YEAR	2016

ANNUAL REPORT

of the

NAME Big Mountain Water Company

LOCATION 3812 Big Mountain Road, Whitefish MT 59937

PRIVATE WATER UTILITY

TO THE

PUBLIC SERVICE COMMISSION

OF MONTANA

FOR THE YEAR ENDING September 30, 2016 (17 months, change in year end)

Form No. 402-A (01/2009)

General Instructions

- 1 Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- Interpret all accounting words or phrases in accordance with the Uniform System of Accounts for Water Utilities.
- 3 Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section or page which is not applicable to the respondent enter the words "Not Applicable" or "N/A". Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6 Complete this report by means which result in a permanent record.
- If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- This report should be filed in duplicate and one copy returned by April 30 following the end of the calendar year for calendar year filers. If other than a calendar year filer, this report needs to be filed by the end of the 4th month following the end of the fiscal year for filers that have other than a calendar year yearend.
- 9 Please send the copy of your completed Annual Report to:

Montana Public Service Commission Utility Division P.O. Box 202601 Helena, MT 59620-2601

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REPORT OF

11. 11.11.11	Big Mountain Water Company	("BMWC")	
P.O. Box 1400	Whitefish, MT 5993	37	
(address)		(city, state, zip code)	
For Year Ended	9/30/2016 (17 months, change	in year end from April 30 to September 30)	
Date Utility First Organized	1979		
Telephone Number	(406) 862-1941		
Location of books and records	3812 Big Mountain Road White	efish MT 59937	

	Conta	cts	
Name	Title	Principal Business Address	Salary
Person to send correspondence: Gayle Chaffey	Corporate Administrator	P.O. Box 1400 Whitefish, MT 59937	No BMWC salary
Person who prepared this report: Randy Whitlock	Treasurer	Same	No BMWC salary
Officers and Managers: Daniel Graves	President	Same	No BMWC salary
Bradley Kincaid	Vice President	Same	No BMWC salary
Randy Whitlock	Treasurer	Same	No BMWC salary
Total Officer and Manager	Compensation		

Ownership					
Report every corporation or person owning interest or holding directly 5 percent or more of the voting securities of the reporting utility					
Name	Percent Ownership in Utility	Principle Business Address	Amt Pd by Utility		
Winter sports, Inc.	100%	P.O. Box 1400	Reimbursement		
		Whitefish, MT 59937	for direct expenses		

	INCOME STATEME	NT			·
ACCOUNT NAME		(Current Year	Р	revious Year
OPERATING REVENUE:					
Metered					
Residential	Materusea		271 142 44	1	160 205 47
Commercial	Water usage Meter charges		271,143.44 117,433.45		168,285.47
Industrial	Fire line charges		6,927.77	-	77,673.34 5,028.01
Other	rife line charges		0,921.11		5,026.01
Unmetered					
Residential	Hydrant connection		75.00	<u> </u>	750.00
Commercial	Late payment		70.00		55.62
Industrial	Hook-up charges		2,275.00		625.00
Fire Protection	Tiook-up onarges		2,270.00		020.00
Bulk Sales	*******************************		· · · · · ·		
Sale of Materials					
Other					217.23
TOTAL OPERATING REVEN	UF:	\$	397,854.66	\$	252,634.67
TO THE OF ELECTRIC STREET	<u> </u>	Ψ	007,004.00	Ψ	202,004.07
OPERATING EXPENSES:					
Operation and Maintenance	Expense		181,201.62		112,726.38
Depreciation Expense			93,581.46		63,945.21
Taxes Other than Income					00,0.0.=.
Deferred Federal Income Tax	xes		-		26,526.82
Deferred State Income Taxes			-		4,254.41
TOTAL OPERATING EXPENS	SES	\$	274,783.08	\$	207,452.82
		· · ·		,	
NET INCOME (LOSS) from O	PERATIONS	\$	123,071.58	\$	45,181.85
Other Income:					
Other Income:	Г				
Non Utility Income					
TOTAL OTHER INCOME		\$	-	\$	-
Other Deductions:					
Non-Utility Expenses	1				· · · · · · · · · · · · · · · · · · ·
Interest Expense					
interest Expense					
TOTAL OTHER DEDUCTIONS	8	\$		\$	
TOTAL OTHER DEDUCTIONS	١	Ψ		φ	_
NET INCOME (LOSS)		\$	123,071.58	\$	45,181.85
· · · · · · · · · · · · · · · · · · ·					

