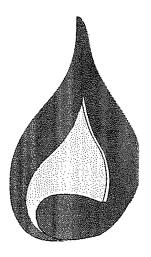
YEAR ENDING 2017

ANNUAL REPORT

Cut Bank Gas Company

GAS UTILITY



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Gas Annual Report

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Company Name:

Cut Bank Gas Company

SCHEDULE 1

IDENTIFICATION

Year: 2017

. Legal Name of Respondent: Cut Bank Gas Company

2. Name Under Which Respondent Does Business: Cut Bank Gas Company

3. Date Utility Service First Offered in Montana 11/19/1956

4. Address to send Correspondence Concerning Report: 403 East Main St

Cut Bank, MT 59427

5. Person Responsible for This Report: Corey Medved

5a. Telephone Number: (406) 791-7524

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:

1a. Name and address of the controlling organization or person:

1b. Means by which control was held:

1c. Percent Ownership:

SCHEDULE 2

	SCHEDULE 2							
	Board of Directors							
Line No.		Name of Director and Address (City, State) (a)	Remuneration (b)					
1	Jed Henthorne	Great Falls, MT	\$0					
2	Kevin Degenstein	Great Falls, MT	\$0					
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9 10								
10								
			1					

OFFICERS Year: 2017

	Year: 2							
Line	Title	Department						
No.	of Officer	Supervised	Name					
140.	(a)	(b)	(c)					
1	President & General Manager	Total Company	Jed D. Henthorne					
2		1						
3	Vice President	Total Company	Kevin J. Degenstein					
4	Vice i resident	Total Company	Keviii J. Degenstein					
7	C	7.10						
	Secretary	Total Company	Cheryl Johnson					
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CORPORATE STRUCTURE

Year: 2017

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Cut Bank Gas Company - a subsidiary of PHC	Natural Gas Utility	(15,139)	100.00%
1 2	Utilities, Inc.	Tractarar Gas Ginney	(13,137)	100.0076
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49	TOTAL		//- //- /	
50	TOTAL		(15,139)	Pane 3

CORPORATE ALLOCATIONS

Year: 2017

Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1 Hearthstone Utilities, Inc.	921	4 Factor Allocation	150,165	2.45%	6,116,751
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31				1	
32				ĺ	
33					
34 TOTAL		-	150,165	2.40%	6,116,751

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Y	ear	:	20	l	1

	THE TRANSACTIONS - TRODUCTS & SERVICES TROVIDED TO UTILITY 1 Cat. 2017							
Line	(a)	(b)	(c)	(d)	(e)	(f)		
			Method to	Charges	% Total	Charges to		
No.	Affiliate Name	Products & Services	Determine Price	to Utility	Affil. Revs.	MT Utility		
1	NONE	7.1044010 4. 00171000	Determine 1 nec	to Othicy	Am. Revs.	Wit Othicy		
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31								
	TOTAL							
52	IVIAL							

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2017

			OCIS & BERVICES I RO			1 Cal. 2017
Line	(a)	(b)	(c)	(d)	(e)	(f)
			, ,	Charges	% Total	Revenues
No.	Affiliate Name	Products & Services	Method to Determine Price	to Affiliate		
1	NONE	1 Toddots & Cervices	Method to Determine Frice	to Atmate	Affil. Exp.	to MT Utility
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31						
	TOTAL					
32	TOTAL					

MONTANA UTILITY INCOME STATEMENT

MONTANA UTILITY INCOME STATEMENT Year:							
		Account Number & Title	Last Year	This Year	% Change		
1	400 (Operating Revenues	\$1,339,361	\$ 1,534,534	15%		
2							
3	Operating Expenses						
4	401	Operation Expenses	1,279,640	1,372,655	7%		
5	402	Maintenance Expense	20,901	11,225	-46%		
6	403	Depreciation Expense	77,738	81,121	4%		
7	404-405	Amort. & Depl. of Gas Plant					
8	406	Amort. of Gas Plant Acquisition Adjustments					
9	407.1	Amort. of Property Losses, Unrecovered Plant					
10		& Regulatory Study Costs					
11	407.2	Amort. of Conversion Expense					
12	408.1	Taxes Other Than Income Taxes	43,592	41,741	-4%		
13	409.1	Income Taxes - Federal	(28,571)	(266)	99%		
14		- Other	(25,368)	(3,602)	86%		
15	410.1	Provision for Deferred Income Taxes	(1,261)	13,128	1141%		
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.		·			
17	411.4	Investment Tax Credit Adjustments					
18	411.6	(Less) Gains from Disposition of Utility Plant					
19	411.7	Losses from Disposition of Utility Plant					
20		OTAL Utility Operating Expenses	1,366,671	1,516,002	11%		
21	<u> </u>	IET UTILITY OPERATING INCOME	(27,310)	18,532	168%		

SCHEDULE 9

MONTANA REVENUES

MO	MONTANA REVENUES Ye						
		Account Number & Title	Last Year	This Year	% Change		
1		Sales of Gas					
2	480	Residential	879,345	1,000,137	14%		
3	481	Commercial & Industrial - Small	460,015	534,397	16%		
4		Commercial & Industrial - Large4910006 4910098					
5	482	Other Sales to Public Authorities					
6	484	Interdepartmental Sales					
7	485	Intracompany Transfers					
8		OTAL Sales to Ultimate Consumers	1,339,361	1,534,534	15%		
9	483	Sales for Resale					
10		OTAL Sales of Gas	1,339,361	1,534,534	15%		
11		Other Operating Revenues					
12	487	Forfeited Discounts & Late Payment Revenues					
13	488	Miscellaneous Service Revenues					
14	489	Revenues from Transp. of Gas for Others					
15	490	Sales of Products Extracted from Natural Gas					
16	491	Revenues from Nat. Gas Processed by Others					
17	492	Incidental Gasoline & Oil Sales					
18	493	Rent From Gas Property					
19	494	Interdepartmental Rents					
20	495	Other Gas Revenues					
21		OTAL Other Operating Revenues					
22	T	otal Gas Operating Revenues	1,339,361	1,534,534	15%		
23					l		
24	496 (1	_ess) Provision for Rate Refunds			I		
25							
26	T	OTAL Oper. Revs. Net of Pro. for Refunds			1		

