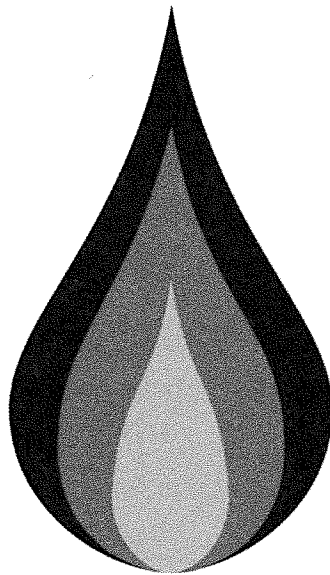


Year Ending 2015

Annual Report
Of

Great Falls

Gas Utility



To the
Public Service Commission
State of Montana
1701 Prospect Avenue
P O Box 202601
Helena, MT 59620-2601

IDENTIFICATION

Year: 2015

1.	Legal Name of Respondent:	Energy West Montana - Great Falls
2.	Name Under Which Respondent Does Business:	Energy West, Incorporated
3.	Date Utility Service First Offered in Montana	Manufactured Gas: 12/08/1909 NG: 05/02/1928
4.	Address to send Correspondence Concerning Report:	P.O. Box 2229 Great Falls, MT 59403-2229
5.	Person Responsible for This Report:	Jed Henthorne
5a.	Telephone Number:	(406)791-7500
Control Over Respondent		
1.	If direct control over the respondent was held by another entity at the end of year provide the following:	
	1a. Name and address of the controlling organization or person: (Not Applicable)	
	1b. Means by which control was held:	
	1c. Percent Ownership:	

SCHEDULE 2

Board of Directors			
Line No.	Name of Director and Address (City, State)		Remuneration
	(a)		(b)
1	Gene Argo	Placerville, CA	\$51,474
2	Michael B. Bender	Noth Charleston, SC	\$67,890
3	Wade F. Brooksby	Payson, AZ	\$51,475
4	James P. Carney	Mentor, OH	\$40,802
5	Richard K. Greaves	Chardon, OH	\$79,610
6	Robert B. Johnston	Noth Charleston, SC	\$40,802
7	John R. Male	Novelty, OH	\$35,000
8	Thomas J. Smith	Jacksonville, FL	\$30,000
9	Michael Winter	Orchard Park, NY	\$86,481
10	Michael Victor	Concord, OH	\$46,475
11			
12			
13			
14			
15			
16			
17	This is the Board of Directors of Gas Natural Inc., Energy West, Inc's Parent Company		
18			
19			
20			

Officers

Year: 2015

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	President & CEO	Total Company (Gas Natural Inc.)	Gregory Osborne
2			
3	Vice President & CFO	Total Company (Gas Natural Inc.)	James Sprague
4			
5	COO & Chief Compliance Officer	Total Company (Gas Natural Inc.)	Kevin J. Degenstein
6			
7			
8	Corporate Controller	Total Company (Gas Natural Inc.)	Jed D. Henthorne
9			
10	Corporate Secretary	Total Company (Gas Natural Inc.)	Christopher J. Hubbert
11			
12	Vice President & General Counsel	Total Company (Gas Natural Inc.)	Vincent A. Parisi
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CORPORATE STRUCTURE

Year: 2015

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Energy West - Montana	Natural Gas Utility	377,912	5.31%
2	Energy West - Wyoming	Natural Gas Utility	282,580	3.97%
3	Energy West - W. Yellowstone	Natural Gas Utility	94,076	1.32%
4	Energy West - Cascade	Natural Gas Utility	56,004	0.79%
5	Penobscot Consolidated	Natural Gas Utility	2,348,731	32.99%
6	Frontier Consolidated	Natural Gas Utility	1,459,204	20.50%
7	Energy West Propane - MT	Bulk Propane Sales	(5,784)	-0.08%
8	Energy West Resources	Gas Marketing	(224,577)	-3.15%
9	Energy West Development	Pipeline	353,718	4.97%
10	EWST Services		2,393,509	33.62%
11	Energy West - Cut Bank Gas	Natural Gas Utility	(15,782)	-0.22%
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43	Note: this is the corporate structure of Energy West, Inc.			
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50	TOTAL		7,119,591	100.00%

CORPORATE ALLOCATIONS

Year: 2015

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1	ENERGY WEST, OVERHEADS	921	DIRECT PAYROLL & 4 FACTOR	1,764,650	35.85%	3,157,841
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34	TOTAL			1,764,650	35.85%	3,157,841

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY Year: 2015

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	Cascade Gas	Natural Gas Purchases	Delivered Cost & Storage	148,322		
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32	TOTAL			148,322		0

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY Year: 2015

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	NONE					
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32	TOTAL			0		0

MONTANA UTILITY INCOME STATEMENT

Year: 2015

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	29,183,643	23,525,204	-19.39%
2				
3	Operating Expenses			
4	401 Operation Expenses	24,731,823	20,026,652	-19.02%
5	402 Maintenance Expense	341,087	404,225	18.51%
6	403 Depreciation Expense	1,000,598	1,026,999	2.64%
7	404-405 Amort. & Depl. of Gas Plant			
8	406 Amort. of Gas Plant Acquisition Adjustments			
9	407.1 Amort. of Property Losses, Unrecovered Plant			
10	& Regulatory Study Costs			
11	407.2 Amort. of Conversion Expense			
12	408.1 Taxes Other Than Income Taxes	1,140,750	1,019,132	-10.66%
13	409.1 Income Taxes - Federal	(71,516)	(364,866)	-410.19%
14	- State	1,563	(34,920)	-2334.17%
15	410.1 Provision for Deferred Income Taxes	644,156	520,707	-19.16%
16	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4 Investment Tax Credit Adjustments	(21,062)	(21,062)	
18	411.6 (Less) Gains from Disposition of Utility Plant			
19	411.7 Losses from Disposition of Utility Plant			
20	TOTAL Utility Operating Expenses	27,767,398	22,576,867	-18.69%
21	NET UTILITY OPERATING INCOME	1,416,245	948,337	-33.04%