COM	IPARATIVE B	ALA	NCE SHEET		, , <u>-</u>
ACCOUNT NAME Current Year Previous Yea					Previous Year
ASSETS:					
Utility Plant in Service			1,936,559.39	ľ	1,930,497.81
Less: Accumulated Deprec. &	Amort		1,259,668.28		1,166,086.82
NET UTILITY PLANT		\$	676,891.11	\$	764,410.99
			070,001.11	ΙΨ	704,410.00
Cash			444,429.82		269,090.09
Customer Accounts Receivable			38,405.22		51,813.30
Other Assets (Specify)	Prepaids		338.16		
	WIP		32,694.60		
TOTAL ASSETS OTHER THAN	UTILITY PLAN	\$	515,867.80	\$	320,903.39
TOTAL ASSETS		\$	1,192,758.91	\$	1,085,314.38
		· ·	-,		.,,,
LIABILITIES AND CAPITAL					
CAPITAL	,				
Common Stock Issued			100,000.00		100,000.00
Preferred Stock Issued					
Other Paid in Capital			780,022.86		780,022.86
Retained Earnings			289,971.89		166,900.31
Proprietary Capital			4 400 004 75		4 0 4 0 0 0 0 4 7
TOTAL CAPITAL	l	\$	1,169,994.75	\$	1,046,923.17
LIABILITIES					
Long Term Debt					
Accounts Payable			22,764.16		7,609.98
Notes Payable					.,,
Customer Deposits					
Accrued Taxes					30,781.23
Other Liabilities (Specify)					
Advances for Construction					
Contributions in aid of Constructi	on			_	
TOTAL LIABILITIES		\$	22,764.16	\$	38,391.21
TOTAL LIABILITIES AND CAPI	TAI [\$	1,192,758.91	\$	1,085,314.38
TOTAL LIABILITIES AND CAPI	IAL	Ψ	1, 192, 730.91	φ	1,000,014.00

Accumulated Depreciation and A	mortization of U	tility Plant			
ACCOUNT 108	Current Year Previous Yea				
Balance at First of Year	1,166,086.82	1,102,141.61			
Credits During the Year:					
Accruals Charged to Depreciation Account Salvage	93,581.46	63,945.21			
Other Credits (Specify):					
Total Credits	\$ 1,259,668.28	\$ 1,166,086.82			
Debits During the Year: Book Cost of Plant Retired					
Cost of Removal Other Debits (Specify):					
Total Debits	\$ -	\$ -			
Balance at End of Year	\$ 1,259,668.28	\$ 1,166,086.82			

Contributions in Aid of	Constr	uction	
Report below all contractor and developer agreements ar line extension agreements from which cash or property	Ind	licate	
was received during the year	Cash	Property	Amount
· · · · · · · · · · · · · · · · · · ·		•	
TOTAL DURING THE YEAR			\$ -

Accumulated Deferred Income	e Taxes
Description	Amount
Accumulated Deferred Income Taxes	
Federal	-
State	-
Total Accumulated Deferred Income Taxes	\$ -

Capital Stock						
Common Stock Preferred Stock						
Par or stated value per share	10	none				
Shares Authorized	20000	none				
Shares Issued and Outstanding	10000	none				
Total par value of stock issued	100000	none				
Dividends declared per share for year	none	none				

Retained Ear	rnings	
	Appropriated	Unappropriated
Balance at first of year		166,900.31
Changes during year:		
Net Income (loss)		123,071.58
Dividends		-
Other (Specify):		
Balance end of year		289,971.89

Proprietary Capital					
	Proprietor or Partner	Partner			
Balance at first of year	none	none			
Changes during year (Specify):	none	none			
	none	none			
	none	none			
	none	none			
	none	none			
Balance at end of year					

Long Term Debt						
Description of Obligation	Interest Rate	Payment	Principal at Balance Sheet Date			
		· -				
Total		-	\$			

	Water Utility Plant Accounts						
Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year		
301	Organization				-		
302	Franchises				_		
303	Land & Land Rights				-		
304	Structures and Improvements	354,576.35			354,576.35		
305	Collecting and Impounding Reservoirs				-		
306	Lake River and Other Intakes				_		
307	Wells and Springs	422,393.04			422,393.04		
308	Infiltration Galleries and Tunnels				_		
309	Supply Mains	241,891.85			241,891.85		
310	Power Generation Equipment				-		
311	Pumping Equipment	106,984.61			106,984.61		
320	Water Treatment Equipment				_		
330	Distribution Reservoirs and Standpipes	700,708.17			700,708.17		
331	Transmission and Distribution Mains				_		
333	Services				_		
334	Meters and Meter Installations	42,784.42	4,726.58		47,511.00		
335	Hydrants	5,890.02			5,890.02		
339	Other Plant and Misc. Equipment				-		
340	Office Furniture and Equipment				-		
341	Transportation Equipment				-		
342	Stores Equipment				_		
343	Tools, Shop & Garage Equipment				-		
344	Laboratory Equipment	·			-		
345	Power Operated Equipment				-		
346	Communication Equipment				-		
347	Miscellaneous Equipment	27,450.65			27,450.65		
348	Other Tangible Plant	27,818.70	1,335.00		29,153.70		
Total Wa	ater Plant	\$ 1,930,497.81	\$ 6,061.58	\$ -	\$ 1,936,559.39		