SCHEDULE 10 Page 1 of 5

Page 1 of 5 Year: 2017

	Account Number & Title	Last Year	This Year	% Change
1				70 Change
2				
3				
4				
5	752 Gas Wells Expenses			
6				
7	754 Field Compressor Station Expenses			
8				
9				
10				
11	f '		704	
12	1		701	
13				
14			701	
	Production & Gathering - Maintenance			
16		9,840	322	-97%
,	762 Maintenance of Structures & Improvements			
18				
19				
20	765 Maintenance of Field Compressor Sta. Equip.			
21	766 Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767 Maintenance of Purification Equipment			
23	768 Maintenance of Drilling & Cleaning Equip.			
24	769 Maintenance of Other Equipment			
25	Total Maintenance- Natural Gas Prod.	9,840	322	-97%
26	TOTAL Natural Gas Production & Gathering	9,840	1,023	-97%
27	Products Extraction - Operation		,	
28				
29	771 Operation Labor			
30	772 Gas Shrinkage			
31	773 Fuel			
32	774 Power			
33	775 Materials			
34	776 Operation Supplies & Expenses			
35	777 Gas Processed by Others			
36	778 Royalties on Products Extracted			
37	779 Marketing Expenses			
38	780 Products Purchased for Resale			
39	781 Variation in Products Inventory			
40	782 (Less) Extracted Products Used by Utility - Cr.			
41	783 Rents			
42	Total Operation - Products Extraction			
	Products Extraction - Maintenance			
44				
45				
	785 Maintenance of Structures & Improvements			I
46	786 Maintenance of Extraction & Refining Equip.			İ
47	787 Maintenance of Pipe Lines			
48	788 Maintenance of Extracted Prod. Storage Equip.			1
49	789 Maintenance of Compressor Equipment			1
50	790 Maintenance of Gas Meas. & Reg. Equip.			ĺ
51	791 Maintenance of Other Equipment			I
52	Total Maintenance - Products Extraction			
53	TOTAL Products Extraction			