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	16,735,536	13,876,799	-17.08%
3	481 Commercial & Industrial - Small	2,476,658	1,944,433	-21.49%
4				
5	482 Other Sales to Public Authorities	0		
6	484 Interdepartmental Sales			
7	485 Intracompany Transfers			
8	TOTAL Sales to Ultimate Consumers	19,212,194	15,821,232	-17.65%
9	483 Sales for Resale			
10	TOTAL Sales of Gas	19,212,194	15,821,232	-17.65%
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues			
13	488 Miscellaneous Service Revenues	0	7,574	
14	Commercial & Industrial - Large	9,971,449	7,696,398	-22.82%
15	490 Sales of Products Extracted from Natural Gas			
16	491 Revenues from Nat. Gas Processed by Others			
17	492 Incidental Gasoline & Oil Sales			
18	493 Rent From Gas Property			
19	494 Interdepartmental Rents			
20	495 Other Gas Revenues			
21	TOTAL Other Operating Revenues	9,971,449	7,703,972	-22.74%
22	Total Gas Operating Revenues	29,183,643	23,525,204	-19.39%
23				
24	496 (Less) Provision for Rate Refunds			
25				
26	TOTAL Oper. Revs. Net of Pro. for Refunds	29,183,643	23,525,204	-19.39%
27				

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2015

Account Number & Title		Last Year	This Year	% Change
1	Production Expenses			
2	Production & Gathering - Operation			
3	750 Operation Supervision & Engineering			
4	751 Production Maps & Records			
5	752 Gas Wells Expenses			
6	753 Field Lines Expenses			
7	754 Field Compressor Station Expenses			
8	755 Field Compressor Station Fuel & Power			
9	756 Field Measuring & Regulating Station Expense			
10	757 Purification Expenses			
11	758 Gas Well Royalties			
12	759 Other Expenses			
13	760 Rents			
14	Total Operation - Natural Gas Production	0	0	
15	Production & Gathering - Maintenance			
16	761 Maintenance Supervision & Engineering			
17	762 Maintenance of Structures & Improvements			
18	763 Maintenance of Producing Gas Wells			
19	764 Maintenance of Field Lines			
20	765 Maintenance of Field Compressor Sta. Equip.			
21	766 Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767 Maintenance of Purification Equipment			
23	768 Maintenance of Drilling & Cleaning Equip.			
24	769 Maintenance of Other Equipment			
25	Total Maintenance- Natural Gas Prod.	0	0	
26	TOTAL Natural Gas Production & Gathering	0	0	
27	Products Extraction - Operation			
28				
29	771 Operation Labor			
30	772 Gas Shrinkage			
31	773 Fuel			
32	774 Power			
33	775 Materials			
34	776 Operation Supplies & Expenses			
35	777 Gas Processed by Others			
36	778 Royalties on Products Extracted			
37	779 Marketing Expenses			
38	770 Operation Supervision & Engineering			
39	781 Variation in Products Inventory			
40	782 (Less) Extracted Products Used by Utility - Cr.			
41	783 Rents			
42	Total Operation - Products Extraction	0	0	
43	Products Extraction - Maintenance			
44	784 Maintenance Supervision & Engineering			
45	785 Maintenance of Structures & Improvements			
46	786 Maintenance of Extraction & Refining Equip.			
47	787 Maintenance of Pipe Lines			
48	788 Maintenance of Extracted Prod. Storage Equip.			
49	789 Maintenance of Compressor Equipment			
50	790 Maintenance of Gas Meas. & Reg. Equip.			
51	791 Maintenance of Other Equipment			
52	Total Maintenance - Products Extraction	0	0	
53	TOTAL Products Extraction	0	0	0.00%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2015

Account Number & Title		Last Year	This Year	% Change
1	Production Expenses - continued			
2				
3	Exploration & Development - Operation			
4	795 Delay Rentals			
5	796 Nonproductive Well Drilling			
6	797 Abandoned Leases			
7	798 Other Exploration			
8	TOTAL Exploration & Development	0	0	
9				
10	Other Gas Supply Expenses - Operation			
11	800 Natural Gas Wellhead Purchases			
12	800.1 Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801 Natural Gas Field Line Purchases			
14	802 Natural Gas Gasoline Plant Outlet Purchases			
15	803 Natural Gas Transmission Line Purchases			
16	804 Natural Gas City Gate Purchases			
17	805 Other Gas Purchases	20,798,053	13,976,327	-32.80%
18	805.1 Purchased Gas Cost Adjustments	145,277	794,757	447.06%
19	805.2 Incremental Gas Cost Adjustments			
20	806 Exchange Gas			
21	807.1 Well Expenses - Purchased Gas			
22	807.2 Operation of Purch. Gas Measuring Stations			
23	807.3 Maintenance of Purch. Gas Measuring Stations			
24	807.4 Purchased Gas Calculations Expenses			
25	807.5 Other Purchased Gas Expenses			
26	808.1 Gas Withdrawn from Storage -Dr.	6,725,371	5,375,999	-20.06%
27	808.2 (Less) Gas Delivered to Storage -Cr.	(7,052,085)	(4,897,688)	30.55%
28	809.2 (Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810 (Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811 (Less) Gas Used for Products Extraction-Cr.			
31	812 (Less) Gas Used for Other Utility Operations-Cr.	(8,474)	(6,664)	21.35%
32	813 Other Gas Supply Expenses	(2,997)	3,183	
33	TOTAL Other Gas Supply Expenses	20,605,146	15,245,915	-26.01%
34				
35	TOTAL PRODUCTION EXPENSES	20,605,146	15,245,915	-26.01%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2015