	Analysis	of Accu	mulated	d Deprec	Analysis of Accumulated Depreciation by Primary Account	y Account		
Acct No.	Account	Average Service Life in Years	Average Salvage Value in Percent	Depr. Rate Applied	Accumulated Depreciation Beginning of Year	Debits	Credits	Accumulated Depreciation End of Year
304	Structures and Improvements	12.14	%0	SL	238,147.50		18.165.79	256 313 29
305	305 Collecting and Impounding Reservoirs							-
306	Lake River and Other Intakes							1
307	Wells and Springs	25	1S %0	SL	249,136.95		15 232 74	264 369 69
308								
309		18.89	1S %0	SL	186,342.70		7.478.15	193,820,85
310	Power Generation Equipment							1
311	Pumping Equipment	10	7S %0	SL	64,444.18		8.252.38	72 696 56
320								
330	Distribution Reservoirs and Standpipes	25	7S %0	SL	367,783.64		30.851.18	398 634 82
331								
333	Services						1	
334	Meters and Meter Installations	12.5	1S %0	SL	17,539.05		5,185.62	22.724.67
335	Hydrants	17.5	1S %0	SL	4,230.43		671.74	4 902 17
339	Other Plant and Misc. Equipment							
340	Office Furniture and Equipment				a		1	1
341							-	ı
342							1	•
343	-						1	•
344	Laboratory Equipment				ı			,
345	-				1	:	-	
346					3		1	
347	Miscellaneous Equipment	20	1S %0	SF.	18,519.97		2,485.57	21,005.54
348		17.5	1S %0	SL	19,942.40		5,258.29	25,200.69
TOTAL	AL				\$ 1,166,086.82	- \$÷	\$ 93,581.46	\$ 1,259,668.28
		CONTRACTOR CONTRACTOR	And the second s					

Water Operation and Maintenance Expense	
Account Name	Amount
Contracted Labor - Daily Plant Operations	53,166.40
Contracted Labor - Repairs & Maintenance	55,032.30
Contracted Labor - Accounting & Management	7,561.06
Contracted Labor - Water Reads	8,746.70
Education & Training	128.00
Bank Charges	266.77
Computer Service Agreements	3,030.20
Testing	1,432.00
Dues & Subscriptions	140.00
Legal - General Business	102.24
Operating Supplies	1,153.35
Postage & Delivery	1,768.74
Repairs & Maintenance	27,737.80
Taxes & Licenses	2,170.14
Other Operating Expenses	2,738.61
Utilities	16,027.11
TOTAL	\$ 181,201.42

Payments for Services Rendered by Other than Employees
Report all information concerning rate, management, construction advertising, labor relations, public relations or other similar services rendered the respondent of which the aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Utilities having revenue in excess of \$100,000 should report amounts of \$5,000 or more.

f Service
aily plant ops
pairs & maint.
accounting
meter reads
e meter usage
ontracted service
al time worked
dual time sheets
s-value boxes
/motor #4
service agreeme
repair
uipment
sting
al equipment
eter
PRV
upport
charges

			Sourc	es of W	ater Su	oply			
			Lake: : No						
<u> </u>	 	Reserve	oirs, Stand	dnines a	and Puri	fication S	vstem		
No. of Re No. of Sta Method o	andpipes	: 0	ono, otan	аріроз, с	Capacity	in Gallons:	_1.1 Mill		<u>s</u>
			Ser	vices ar	nd Meter	'S			
Size->	1/2"	5/8"- 3/4"		-	2 in	,	4 in	6 in	
Services									
Meters	Meters 0 114 156 16 4 5 1 0 29					296			
		Nun	nber and (Classific	ation of	Consume	rs		
		Ве	eginning of Ye	ar		End of Year			
L Classification I Metered Lunmetered L Lotal L Metered Lunmetered L Lotal L		Increa (Decrea							
Residenti	al	259		259	296		296	37	
Commercial 0 0 0									
Industrial				0			0	0	
Fire Hydr			100	100		100	100		
Governme All Other	entai	1		0			0	-1	······································
То	tal	260.00	100.00	360.00	296.00	100.00	396.00	-	36
			Total Pur	nping St	ation St	atistics			

45 lbs to 95

lbs to 95

34,896,196 gals.

_gals.

gals.

285,000

72,000

lbs

lbs

Total Amount of Water Obtained by all methods during the year:__

Minimum Amount of Water obtained all methods during one day:

Maximum Water obtained all methods during any one day:_

Range of ordinary pressure on mains ____

Range of fire pressure in mains ____45

Affidavit

)

STATE OF	MONTANA
County of _	FEAThead

We, the undersigned, on our oath do severally say that the foregoing return of Big Mountain Water Company

water utility, has been prepared under our direction from the original books, papers and records of said utility and declare the same to be a full, true and correct statement embracing all the financial transactions of said utility during the period for which the return is made.

(Signature

(Signature)

Subscribed and sworn before me this $\frac{26}{}$ day pf

(SEAL)

MER CHA

GAYLE R CHAFFEY NOTARY PUBLIC for the State of Montana Residing at Kalispell, Montana My Commission Expires October 22, 2019