Production Expenses - continued	MONTANA OPERATION & MAINTENANCE EXPENSES Year: 2				
Sexploration & Development - Operation		Account Number & Title	This Year	% Change	
Exploration & Development - Operation 795	1	Production Expenses - continued			
4					
5	3	· · · · · · · · · · · · · · · · · · ·			
6 797 Abandoned Leases 7 798 Other Exploration 8 TOTAL Exploration & Development 9 10 Other Gas Supply Expenses - Operation 11 800 Natural Gas Wellhead Purchases 616 800.1 Nat. Gas Wellhead Purchases 616 801.1 Nat. Gas Wellhead Purchases 616 802 Natural Gas Field Line Purchases 680.1 Natural Gas Field Line Purchases 688,736 825,991 20% 805 Other Gas Purchases 805 Other Gas Purchases 805 Other Gas Purchases 805.1 Purchased Gas Cost Adjustments 805.2 Incremental Gas Cost Adjustments 807.1 Well Expenses - Purchased Gas 807.2 Operation of Purch. Gas Measuring Stations 807.3 Maintenance of Purch. Gas Measuring Stations 807.4 Purchased Gas Expenses 807.5 Other Purchased Gas Expenses 809.2 (Less) Gas Delivered to Storage -Or. 809.2 (Less) Gas Delivered to Storage -Or. 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 811 (Less) Gas Used for Other Utility Operations-Cr. 812 (Less) Gas Used for Other Utility Operations-Cr. 812 (Less) Gas Used for Other Utility Operations-Cr. 813 813 Other Gas Supply Expenses 671,666 811,611 21% 85 TOTAL PRODUCTION EXPENSES 681,506 812,634 21%	4				
7	5				
State					
9		The state of the s			
10		TOTAL Exploration & Development			
11 800 Natural Gas Wellhead Purchases 616 12 800.1 Nat. Gas Wellhead Purch., Intracomp. Trans. 13 801 Natural Gas Field Line Purchases 14 802 Natural Gas Gasoline Plant Outlet Purchases 15 803 Natural Gas Transmission Line Purchases 16 804 Natural Gas City Gate Purchases 17 805 Other Gas Purchases 18 805.1 Purchased Gas Cost Adjustments 20 806.2 Incremental Gas Cost Adjustments 20 806 Exchange Gas 21 807.1 Well Expenses - Purchased Gas 22 807.2 Operation of Purch. Gas Measuring Stations 23 807.3 Maintenance of Purch. Gas Measuring Stations 24 807.4 Purchased Gas Calculations Expenses 25 807.5 Other Purchased Gas Expenses (2,698) (3,488) -29% 26 808.1 Gas Withdrawn from Storage -Dr. 28 809.2 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Compressor Sta. Fuel-Cr. 31 812					
12 800.1 Nat. Gas Wellhead Purch., Intracomp. Trans. 13 801 Natural Gas Field Line Purchases 14 802 Natural Gas Gasoline Plant Outlet Purchases 15 803 Natural Gas City Gate Purchases 16 804 Natural Gas City Gate Purchases 17 805 Other Gas Purchases 18 805.1 Purchased Gas Cost Adjustments 20 806 Exchange Gas 21 807.1 Well Expenses - Purchased Gas 21 807.1 Well Expenses - Purchased Gas 22 807.2 Operation of Purch. Gas Measuring Stations 23 807.3 Maintenance of Purch. Gas Measuring Stations 24 807.4 Purchased Gas Expenses 25 807.5 Other Purchased Gas Expenses 26 808.1 Gas Withdrawn from Storage -Dr. 27 808.2 (Less) Gas Delivered to Storage -Cr. 28 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Other Utility Operations-Cr. 31 812 (Less) Gas Used for O					
13 801 Natural Gas Field Line Purchases 14 802 Natural Gas Gasoline Plant Outlet Purchases 15 803 Natural Gas Transmission Line Purchases 16 804 Natural Gas City Gate Purchases 688,736 825,991 20% 17 805 Other Gas Purchases (14,988) (10,892) 27% 18 805.1 Purchased Gas Cost Adjustments (14,988) (10,892) 27% 19 806.2 Incremental Gas Cost Adjustments (14,988) (10,892) 27% 20 806 Exchange Gas (26,988) (14,988) (10,892) 27% 21 807.1 Well Expenses - Purchased Gas (26,988) (3,488) -29% 25 807.5 Other Purchased Gas Expenses (2,698) (3,488) -29% 26 808.1 Gas Withdr	1 1		616		
14 802 Natural Gas Gasoline Plant Outlet Purchases 15 803 Natural Gas Transmission Line Purchases 16 804 Natural Gas City Gate Purchases 688,736 825,991 20% 17 805 Other Gas Purchases (14,988) (10,892) 27% 18 805.1 Purchased Gas Cost Adjustments (14,988) (10,892) 27% 19 805.2 Incremental Gas Cost Adjustments (14,988) (10,892) 27% 20 806 Exchange Gas (14,988) (10,892) 27% 20 806 Exchange Gas (26,98) (3,488) 27% 21 807.1 Well Expenses - Purchased Gas (2,698) (3,488) -29% 23 807.3 Maintenance of Purch. Gas Measuring Stations (2,698) (3,488) -29% 25 807.5 Other Purchased Gas Expenses (2,698) (3,488) -29% 26 808.1 Gas Withdrawn from Storage -Dr. (2,698) (3,488) -29% 27 808.2 (Less) Gas Used for Compressor Sta. Fuel-Cr. (2,698) (3,48		the state of the s			
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16 804 Natural Gas City Gate Purchases 688,736 825,991 20% 17 805 Other Gas Purchases (14,988) (10,892) 27% 18 805.1 Purchased Gas Cost Adjustments (14,988) (10,892) 27% 19 805.2 Incremental Gas Cost Adjustments (14,988) (10,892) 27% 20 806 Exchange Gas (2,698) (3,488) 28 21 807.1 Well Expenses - Purchased Gas (2,698) (3,488) 29 22 807.2 Operation of Purch. Gas Measuring Stations 24 807.4 Purchased Gas Calculations Expenses (2,698) (3,488) -29% 25 807.5 Other Purchased Gas Expenses (2,698) (3,488) -29% 26 808.1 Gas Withdrawn from Storage -Dr. 27 808.2 (Less) Gas Deliveried to Storage -Cr. 28 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. 32 813 Other Gas Supply Expenses 671,666 811,611 21% 34 TOTAL	14	802 Natural Gas Gasoline Plant Outlet Purchases			
17 805 Other Gas Purchases 18 805.1 Purchased Gas Cost Adjustments 19 805.2 Incremental Gas Cost Adjustments 20 806 Exchange Gas 21 807.1 Well Expenses - Purchased Gas 22 807.2 Operation of Purch. Gas Measuring Stations 23 807.3 Maintenance of Purch. Gas Measuring Stations 24 807.4 Purchased Gas Calculations Expenses 25 807.5 Other Purchased Gas Expenses 26 808.1 Gas Withdrawn from Storage -Dr. 27 808.2 (Less) Gas Delivered to Storage -Cr. 28 809.2 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Compressor Sta. Fuel-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. 32 813 Other Gas Supply Expenses 31 TOTAL Other Gas Supply Expenses 33 TOTAL PRODUCTION EXPENSES					
18 805.1 Purchased Gas Cost Adjustments (14,988) (10,892) 27% 19 805.2 Incremental Gas Cost Adjustments (14,988) (10,892) 27% 20 806 Exchange Gas (20,898) (3,488) 22 21 807.1 Well Expenses - Purchased Gas (2,698) (3,488) 24 22 807.2 Operation of Purch. Gas Measuring Stations (2,698) (3,488) -29% 24 807.4 Purchased Gas Calculations Expenses (2,698) (3,488) -29% 25 807.5 Other Purchased Gas Expenses (2,698) (3,488) -29% 26 808.1 Gas Withdrawn from Storage -Dr. (2,698) (3,488) -29% 27 808.2 (Less) Gas Delivered to Storage -Cr. (2,698) (3,488) -29% 28 809.2 (Less) Gas Used for Compressor Sta. Fuel-Cr. (2,698) (3,488) -29% 30 811 (Less) Gas Used for Other Utility Operations-Cr. 31 812 (Less) Gas Supply Expenses 671,666 811,611 21% 34 TOTAL Other Gas S			688,736	825,991	20%