Account Number & Title		Last Year	This Year	% Change
1	Storage, Terminaling & Processing Expenses			
2				
3	Underground Storage Expenses - Operation			
4	814 Operation Supervision & Engineering			
5	815 Maps & Records			
6	816 Wells Expenses			
7	817 Lines Expenses			
8	818 Compressor Station Expenses			
9	819 Compressor Station Fuel & Power			
10	820 Measuring & Reg. Station Expenses			
11	821 Purification Expenses			
12	822 Exploration & Development			
13	823 Gas Losses			
14	824 Other Expenses			
15	825 Storage Well Royalties			
16	826 Rents			
17	Total Operation - Underground Strg. Exp.	0	0	
18				
19	Underground Storage Expenses - Maintenance			
20	830 Maintenance Supervision & Engineering			
21	831 Maintenance of Structures & Improvements			
22	832 Maintenance of Reservoirs & Wells			
23	833 Maintenance of Lines			
24	834 Maintenance of Compressor Station Equip.			
25	835 Maintenance of Meas. & Reg. Sta. Equip.			
26	836 Maintenance of Purification Equipment			
27	837 Maintenance of Other Equipment			
28	Total Maintenance - Underground Storage	0	0	
29	TOTAL Underground Storage Expenses	0	0	
30				
31	Other Storage Expenses - Operation			
32	840 Operation Supervision & Engineering			
33	841 Operation Labor and Expenses			
34	842 Rents			
35	842.1 Fuel			
36	842.2 Power			
37	842.3 Gas Losses			
38	Total Operation - Other Storage Expenses	0	0	
39				
40	Other Storage Expenses - Maintenance			
41	843.1 Maintenance Supervision & Engineering			
42	843.2 Maintenance of Structures & Improvements			
43	843.3 Maintenance of Gas Holders			
44	843.4 Maintenance of Purification Equipment			
45	843.6 Maintenance of Vaporizing Equipment			
46	843.7 Maintenance of Compressor Equipment			
47	843.8 Maintenance of Measuring & Reg. Equipment			
48	843.9 Maintenance of Other Equipment			
49	Total Maintenance - Other Storage Exp.	0	0	
50	TOTAL - Other Storage Expenses	0	0	
51				
52	TOTAL - STORAGE, TERMINALING & PROC.	0	0	

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2015

Account Number & Title		Last Year	This Year	% Change
1	Transmission Expenses			
2	Operation			
3	850 Operation Supervision & Engineering			
4	851 System Control & Load Dispatching			
5	852 Communications System Expenses			
6	853 Compressor Station Labor & Expenses			
7	854 Gas for Compressor Station Fuel			
8	855 Other Fuel & Power for Compressor Stations			
9	856 Mains Expenses			
10	857 Measuring & Regulating Station Expenses			
11	858 Transmission & Compression of Gas by Others	0	0	
12	859 Other Expenses			
13	860 Rents			
14	Total Operation - Transmission	0	0	
15	Maintenance			
16	861 Maintenance Supervision & Engineering			
17	862 Maintenance of Structures & Improvements			
18	863 Maintenance of Mains			
19	864 Maintenance of Compressor Station Equip.			
20	865 Maintenance of Measuring & Reg. Sta. Equip.			
21	866 Maintenance of Communication Equipment			
22	867 Maintenance of Other Equipment			
23	Total Maintenance - Transmission	0	0	
24	TOTAL Transmission Expenses	0	0	
25	Distribution Expenses			
26	Operation			
27	870 Operation Supervision & Engineering	133,442	122,300	
28	871 Distribution Load Dispatching			
29	872 Compressor Station Labor and Expenses			
30	873 Compressor Station Fuel and Power			
31	874 Mains and Services Expenses	157,551	151,540	-3.82%
32	875 Measuring & Reg. Station Exp.-General	19,459	20,714	6.45%
33	876 Measuring & Reg. Station Exp.-Industrial			
34	877 Meas. & Reg. Station Exp.-City Gate Ck. Sta.	31,024	27,968	
35	878 Meter & House Regulator Expenses	2,876	2,230	-22.49%
36	879 Customer Installations Expenses	455,493	490,206	7.62%
37	880 Other Expenses	160,220	170,713	6.55%
38	881 Rents			
39	Total Operation - Distribution	960,065	985,670	2.67%
40	Maintenance			
41	885 Maintenance Supervision & Engineering			
42	886 Maintenance of Structures & Improvements			
43	887 Maintenance of Mains	61,416	57,713	-6.03%
44	888 Maint. of Compressor Station Equipment			
45	889 Maint. of Meas. & Reg. Station Exp.-General			
46	890 Maint. of Meas. & Reg. Sta. Exp.-Industrial			
47	891 Maint. of Meas. & Reg. Sta. Equip.-City Gate			
48	892 Maintenance of Services	8,652	3,429	-60.37%
49	893 Maintenance of Meters & House Regulators	33,585	37,865	12.75%
50	894 Maintenance of Other Equipment	2,895	1,139	
51	Total Maintenance - Distribution	106,548	100,146	-6.01%
52	TOTAL Distribution Expenses	1,066,613	1,085,816	1.80%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2015

Account Number & Title		Last Year	This Year	% Change
1				
2	Customer Accounts Expenses			
3	Operation			
4	901 Supervision	0	0	
5	902 Meter Reading Expenses	132,478	128,748	-2.82%
6	903 Customer Records & Collection Expenses	340,639	656,273	92.66%
7	904 Uncollectible Accounts Expenses	22,652	54,346	139.92%
8	905 Miscellaneous Customer Accounts Expenses	2,737	278	-89.83%
9				
10	TOTAL Customer Accounts Expenses	498,506	839,646	68.43%
11				
12	Customer Service & Informational Expenses			
13	Operation			
14	907 Supervision			
15	908 Customer Assistance Expenses			
16	909 Informational & Instructional Advertising Exp.		0	
17	910 Miscellaneous Customer Service & Info. Exp.		0	
18				
19	TOTAL Customer Service & Info. Expenses	0	0	
20				
21	Sales Expenses			
22	Operation			
23	911 Supervision			
24	912 Demonstrating & Selling Expenses	6,799	5,927	-12.82%
25	913 Advertising Expenses	3,972	1,986	-50.00%
26	916 Miscellaneous Sales Expenses	3,793	2,039	-46.24%
27				
28	TOTAL Sales Expenses	14,564	9,952	-31.66%
29				
30	Administrative & General Expenses			
31	Operation			
32	920 Administrative & General Salaries	112,078	102,937	-8.16%
33	921 Office Supplies & Expenses	164,464	176,380	7.25%
34	922 (Less) Administrative Expenses Transferred - Cr.	(110,697)	(89,507)	19.14%
35	923 Outside Services Employed	148,884	99,341	-33.28%
36	924 Property Insurance	222,536	236,281	6.18%
37	925 Injuries & Damages	123	0	-100.00%
38	926 Employee Pensions & Benefits	452,828	510,605	12.76%
39	927 Franchise Requirements			
40	928 Regulatory Commission Expenses	40,386	40,262	-0.31%
41	929 (Less) Duplicate Charges - Cr.			
42	930.1 General Advertising Expenses		275	
43	930.2 Miscellaneous General Expenses	14,315	17,326	21.04%
44	931 Rents		86,920	
45	Overheads	1,608,628	1,764,650	
46	TOTAL Operation - Admin. & General	2,653,545	2,945,470	11.00%
47	Maintenance			
48	935 Maintenance of General Plant	234,536	304,078	29.65%
49				
50	TOTAL Administrative & General Expenses	2,888,081	3,249,548	12.52%
51	TOTAL OPERATION & MAINTENANCE EXP.	25,072,910	20,430,877	-18.51%

MONTANA TAXES OTHER THAN INCOME

Year: 2015

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	127,095	140,114	10.24%
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	31,268	20,870	-33.25%
5	Montana PSC	104,227	49,239	-52.76%
6	Franchise Taxes			
7	Property Taxes	878,160	808,909	-7.89%
8	Tribal Taxes			
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51	TOTAL MT Taxes other than Income	1,140,750	1,019,132	-10.66%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2015

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	NONE				
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50	TOTAL Payments for Services		0	0	

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2015

	Description	Total Company	Montana	% Montana
1	NONE	0		
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50	TOTAL Contributions	0	0	

Pension Costs

Year: 2015

1	Plan Name			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	Change in Benefit Obligation			
7	Benefit obligation at beginning of year	0		
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year	0	0	
16	Change in Plan Assets			
17	Fair value of plan assets at beginning of year	0		
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions	0	0	
22	Benefits paid	0	0	
23	Fair value of plan assets at end of year	0	0	
24	Funded Status	0	0	
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27				
28				
29	Weighted-average Assumptions as of Year End			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	Components of Net Periodic Benefit Costs			
35	Service cost	0	0	
36	Interest cost	0	0	
37	Prepaid (accrued) benefit cost	0	0	
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost	0	0	
41				
42	Montana Intrastate Costs:			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	Number of Company Employees:			
47	Covered by the Plan	44	44	
48	Not Covered by the Plan			
49	Active	44	44	
50	Retired			
51	Deferred Vested Terminated	0	0	

Other Post Employment Benefits (OPEBS)

Year: 2015

	Item	Current Year	Last Year	% Change
1	Regulatory Treatment:			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	Weighted-average Assumptions as of Year End			
7	Discount rate			
8	Expected return on plan assets			
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:			
13				
14				
15	Describe any Changes to the Benefit Plan:			
	During fiscal 2006, the Company discontinued contributions and is no longer required to fund the Retiree Health Plan. As of Dec 31, 2015, the value of plan assets is \$101,887. The assets remaining in the trust will be used to fund the plan until these assets are exhausted. Therefore, the Company has eliminated any accrual for future contributions to the plan.			
16				
17	TOTAL COMPANY			
18	Change in Benefit Obligation			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year		0	
28				
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year	0	0	
36	Funded Status			
37	Unrecognized net actuarial loss			
38	Change in Plan Assets			
39	Prepaid (accrued) benefit cost	0	0	
40	Components of Net Periodic Benefit Costs			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost	0	0	
47	Accumulated Post Retirement Benefit Obligation			
48	Amount Funded through VEBA	0	0	
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL	0	0	
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL	0	0	

Other Post Employment Benefits (OPEBS) Continued

	Item	Current Year	Last Year	% Change
1	Number of Company Employees:			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	Montana			
8	Change in Benefit Obligation			
9	Benefit obligation at beginning of year	0		
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year	0	0	
18	Change in Plan Assets			
19	Fair value of plan assets at beginning of year	0		
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions	0	0	
24	Benefits paid	0	0	
25	Fair value of plan assets at end of year	0	0	
26	Funded Status	0	0	
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost	0	0	
30	Components of Net Periodic Benefit Costs			
31	Service cost	0	0	
32	Interest cost	0	0	
33	Expected return on plan assets	0	0	
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost	0	0	
37	Accumulated Post Retirement Benefit Obligation			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL	0	0	
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL	0	0	
46	Montana Intrastate Costs:			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	Number of Montana Employees:			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Kevin J. Degenstein President and Chief Operating Officer	276,923		23,122	300,045	108,830	176%
2	Jed D. Henthorne Vice President of Administration	170,000		6,869	176,869	164,266	8%
3	Nick Bohr Director of Operations	141,384			141,384	135,000	5%
4	Tony Pietrykowski Operations Supervisor	95,512			95,512	90,033	6%
5	Evan Mathews Manager - West Yellowstone	89,640			89,640	87,030	3%
6	Haley Jensen Office Manager	77,699			77,699	69,574	12%
7	George Franko Welder	77,444			77,444	76,830	1%
8	Corey Medved Division Controller	76,700			76,700	69,586	10%
9	Merle Fraser Welder	72,735			72,735	75,258	-3%
10	Ira Shaulis Safety Director	72,064			72,064	69,981	3%

Other Compensation Table

The following table summarizes the other compensation paid by us to our Chief Executive Officer, Chief Financial Officer, and our most highly compensated executive officers.

	Cafeteria Plan	Stock Awards	401(k) Plan Contributions	Automobile Allowance	Director Fees	Relocation Allowance	Total Other Compensation
Gregory J. Osborne	\$ 166	\$14,610	\$ 11,915	\$ 12,003	\$ 15,000	\$ -	\$ 53,694
James E. Sprague	-	10,300	13,325	8,400	5,000	-	37,025
Kevin J. Degenstein	960	-	12,562	9,600	-	-	23,122
Jed D. Henthorne	960	-	5,909	-	-	-	6,869
Vincent A. Parisi	-	-	3,859	3,877	-	30,000	37,736
	<u>\$ 1,920</u>	<u>\$10,300</u>	<u>\$ 35,655</u>	<u>\$ 21,877</u>	<u>\$ 5,000</u>	<u>\$ 30,000</u>	<u>\$ 104,752</u>