19 805.2 Incremental Gas Cost Adjustments 20 806 Exchange Gas 21 807.1 Well Expenses - Purchased Gas 22 807.2 Operation of Purch. Gas Measuring Stations 23 807.3 Maintenance of Purch. Gas Measuring Stations 24 807.4 Purchased Gas Calculations Expenses 25 807.5 Other Purchased Gas Expenses (2,698) (3,488) 26 808.1 Gas Withdrawn from Storage -Dr. 27 808.2 (Less) Gas Delivered to Storage -Cr. 28 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Products Extraction-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. 32 813 Other Gas Supply Expenses 33 TOTAL Other Gas Supply Expenses 671,666 811,611 21% 34 TOTAL PRODUCTION EXPENSES 681,506 812,634 21%					
20 806 Exchange Gas 21 807.1 Well Expenses - Purchased Gas 22 807.2 Operation of Purch. Gas Measuring Stations 23 807.3 Maintenance of Purch. Gas Measuring Stations 24 807.4 Purchased Gas Calculations Expenses 25 807.5 Other Purchased Gas Expenses 26 808.1 Gas Withdrawn from Storage -Dr. 27 808.2 (Less) Gas Delivered to Storage -Cr. 28 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Products Extraction-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. 32 813 Other Gas Supply Expenses 33 TOTAL Other Gas Supply Expenses 671,666 811,611 21% 34 TOTAL PRODUCTION EXPENSES 681,506 812,634 21%			(14,988)	(10,892)	27%
21 807.1 Well Expenses - Purchased Gas 22 807.2 Operation of Purch. Gas Measuring Stations 23 807.3 Maintenance of Purch. Gas Measuring Stations 24 807.4 Purchased Gas Calculations Expenses 25 807.5 Other Purchased Gas Expenses 26 808.1 Gas Withdrawn from Storage -Dr. 27 808.2 (Less) Gas Delivered to Storage -Cr. 28 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Products Extraction-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. 32 813 Other Gas Supply Expenses 33 TOTAL Other Gas Supply Expenses 671,666 811,611 21% 34 TOTAL PRODUCTION EXPENSES 681,506 812,634 21%		805.2 Incremental Gas Cost Adjustments			
22 807.2 Operation of Purch. Gas Measuring Stations 23 807.3 Maintenance of Purch. Gas Measuring Stations 24 807.4 Purchased Gas Calculations Expenses 25 807.5 Other Purchased Gas Expenses 26 808.1 Gas Withdrawn from Storage -Dr. 27 808.2 (Less) Gas Delivered to Storage -Cr. 28 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Products Extraction-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. 32 813 Other Gas Supply Expenses 33 TOTAL Other Gas Supply Expenses 671,666 811,611 21% 34 TOTAL PRODUCTION EXPENSES 681,506 812,634 21%					
23 807.3 Maintenance of Purch. Gas Measuring Stations 24 807.4 Purchased Gas Calculations Expenses 25 807.5 Other Purchased Gas Expenses (2,698) (3,488) -29% 26 808.1 Gas Withdrawn from Storage -Dr. 27 808.2 (Less) Gas Delivered to Storage -Cr. 28 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Products Extraction-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. 32 813 Other Gas Supply Expenses 671,666 811,611 21% 34 34 TOTAL PRODUCTION EXPENSES 681,506 812,634 21%					
24 807.4 Purchased Gas Calculations Expenses (2,698) (3,488) -29% 25 807.5 Other Purchased Gas Expenses (2,698) (3,488) -29% 26 808.1 Gas Withdrawn from Storage -Dr. (2,698) (3,488) -29% 27 808.2 (Less) Gas Delivered to Storage -Cr. 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 811 (Less) Gas Used for Products Extraction-Cr. 811 (Less) Gas Used for Other Utility Operations-Cr. 812 813 Other Gas Supply Expenses 671,666 811,611 21% 34 34 TOTAL PRODUCTION EXPENSES 681,506 812,634 21%	22	807.2 Operation of Purch. Gas Measuring Stations			
25 807.5 Other Purchased Gas Expenses (2,698) (3,488) -29% 26 808.1 Gas Withdrawn from Storage -Dr. (2,698) (3,488) -29% 27 808.2 (Less) Gas Delivered to Storage -Cr. (2,698) (3,488) -29% 28 809.2 (Less) Gas Delivered to Storage -Cr. (2,698) (3,488) -29% 28 809.2 (Less) Delivered to Storage -Cr. (2,698) (3,488) -29% 29 809.2 (Less) Delivered to Storage -Cr. (2,698) (3,488) -29% 30 810 (Less) Delivered to Storage -Cr. (2,698) (3,488) -29% 30 810 (Less) Delivered to Storage -Cr. (2,698) (3,488) -29% 31 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. (2,698) (2,698) (3,488) -29% 31 811 (Less) Gas Used for Other Utility Operations-Cr. (2,698) (2,698) (2,698) (2,698) (2,698) (2,698) (2,698) (2,698) (2,698) (2,698) (2,698) (2,698) (2,698) (2,698) (2,698)	23	807.3 Maintenance of Purch. Gas Measuring Stations			
26 808.1 Gas Withdrawn from Storage -Dr. 27 808.2 (Less) Gas Delivered to Storage -Cr. 28 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Products Extraction-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. 32 813 Other Gas Supply Expenses 33 TOTAL Other Gas Supply Expenses 34 671,666 812,634 21%		807.4 Purchased Gas Calculations Expenses			
26 808.1 Gas Withdrawn from Storage - Dr. 27 808.2 (Less) Gas Delivered to Storage - Cr. 28 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Products Extraction-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. 32 813 Other Gas Supply Expenses 33 TOTAL Other Gas Supply Expenses 34 21% 35 TOTAL PRODUCTION EXPENSES		807.5 Other Purchased Gas Expenses	(2,698)	(3,488)	-29%
28 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Products Extraction-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. 32 813 Other Gas Supply Expenses 33 TOTAL Other Gas Supply Expenses 34 671,666 811,611 21% 34 681,506 812,634 21%					
29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Products Extraction-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. 32 813 Other Gas Supply Expenses 33 TOTAL Other Gas Supply Expenses 34 671,666 34 681,506 35 TOTAL PRODUCTION EXPENSES					
30					
31 812 (Less) Gas Used for Other Utility Operations-Cr. 32 813 Other Gas Supply Expenses 33 TOTAL Other Gas Supply Expenses 34 681,506 35 TOTAL PRODUCTION EXPENSES					
32 813 Other Gas Supply Expenses 671,666 811,611 21% 34 5 TOTAL PRODUCTION EXPENSES 681,506 812,634 21%	6 I				
33 TOTAL Other Gas Supply Expenses 671,666 811,611 21% 34 5 TOTAL PRODUCTION EXPENSES 681,506 812,634 21%				į	
34 35 TOTAL PRODUCTION EXPENSES 681,506 812,634 21%				1	
35 TOTAL PRODUCTION EXPENSES 681,506 812,634 21%		TOTAL Other Gas Supply Expenses	671,666	811,611	21%
01,001					
	35	TOTAL PRODUCTION EXPENSES	681,506	812,634	21%