BALANCE SHEET

Year: 2015

	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits			
2	Utility Plant			
3	101 Gas Plant in Service	134,956,566	122,480,198	10%
4	101.1 Property Under Capital Leases			
5	102 Gas Plant Purchased or Sold			
6	104 Gas Plant Leased to Others			
7	105 Gas Plant Held for Future Use			
8	105.1 Production Properties Held for Future Use			
9	106 Completed Constr. Not Classified - Gas			
10	107 Construction Work in Progress - Gas			
11	108 (Less) Accumulated Depreciation	(44,317,113)	(36,048,099)	-23%
12	111 (Less) Accumulated Amortization & Depletion			
13	114 Gas Plant Acquisition Adjustments			
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116 Other Gas Plant Adjustments			
16	117 Gas Stored Underground - Noncurrent			
17	118 Other Utility Plant			
18	119 Accum. Depr. and Amort. - Other Util. Plant			
19	TOTAL Utility Plant	90,639,453	86,432,099	5%
20	Other Property & Investments			
21	121 Nonutility Property	7,282,922	5,856,413	24%
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	(4,278,948)	(3,811,194)	-12%
23	123 Investments in Associated Companies			
24	123.1 Investments in Subsidiary Companies			
25	124 Other Investments	1,059,651	1,059,498	0%
26	125 Sinking Funds			
27	TOTAL Other Property & Investments	4,063,625	3,104,717	31%
28	Current & Accrued Assets			
29	131 Cash	976,176	1,525,756	-36%
30	132-134 Special Deposits			
31	135 Working Funds			
32	136 Temporary Cash Investments			
33	141 Notes Receivable	92,415	0	
34	142 Customer Accounts Receivable	10,453,532	8,605,862	21%
35	143 Other Accounts Receivable			
36	144 (Less) Accum. Provision for Uncollectible Accts.	(337,121)	(361,499)	7%
37	145 Notes Receivable - Associated Companies			
38	146 Accounts Receivable - Associated Companies	2,357,699	1,420,482	66%
39	151 Fuel Stock			
40	152 Fuel Stock Expenses Undistributed			
41	153 Residuals and Extracted Products			
42	154 Plant Materials and Operating Supplies	1,665,181	1,492,749	12%
43	155 Merchandise			
44	156 Other Material & Supplies			
45	163 Stores Expense Undistributed			
46	164.1 Gas Stored Underground - Current	4,516,930	3,526,063	28%
47	165 Prepayments	1,383,819	1,661,183	-17%
48	166 Advances for Gas Explor., Devl. & Production			
49	171 Interest & Dividends Receivable			
50	172 Rents Receivable			
51	173 Accrued Utility Revenues	5,562,133	4,093,253	36%
52	174 Miscellaneous Current & Accrued Assets			
53	TOTAL Current & Accrued Assets	26,670,764	21,963,849	21%

BALANCE SHEET

Year: 2015

	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits (cont.)			
2				
3	Deferred Debits			
4				
5	181 Unamortized Debt Expense	745,613	280,070	166%
6	182.1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs	82,746	42,746	94%
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184 Clearing Accounts		12,890	-100%
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits	6,512,281	3,722,310	75%
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes	1,081,712	145,593	643%
17	191 Unrecovered Purchased Gas Costs	615,224	591,592	4%
18	192.1 Unrecovered Incremental Gas Costs			
19	192.2 Unrecovered Incremental Surcharges			
20	TOTAL Deferred Debits	9,037,575	4,795,201	88%
21				
22	TOTAL ASSETS & OTHER DEBITS	130,411,417	116,295,866	12%
	Account Number & Title	Last Year	This Year	% Change
23	Liabilities and Other Credits			
24				
25	Proprietary Capital			
26				
27	201 Common Stock Issued	15	15	
28	202 Common Stock Subscribed			
29	204 Preferred Stock Issued			
30	205 Preferred Stock Subscribed			
31	207 Premium on Capital Stock			
32	211 Miscellaneous Paid-In Capital	15,067,199	15,067,199	
33	213 (Less) Discount on Capital Stock			
34	214 (Less) Capital Stock Expense			
35	215 Appropriated Retained Earnings			
36	216 Unappropriated Retained Earnings	33,213,476	37,283,070	-11%
37	217 (Less) Reacquired Capital Stock			
38	TOTAL Proprietary Capital	48,280,691	52,350,284	-8%
39				
40	Long Term Debt			
41				
42	221 Bonds			
43	222 (Less) Reacquired Bonds			
44	223 Advances from Associated Companies			
45	224 Other Long Term Debt	21,875,000	21,375,000	2%
46	225 Unamortized Premium on Long Term Debt			
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
48	TOTAL Long Term Debt	21,875,000	21,375,000	2%

BALANCE SHEET

Year: 2015

	Account Number & Title	Last Year	This Year	% Change
1				
2	Total Liabilities and Other Credits (cont.)			
3				
4	Other Noncurrent Liabilities			
5				
6	227 Obligations Under Cap. Leases - Noncurrent	1,674,714	3,754,443	-55%
7	228.1 Accumulated Provision for Property Insurance			
8	228.2 Accumulated Provision for Injuries & Damages			
9	228.3 Accumulated Provision for Pensions & Benefits			
10	228.4 Accumulated Misc. Operating Provisions			
11	229 Accumulated Provision for Rate Refunds			
12	TOTAL Other Noncurrent Liabilities	1,674,714	3,754,443	-55%
13				
14	Current & Accrued Liabilities			
15				
16	231 Notes Payable	28,760,799	15,749,998	83%
17	232 Accounts Payable	9,346,318	4,874,248	92%
18	233 Notes Payable to Associated Companies			
19	234 Accounts Payable to Associated Companies	3,406,975	2,212,913	54%
20	235 Customer Deposits	490,689	323,712	52%
21	236 Taxes Accrued	685,796	166,578	312%
22	237 Interest Accrued	200,137	389,667	-49%
23	238 Dividends Declared			
24	239 Matured Long Term Debt			
25	240 Matured Interest			
26	241 Tax Collections Payable		181,021	-100%
27	242 Miscellaneous Current & Accrued Liabilities	6,438,548	4,205,208	53%
28	243 Obligations Under Capital Leases - Current	188,224	1,847,529	-90%
29	TOTAL Current & Accrued Liabilities	49,517,486	29,950,874	65%
30				
31	Deferred Credits			
32				
33	252 Customer Advances for Construction	1,034,474	1,026,700	1%
34	253 Other Deferred Credits	2,052,554	949,540	116%
35	255 Accumulated Deferred Investment Tax Credits	113,193	92,131	23%
36	256 Deferred Gains from Disposition Of Util. Plant			
37	257 Unamortized Gain on Reacquired Debt			
38	281-283 Accumulated Deferred Income Taxes	5,863,306	6,796,894	-14%
39	TOTAL Deferred Credits	9,063,527	8,865,265	2%
40				
41	TOTAL LIABILITIES & OTHER CREDITS	130,411,417	116,295,866	12%

NOTE: The balance sheet represents Energy West Inc.