SCHEDULE 10

Page 3 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES Y					Year: 2017
		Account Number & Title	This Year	% Change	
1		orage, Terminaling & Processing Expenses	Last Year		
2	1	and Storage Evenness Operation			
3 4		und Storage Expenses - Operation Operation Supervision & Engineering			
5	1	Maps & Records		Ì	1
6		Wells Expenses			
7		Lines Expenses			
8		Compressor Station Expenses			
9		Compressor Station Fuel & Power			
10		Measuring & Reg. Station Expenses			
11	i .	Purification Expenses			
12		Exploration & Development			
13	823	Gas Losses			
14	824	Other Expenses			
15	825	Storage Well Royalties			
16		Rents			
17		Total Operation - Underground Strg. Exp.			
18		10.			
19	Unaergrou	and Storage Expenses - Maintenance			
20		Maintenance Supervision & Engineering			
21 22		Maintenance of Structures & Improvements			
23		Maintenance of Reservoirs & Wells Maintenance of Lines			
23 24					
25		Maintenance of Compressor Station Equip. Maintenance of Meas. & Reg. Sta. Equip.			
26		Maintenance of Meas. & Reg. Sta. Equip. Maintenance of Purification Equipment	1		
27	837	Maintenance of Other Equipment			
28		otal Maintenance - Underground Storage			
29		OTAL Underground Storage Expenses			
30					
		age Expenses - Operation			
32	840	Operation Supervision & Engineering			
33	841	Operation Labor and Expenses			
34	842	Rents			
35	842.1	Fuel]		
36	842.2	Power			
37 38	842.3	Gas Losses			
38	<u> </u>	otal Operation - Other Storage Expenses			
	Other Store	age Expenses - Maintenance			
41	843.1	Maintenance Supervision & Engineering			
42	843.2	Maintenance of Structures & Improvements			
43	843.3	Maintenance of Gas Holders			
44	843.4	Maintenance of Purification Equipment			
45	843.6	Maintenance of Vaporizing Equipment			
46	843.7	Maintenance of Compressor Equipment			
47	843.8	Maintenance of Measuring & Reg. Equipment			
48	843.9	Maintenance of Other Equipment			
49		otal Maintenance - Other Storage Exp.			
50	T	OTAL - Other Storage Expenses			
51					
52	IOIAL - S	TORAGE, TERMINALING & PROC.			

SCHEDULE 10

Page 4 of 5 Year: 2017

Transmission Expenses 2 2 2 2 2 2 2 2 2						Year: 2017
2 Operation 3 850			Account Number & Title	Last Year	This Year	% Change
3	1	l_	Transmission Expenses			
A	2	Operation				
5 852 Communications System Expenses 6 853 Compressor Station Labor & Expenses 7 854 Gas for Compressor Station Fuel 8 855 Chler Fuel & Power for Compressor Stations 9 856 Mains Expenses 10 857 Measuring & Regulating Station Expenses 11 858 Transmission & Compression of Gas by Others 12 859 Other Expenses 13 860 Ments 14 Total Operation - Transmission 15 Maintenance 16 861 Maintenance of Structures & Improvements 18 862 Maintenance of Structures & Improvements 18 863 Maintenance of Compressor Station Equip. 20 865 Maintenance of Other Equipment 21 866 Maintenance of Other Equipment 22 867 Maintenance of Compressor Station Equipment 23 Total Maintenance of Equipment 24 TOTAL Transmission Expenses 25 Distribution Load Dispatching						•
6 853 Compressor Station Labor & Expenses 7 854 Gas for Compressor Station Fuel 8 855 Other Fuel & Power for Compressor Stations 9 856 Measuring & Regulating Station Expenses 11 858 Transmission & Compression of Gas by Others 12 859 Other Expenses 13 860 Rents 14 Total Operation - Transmission 15 Maintenance Feminisms 16 861 Maintenance of Structures & Improvements 18 663 Maintenance of Grompressor Station Equip. 21 864 Maintenance of Compressor Station Equip. 21 865 Maintenance of Compressor Station Equipment 22 866 Maintenance of Compressor Station Equipment 23 Total Maintenance - Transmission 24 TOTAL Transmission Expenses 25 Distribution Expenses 26 Operation 27 870 Operation Supervision & Engineering 25,967 10,948 -58%			System Control & Load Dispatching			
7	5	852	Communications System Expenses			
7	6	853	Compressor Station Labor & Expenses			
8		854				
9	8	855				
10						
11						
12						
13						
Total Operation - Transmission Baltimeter Baltimete						
15 Maintenance Maintenance Maintenance Maintenance Structures & Improvements						
16 861 Maintenance of Structures & Improvements 17 862 Maintenance of Mains 18 863 Maintenance of Mains 19 864 Maintenance of Compressor Station Equip. 20 865 Maintenance of Communication Equipment 21 866 Maintenance of Other Equipment 22 887 Maintenance - Transmission 24 TOTAL Transmission Expenses 25 Distribution Expenses 26 Operation 27 870 Operation Supervision & Engineering 25,967 10,948 -58% 28 871 Distribution Load Dispatching 25,967 10,948 -58% 28 871 Distribution Load Dispatching 25,967 10,948 -58% 28 871 Distribution Load Dispatching 25,967 10,948 -58% 30 873 Compressor Station Labor and Expenses 89,531 94,459 6% 32 875 Measuring & Reg. Station ExpGeneral 36 89,531 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<>						
17						
18 863 Maintenance of Mains 19 864 Maintenance of Compressor Station Equip. 20 865 Maintenance of Measuring & Reg. Sta. Equip. 21 866 Maintenance of Communication Equipment 22 867 Maintenance of Communication Equipment 23 TOTAL Transmission Total Maintenance - Transmission 24 TOTAL Transmission Expenses 25 Distribution Expenses 26 Operation 27 870 Operation Supervision & Engineering 25,967 10,948 -58% 28 871 Distribution Load Dispatching 25,967 10,948 -58% 28 872 Compressor Station Expenses 39,531 94,459 6% 31 874 Mains and Services Expenses 89,531 94,459 6% 32 875 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpGiv Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 13,539 15,737 16% 36						
19						
20						
21 866 Maintenance of Communication Equipment Maintenance of Other Equipment						
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23						
TOTAL Transmission Expenses						
Distribution Expenses 26 Operation 27 870 Operation Supervision & Engineering 25,967 10,948 -58% 28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 89,531 94,459 6% 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpIndustrial 35 878 Meter & House Regulator Expenses 13,539 15,737 16% 36 879 Customer Installations Expenses 4,675 2,805 -40% 37 880 Other Expenses 26,819 22,412 -16% 38 881 Rents 70tal Operation - Distribution 160,531 146,361 -9% 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Stat. ExpIndustrial 47 891 Maint. of Meas. & Reg. Stat. ExpIndustrial 47 891 Maint. of Meas. & Reg. Stat. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 532 1,326 149% 50 894 Maintenance of Other Equipment 300 150 -50% 50 894 Maintenance of Other Equipment 300 150 -50% 50 894 Maintenance - Distribution 3,550 3,393 -4% 48 48 48 48 48 48 48						
25 Operation 27 870 Operation Supervision & Engineering 25,967 10,948 -58% 28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 89,531 94,459 6% 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpIndustrial 37 880 Other Expenses 13,539 15,737 16% 36 879 Customer Installations Expenses 26,819 22,412 -16% 38 881 Rents 39 Total Operation - Distribution 160,531 146,361 -9% 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Compressor Station ExpGeneral 226 262 16% 46 890 Maint. of Meas. & Reg. Stat. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 489 Maintenance of Services 49 893 Maintenance of Other Equipment 300 150 50% 50% 50% 894 Maintenance of Other Equipment 300 150 50% 50		Т	OTAL Transmission Expenses			
27 870 Operation Supervision & Engineering 25,967 10,948 -58% 28 871 Distribution Load Dispatching 25,967 10,948 -58% 29 872 Compressor Station Labor and Expenses 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 89,531 94,459 6% 31 874 Mains and Services Expenses 89,531 94,459 6% 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpGeneral 35 878 Meter & House Regulator Expenses 13,539 15,737 16% 36 879 Customer Installations Expenses 4,675 2,805 -40% 37 880 Other Expenses 26,819 22,412 -16% 38 881 Rents 160,531 146,361 -9% 40 Maintenance 48 Maintenance of Mains 2,492 1,655 -34% 42 886 Maintenance of Mains 2,492 1,655 -34%			istribution Expenses			
28 871 Distribution Load Dispatching 29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 89,531 94,459 6% 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 13,539 15,737 16% 36 879 Customer Installations Expenses 4,675 2,805 -40% 37 880 Other Expenses 26,819 22,412 -16% 38 881 Rents 160,531 146,361 -9% 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Compressor Station ExpGeneral 226 262 16% 45 890 Maint. o						
29 872 Compressor Station Labor and Expenses 30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 89,531 94,459 6% 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 13,539 15,737 16% 36 879 Customer Installations Expenses 4,675 2,805 -40% 37 880 Other Expenses 26,819 22,412 -16% 38 81 Rents 226,819 22,412 -16% 40 Maintenance Total Operation - Distribution 160,531 146,361 -9% 40 Maintenance Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Meas. & Reg. Stat. ExpIndustrial 46 890 Maint. of Meas. & Reg. Sta. EquipCity Gate			Operation Supervision & Engineering	25,967	10,948	-58%