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2015

	Account Number & Title	Last Year	This Year	% Change
1	Intangible Plant			
2				
3	301 Organization			
4	302 Franchises & Consents			
5	303 Miscellaneous Intangible Plant	7,136	7,136	
6				
7	TOTAL Intangible Plant	7,136	7,136	
8				
9	Production Plant			
10				
11	Production & Gathering Plant			
12				
13	325.1 Producing Lands			
14	325.2 Producing Leaseholds			
15	325.3 Gas Rights			
16	325.4 Rights-of-Way			
17	325.5 Other Land & Land Rights			
18	326 Gas Well Structures			
19	327 Field Compressor Station Structures			
20	328 Field Meas. & Reg. Station Structures			
21	329 Other Structures			
22	330 Producing Gas Wells-Well Construction			
23	331 Producing Gas Wells-Well Equipment			
24	332 Field Lines			
25				
26	334 Field Meas. & Reg. Station Equipment			
27	335 Drilling & Cleaning Equipment			
28	336 Purification Equipment			
29	337 Other Equipment			
30	338 Unsuccessful Exploration & Dev. Costs			
31				
32	Total Production & Gathering Plant	0	0	
33				
34	Products Extraction Plant			
35	333 Field Compressor Station Equipment			
36	340 Land & Land Rights			
37	341 Structures & Improvements			
38	342 Extraction & Refining Equipment			
39	343 Pipe Lines			
40	344 Extracted Products Storage Equipment			
41	345 Compressor Equipment			
42	346 Gas Measuring & Regulating Equipment			
43	347 Other Equipment			
44				
45	Total Products Extraction Plant	0	0	
46				
47	TOTAL Production Plant	0	0	

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2015

	Account Number & Title	Last Year	This Year	% Change
1				
2	Natural Gas Storage and Processing Plant			
3				
4	Underground Storage Plant			
5				
6	350.1 Land			
7	350.2 Rights-of-Way			
8	351 Structures & Improvements			
9	352 Wells			
10	352.1 Storage Leaseholds & Rights			
11	352.2 Reservoirs			
12	352.3 Non-Recoverable Natural Gas			
13	353 Lines			
14	354 Compressor Station Equipment			
15	355 Measuring & Regulating Equipment			
16	356 Purification Equipment			
17	357 Other Equipment			
18				
19	Total Underground Storage Plant	0	0	
20				
21	Other Storage Plant			
22				
23	360 Land & Land Rights			
24	361 Structures & Improvements			
25	362 Gas Holders			
26	363 Purification Equipment			
27	363.1 Liquification Equipment			
28	363.2 Vaporizing Equipment			
29	363.3 Compressor Equipment			
30	363.4 Measuring & Regulating Equipment			
31	363.5 Other Equipment			
32				
33	Total Other Storage Plant	0	0	
34				
35	TOTAL Natural Gas Storage and Processing Plant	0	0	
36				
37	Transmission Plant			
38				
39	365.1 Land & Land Rights			
40	365.2 Rights-of-Way			
41	366 Structures & Improvements			
42	367 Mains			
43	368 Compressor Station Equipment			
44	369 Measuring & Reg. Station Equipment			
45	370 Communication Equipment			
46	371 Other Equipment			
47				
48	TOTAL Transmission Plant	0	0	

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2015

	Account Number & Title	Last Year	This Year	% Change
1				
2	Distribution Plant			
3				
4	374 Land & Land Rights			
5	375 Structures & Improvements	437,481	437,481	
6	376 Mains	14,134,008	13,317,299	6%
7	377 Compressor Station Equipment			
8	378 Meas. & Reg. Station Equipment-General	154,087	154,087	
9	379 Meas. & Reg. Station Equipment-City Gate			
10	380 Services	11,774,089	12,166,544	-3%
11	381 Meters	1,072,735	1,072,735	
12	382 Meter Installations	2,499,128	2,627,633	-5%
13	383 House Regulators	443,407	447,176	-1%
14	384 House Regulator Installations	871,273	922,100	-6%
15	385 Industrial Meas. & Reg. Station Equipment	9,793	9,793	
16	386 Other Prop. on Customers' Premises			
17	387 Other Equipment	0		
18				
19	TOTAL Distribution Plant	31,396,002	31,154,848	1%
20				
21	General Plant			
22				
23	389 Land & Land Rights	60,409	60,409	
24	390 Structures & Improvements	2,081,558	2,081,558	
25	391 Office Furniture & Equipment	5,630,601	6,583,539	-14%
26	392 Transportation Equipment	960,081	960,081	
27	393 Stores Equipment	554		
28	394 Tools, Shop & Garage Equipment	537,242	579,302	-7%
29	395 Laboratory Equipment	35,025		
30	396 Power Operated Equipment	940,594	1,071,186	-12%
31	397 Communication Equipment	354,846	354,843	0%
32	398 Miscellaneous Equipment			
33	399 Other Tangible Property	20,582	20,582	
34				
35	TOTAL General Plant	10,621,492	11,711,500	-9%
36				
37	TOTAL Gas Plant in Service	42,024,630	42,873,484	-2%

MONTANA DEPRECIATION SUMMARY

Year: 2015

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current Avg. Rate
			Last Year Bal.	This Year Bal.	
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution	31,035,944	18,258,457	18,854,584	
7	General	11,172,508	6,075,304	6,279,096	
8	TOTAL	42,208,452	24,333,762	25,133,680	0