30 873 Compressor Station Fuel and Power 31 874 Mains and Services Expenses 89,531 94,459 6% 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 13,539 15,737 16% 36 879 Customer Installations Expenses 26,819 22,412 -16% 38 881 Rents 26,819 22,412 -16% 38 881 Rents 39 Total Operation - Distribution 160,531 146,361 -9% 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 2,492 1,655 -34% 4888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 226 262 16% 46 890 Maint. of Meas. & Reg. Stat. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 532 1,326 149% 50 894 Maintenance of Other Equipment 300 150 -50% 50 50 Total Maintenance - Distribution 3,550 3,393 -4% 46 46 46 46 46 46 46		871				
31 874 Mains and Services Expenses 89,531 94,459 6% 32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 13,539 15,737 16% 36 879 Customer Installations Expenses 26,819 22,412 -16% 37 880 Other Expenses 26,819 22,412 -16% 38 881 Rents 22,412 -16% 39 Total Operation - Distribution 160,531 146,361 -9% 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Compressor Station Equipment 226 262 16% 45 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. ExpIndustrial 48 892 Maintenance of Services <td></td> <td></td> <td>Compressor Station Labor and Expenses</td> <td></td> <td></td> <td></td>			Compressor Station Labor and Expenses			
32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 13,539 15,737 16% 36 879 Customer Installations Expenses 4,675 2,805 -40% 37 880 Other Expenses 26,819 22,412 -16% 38 881 Rents 26,819 22,412 -16% 40 Maintenance 160,531 146,361 -9% 40 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Structures & Improvements 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 226 262 16% 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 532 1,326	30	873				
32 875 Measuring & Reg. Station ExpGeneral 33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 13,539 15,737 16% 36 879 Customer Installations Expenses 4,675 2,805 -40% 37 880 Other Expenses 26,819 22,412 -16% 38 881 Rents 20,819 22,412 -16% 39 Total Operation - Distribution 160,531 146,361 -9% 40 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Compressor Station Equipment 226 262 16% 45 889 Maint. of Meas. & Reg. Stat. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 532 1,326 149% 50 894 Ma	31	874	Mains and Services Expenses	89,531	94,459	6%
33 876 Measuring & Reg. Station ExpIndustrial 34 877 Meas. & Reg. Station ExpCity Gate Ck. Sta. 35 878 Meter & House Regulator Expenses 13,539 15,737 16% 36 879 Customer Installations Expenses 26,819 22,412 -40% 37 880 Other Expenses 26,819 22,412 -16% 38 881 Rents 160,531 146,361 -9% 40 Maintenance Supervision & Engineering 42 48 Maintenance of Structures & Improvements 44 88 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 226 262 16% 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 532 1,326 149% 49 893 Maintenance of Other Equipment 300 150 -50% 50 894 Mai	32	875		,	,	
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35 878 Meter & House Regulator Expenses 13,539 15,737 16% 36 879 Customer Installations Expenses 4,675 2,805 -40% 37 880 Other Expenses 26,819 22,412 -16% 38 881 Rents 26,819 22,412 -16% 39 Total Operation - Distribution 160,531 146,361 -9% 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Compressor Station Equipment 226 262 16% 45 889 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 532 1,326 149% 49 893 Maintenance of Other Equipment 300 150 -50						
36 879 Customer Installations Expenses 4,675 2,805 -40% 37 880 Other Expenses 26,819 22,412 -16% 38 881 Rents 26,819 22,412 -16% 39 Total Operation - Distribution 160,531 146,361 -9% 40 Maintenance 40 Maintenance 40				13 539	15 737	16%
37 880 Other Expenses 26,819 22,412 -16% 38 881 Rents 160,531 146,361 -9% 40 Maintenance 40 Maintenance 40 Maintenance 40 40 40 Maintenance 40						
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39 Total Operation - Distribution 160,531 146,361 -9% 40 Maintenance 40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 42 886 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Compressor Station Equipment 45 889 Maint. of Meas. & Reg. Station ExpGeneral 226 262 16% 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 532 1,326 149% 50 894 Maintenance of Other Equipment 300 150 -50% 51 Total Maintenance - Distribution 3,550 3,393 -4%				20,013	22,412	-1070
40 Maintenance 41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Compressor Station Equipment 226 262 16% 45 889 Maint. of Meas. & Reg. Station ExpGeneral 226 262 16% 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 532 1,326 149% 50 894 Maintenance of Other Equipment 300 150 -50% 51 Total Maintenance - Distribution 3,550 3,393 -4%				160 531	146 261	00/
41 885 Maintenance Supervision & Engineering 42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Compressor Station Equipment 226 262 16% 45 889 Maint. of Meas. & Reg. Station ExpGeneral 226 262 16% 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 532 1,326 149% 49 893 Maintenance of Meters & House Regulators 532 1,326 149% 50 894 Maintenance of Other Equipment 300 150 -50% 51 Total Maintenance - Distribution 3,550 3,393 -4%				100,331	140,301	-370
42 886 Maintenance of Structures & Improvements 43 887 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Compressor Station Equipment 226 262 16% 45 889 Maint. of Meas. & Reg. Station ExpGeneral 226 262 16% 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 532 1,326 149% 50 894 Maintenance of Other Equipment 300 150 -50% 51 Total Maintenance - Distribution 3,550 3,393 -4%						
43 887 Maintenance of Mains 2,492 1,655 -34% 44 888 Maint. of Compressor Station Equipment 226 262 16% 45 889 Maint. of Meas. & Reg. Station ExpGeneral 226 262 16% 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 532 1,326 149% 50 894 Maintenance of Other Equipment 300 150 -50% 51 Total Maintenance - Distribution 3,550 3,393 -4%			Maintenance of Structures 9 Improvements			
44 888 Maint. of Compressor Station Equipment 226 262 16% 45 889 Maint. of Meas. & Reg. Station ExpGeneral 226 262 16% 46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 48 48 48 48 49 Maintenance of Services 49 49 49 49 49 49 49 49 49 40 </td <td></td> <td></td> <td></td> <td>2 400</td> <td>4 055</td> <td>0.404</td>				2 400	4 055	0.404
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46 890 Maint. of Meas. & Reg. Sta. ExpIndustrial 47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 532 1,326 149% 50 894 Maintenance of Other Equipment 300 150 -50% 51 Total Maintenance - Distribution 3,550 3,393 -4%				222		
47 891 Maint. of Meas. & Reg. Sta. EquipCity Gate 48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 532 1,326 149% 50 894 Maintenance of Other Equipment 300 150 -50% 51 Total Maintenance - Distribution 3,550 3,393 -4%				226	262	16%
48 892 Maintenance of Services 49 893 Maintenance of Meters & House Regulators 532 1,326 149% 50 894 Maintenance of Other Equipment 300 150 -50% 51 Total Maintenance - Distribution 3,550 3,393 -4%				i		
49 893 Maintenance of Meters & House Regulators 532 1,326 149% 50 894 Maintenance of Other Equipment 300 150 -50% 51 Total Maintenance - Distribution 3,550 3,393 -4%				1		
50 894 Maintenance of Other Equipment 300 150 -50% 51 Total Maintenance - Distribution 3,550 3,393 -4%				I		
51 Total Maintenance - Distribution 3,550 3,393 -4%					1,326	149%
51 Total Maintenance - Distribution 3,550 3,393 -4%		894	Maintenance of Other Equipment	300	150	-50%
				3,550		-4%
	52	T	OTAL Distribution Expenses	164,081	149,754	-9%