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			
3	152 Fuel Stock Expenses - Undistributed			
4	153 Residuals & Extracted Products			
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)	253,611	271,376	-7%
7	Assigned to Operations & Maintenance	28,179	30,153	-7%
8	Production Plant (Estimated)			
9	Transmission Plant (Estimated)			
10	Distribution Plant (Estimated)			
11	Assigned to Other			
12	155 Merchandise	9,222	9,222	
13	156 Other Materials & Supplies			
14	163 Stores Expense Undistributed			
15				
16				

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number D2010.9.90			
2	Order Number 7132C			
3				
4	Common Equity	55.00%	10.50%	5.78%
5	Preferred Stock			0.00%
6	Long Term Debt	45.00%	6.50%	2.93%
7	Other			0.00%
8	TOTAL	100.00%		8.70%
9				
10	Actual at Year End			
11				
12	Common Equity 52,350,284.00	71.01%	5.55%	3.942%
13	Preferred Stock			0.00%
14	Long Term Debt 21,375,000.00	28.99%	6.50%	1.885%
15	Other			0.00%
16	TOTAL 73,725,284.00	100.00%		5.826%

STATEMENT OF CASH FLOWS

Year: 2015

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	Cash Flows from Operating Activities:			
5	Net Income	4,540,770	7,119,594	-36%
6	Depreciation	4,467,704	4,288,497	4%
7	Amortization		476,031	-100%
8	Deferred Income Taxes - Net	2,681,130	1,604,935	67%
9	Investment Tax Credit Adjustments - Net	(21,062)	(21,062)	
10	Change in Operating Receivables - Net	(1,654,118)	3,745,609	-144%
11	Change in Materials, Supplies & Inventories - Net	712,237	990,867	-28%
12	Change in Operating Payables & Accrued Liabilities - Net	(229,377)	(4,730,078)	95%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net	(1,761,362)	3,648,719	-148%
15	Other Operating Activities (explained on attached page)			
16	Net Cash Provided by/(Used in) Operating Activities	8,735,922	17,123,112	-49%
17				
18	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment	(15,288,120)	(13,930,075)	-10%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets	10,764	15,854,640	-100%
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates	1,143,278	(718,570)	259%
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)			
27	Net Cash Provided by/(Used in) Investing Activities	(14,134,078)	1,205,995	-1272%
28				
29	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt	3,444,106	(14,729,527)	123%
32	Preferred Stock			
33	Common Stock			
34	Other:			
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38				
39	Preferred Stock	0	0	
40	Common Stock			
41	Other:			
42	Net Decrease in Short-Term Debt			
43	Dividends on Preferred Stock			
44	Dividends on Common Stock	(3,000,000)	(3,050,000)	2%
45	Other Financing Activities- (Contribution from Parent Co.)	3,570,000	0	
46	Net Cash Provided by (Used in) Financing Activities	4,014,106	(17,779,527)	123%
47				
48	Net Increase/(Decrease) in Cash and Cash Equivalents	(1,384,050)	549,580	-352%
49	Cash and Cash Equivalents at Beginning of Year	2,360,226	976,176	142%
50	Cash and Cash Equivalents at End of Year	976,176	1,525,756	-36%

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NOTE: Cash flow statement represents Energy West, Inc.

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LONG TERM DEBT

Year: 2015

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	Senior Unsecured Notes (1)	June-07	April-17	13,000,000	13,000,000	13,000,000	6.16%		
2									
3	Term Note - Bank of America (1)			10,000,000	10,000,000	8,375,000	variable		
4									
5	(1) Describes debt outstanding of Energy West Incorporated, the parent company of Energy West Montana								
6									
7									
8									
9									
10									
11									
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30									
31									
32	TOTAL			23,000,000	23,000,000	21,375,000		0	0.00%

PREFERRED STOCK

Year: 2015

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	NOT APPLICABLE									
2										
3										
4										
5										
6										
7										
8										
9										
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21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32	TOTAL					0		0	0	0

COMMON STOCK

Year: 2015

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/ Earnings Ratio
1									
2									
3									
4	January	10,492,511	9.75				11.03	9.50	
5									
6	February	10,492,511	10.10				10.14	9.35	
7									
8	March	10,492,511	9.96	0.46	0.000		10.10	9.55	0.0
9									
10	April	10,492,511	10.07				10.10	9.80	
11									
12	May	10,492,511	10.00				10.20	9.97	
13									
14	June	10,492,511	10.30	(0.14)			10.45	9.83	0.0
15									
16	July	10,492,511	10.03				10.30	9.61	
17									
18	August	10,500,263	8.91				10.02	7.01	
19									
20	September	10,501,263	8.94	0.11			9.36	8.35	0.0
21									
22	October	10,501,263	8.82				9.44	8.58	
23									
24	November	10,504,734	8.74				9.07	8.56	
25									
26	December	10,504,734	7.45	0.02			8.75	6.50	0.0
27									
28									
29									
30									
31									
32	TOTAL Year End			0.45	0	100.00%			0.0

Common Stock of GNI, (Parent)

MONTANA EARNED RATE OF RETURN

Year: 2015

	Description	Last Year	This Year	% Change
1	Rate Base			
2	101 Plant in Service	40,791,667	42,449,056	
3	108 (Less) Accumulated Depreciation	(23,897,577)	(24,733,721)	
4	NET Plant in Service	16,894,090	17,715,335	
5				
6	Additions			
7	154, 156 Materials & Supplies	3,549,660	3,195,770	
8	165 Prepayments			
9	Other Additions	814,191	816,953	
10	TOTAL Additions	4,363,851	4,012,723	
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes	3,401,992	3,636,713	
14	252 Customer Advances for Construction	1,713,791	1,813,731	
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	TOTAL Deductions	5,115,783	5,450,444	
18	TOTAL Rate Base	16,142,158	16,277,614	
19				
20	Net Earnings	1,416,245	948,337	-33.04%
21				
22	Rate of Return on Average Rate Base	8.774%	5.826%	-33.60%
23				
24	Rate of Return on Average Equity	2.933%	1.812%	-38.24%
25				
26	Major Normalizing Adjustments & Commission			
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	Ratemaking adjustments to Utility Operations			
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Adjusted Rate of Return on Average Rate Base	0.000%	0.000%	
48				
49	Adjusted Rate of Return on Average Equity	0.000%	0.000%	

MONTANA COMPOSITE STATISTICS

Year: 2015

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	42,873
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	311
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	(25,134)
11	252 Contributions in Aid of Construction	
12		
13	NET BOOK COSTS	18,050
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	23,525
18		
19	403 - 407 Depreciation & Amortization Expenses	1,027
20	Federal & State Income Taxes	100
21	Other Taxes	1,019
22	Other Operating Expenses	20,431
23	TOTAL Operating Expenses	22,577
24		
25	Net Operating Income	948
26		
27		
28	421.2 - 426.5 Other Deductions	570
29		
30	NET INCOME	378
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	25,878
36	Commercial	3,311
37	415 - 421.1 Other Income	167
38	Other	
39		
40	TOTAL NUMBER OF CUSTOMERS	29,189
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt))	76.6
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	\$7.00
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	44.69
48	Gross Plant per Customer	1,469

MONTANA CUSTOMER INFORMATION

Year: 2015

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Great Falls	60,748	25,878	2,675	636	29,189
2						
3						
4						
5						
6						
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31						
32	TOTAL Montana Customers	60,748	25,878	2,675	636	29,189

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Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 30

MONTANA EMPLOYEE COUNTS

Year: 2015

	Department	Year Beginning	Year End	Average
1	TRANSMISSION & DISTRIBUTION	4	4	4
2	CUSTOMER ACCOUNTS	15	17	16
3	SALES, MERCHANDISING, JOBBING			
4	ENGINEERING			
5	ADMINISTRATIVE & GENERAL	7	7	7
6	CONSTRUCTION	8	9	9
7	FIELD CUSTOMER SERVICE	6	6	6
8	DISTRICT PERSONNEL	0		
9				
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49				
50	TOTAL Montana Employees	40	43	42

Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 31

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Year: 2015

	Project Description	Total Company	Total Montana
1	ENERGY WEST - WEST YELLOWSTONE	29,599	
2	ENERGY WEST - MONTANA	928,537	
3	ENERGY WEST - CASCADE		
4	OTHER		
5			
6			
7			
8			
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49			
50	TOTAL	958,136	0

Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 32

Page 1 of 3

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2015

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			0

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			0

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2015

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	SEE BELOW		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			0

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January	4	39,641	712,118
15	February	2	33,383	574,390
16	March	3	31,933	448,970
17	April	5	19,856	342,279
18	May	17	16,103	272,124
19	June	15	7,576	174,385
20	July	27	7,642	173,397
21	August	22	6,483	155,819
22	September	16	10,673	193,124
23	October	27	18,951	330,954
24	November	25	32,363	573,248
25	December	25	17,871	334,044
26	TOTAL			4,284,852

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2015

		Total Company					
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)	
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal
1	2	January					
3	4	February					
5	6	March					
7	8	April					
9	10	May					
11	12	June					
13	14	July					
15	16	August					
17	18	September					
19	20	October					
21	22	November					
23	24	December					
25	26	TOTAL					
						0	0

		Montana					
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)	
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal
14	15	January					
16	17	February					
18	19	March					
20	21	April					
22	23	May					
24	25	June					
26	27	July					
28	29	August					
30	31	September					
32	33	October					
34	35	November					
36	37	December					
38	39	TOTAL					
						0	0

SOURCES OF GAS SUPPLY

Year: 2015

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Tenaska	1,367,000	2,598,750	\$4.1860	\$2.3280
2	Jet-Co	1,916,000	267,500	\$4.1690	\$3.0390
3					
4					
5					
6					
7					
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29					
30					
31					
32					
33	Total Gas Supply Volumes	3,283,000	2,866,250	\$4.1761	\$2.3944

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2015

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	NO INTEREST LOAN PROGRAM	\$32,236	\$32,791	-1.69%	N/A	N/A	
2	FURNACE EFFICIENCY PROGRAM	\$57,795	\$133,731	-56.78%	N/A	N/A	
3	WEATHERIZATION PROGRAM	161,075	\$213,178	-24.44%	N/A	N/A	
4							
5							
6	Also please refer to Schedule 36a						
7							
8							
9							
10							
11							
12							
13							
14							
15							
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24							
25							
26							
27							
28							
29							
30							
31							
32	TOTAL	\$251,105	\$379,700	-33.87%	0	0	0

Year: 2015

MONTANA CONSUMPTION AND REVENUES

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential	13,876,799	16,735,536	1,982,863	2,279,572	25,878	25,388
2	Commercial - Small	1,944,433	2,476,658	273,456	323,045	1,928	1,910
3	Commercial - Large	5,061,574	7,291,538	834,560	932,942	1,383	1,371
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities						
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	TOTAL	\$20,882,806	\$26,503,732	3,090,879	3,535,559	29,189	28,669
12							
13							
14							
15							
16							
17							
18	Transportation of Gas						
19							
20	Utilities						
21	Industrial						
22	Other	2,634,824	2,679,911	2.1	2.1	2	2
23							
24					2.050995	2	2

Company Name: ENERGY WEST MONTANA - GREAT FALLS

Schedule 36a

Natural Gas Universal System Benefits Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2	Furnace Efficiency			57,795		
3	Weatherization			161,075		
4	No Interest Loan (NIP)			32,236		
5						
6						
7						
8	Market Transformation					
9						
10						
11						
12						
13						
14						
15	Research & Development					
16	Gas Research			-		
17						
18						
19						
20						
21						
22	Low Income					
23	Low Income Discount			71,988		
24	Bill Assistance			12,000		
25						
26						
27						
28						
29	Other					
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total					
43	Number of customers that received low income rate discounts				793	
44	Average monthly bill discount amount (\$/mo)				7.56	
45	Average LIEAP-eligible household income				17,353	
46	Number of customers that received weatherization assistance				32	
47	Expected average annual bill savings from weatherization				7-10%	
48	Number of residential audits performed				0	

Montana Conservation & Demand Side Management Programs

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3						
4						
5						
6						
7						
8	Demand Response					
9						
10						
11						
12						
13						
14						
15	Market Transformation					
16						
17						
18						
19						
20						
21						
22	Research & Development					
23						
24						
25						
26						
27						
28						
29	Low Income					
30						
31						
32						
33						
34						
35	Other					
36						
37						
38						
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42						
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45						
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47						
48	Total					