Customer Accounts Expenses 24,453 22,591 890 890 Modern Reading Expenses 78,799 82,021 470	17101	TANA OF ENATION & MAINTENANCE EXPENSE			1 ear: 2017
Customer Accounts Expenses 24,453 22,591 -8%		T	Last Year	This Year	% Change
3 Operation 4 901 Supervision 5 902 Meter Reading Expenses 78,799 82,021 4% 4% 4% 4% 4% 4% 4% 4	ł				
4 901 Supervision 24,453 22,591 8-8%	2	Customer Accounts Expenses			
5 902 Meter Reading Expenses 24,453 22,591 -8% 6 903 Customer Records & Collection Expenses 78,799 82,021 4% 4% 905 Miscellaneous Customer Accounts Expenses 103,252 97,600 -5% 10 TOTAL Customer Accounts Expenses 103,252 97,600 -5% 10 Customer Service & Informational Expenses 103,252 97,600 -5% 10 Customer Service & Informational Expenses 103,252 97,600 -5% 10 Customer Service & Informational Expenses 103,252 97,600 -5% 10 Customer Service & Informational Expenses 10 10 Customer Service & Informational Expenses 10 10 Miscellaneous Customer Service & Info. Exp. 17 910 Miscellaneous Customer Service & Info. Expenses 20 Customer Service & Info. Expenses 20 21 Customer Service & Info. Expenses 25 913 Advertising Expenses 25 914 Miscellaneous Sales Expenses 35 35 35 26 916 Miscellaneous Sales Expenses 35 35 35 27 28 TOTAL Sales Expenses 35 35 35 35 35 35 35 3	3	Operation			
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13 Operation 14 907 Supervision 15 908 Customer Assistance Expenses 16 909 Informational & Instructional Advertising Exp. 17 910 Miscellaneous Customer Service & Info. Exp. 18 19 TOTAL Customer Service & Info. Expenses 20 21 Sales Expenses 22 Operation 23 911 Supervision 24 912 Demonstrating & Selling Expenses 35 35 35 35 35 35 35 3					
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34 922 (Less) Administrative Expenses Transferred - Cr. (3,738) (4,928) -32% 35 923 Outside Services Employed 4,074 9,848 142% 36 924 Property Insurance 20,535 5,713 -72% 37 925 Injuries & Damages 26,560 41,778 57% 38 926 Employee Pensions & Benefits 62,662 44,009 -30% 39 927 Franchise Requirements 62,662 44,009 -30% 40 928 Regulatory Commission Expenses 20 20 -44 930.1 General Advertising Expenses 20 20 20 -44 931 Rents 25,301 27,793 10% -12% -12% -12% -12% -12% -12% -8% -8% -8% -8% -8% -8% -8% -8% -8% -8% -8% -8% -10,510 3% -8% -10,510 3% -10,510 3% -10,510 3% -10,510 3% -10,510 3% -10,510 3% -10,510 -			1		•
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39 927 Franchise Requirements 40 928 Regulatory Commission Expenses 41 929 (Less) Duplicate Charges - Cr. 42 930.1 General Advertising Expenses 43 930.2 Miscellaneous General Expenses 44 931 Rents 25,301 27,793 10% 45 933 Overheads 170,261 150,165 -12% 46 TOTAL Operation - Admin. & General 344,357 316,347 -8% 47 Maintenance 7,310 7,510 3% 49 TOTAL Administrative & General Expenses 7,310 7,510 3%					
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41 929 (Less) Duplicate Charges - Cr. 42 930.1 General Advertising Expenses 43 930.2 Miscellaneous General Expenses 44 931 Rents 25,301 27,793 10% 45 933 Overheads 170,261 150,165 -12% 46 TOTAL Operation - Admin. & General 344,357 316,347 -8% 47 Maintenance 7,310 7,510 3% 49 TOTAL Administrative & General Expenses 7,310 7,510 3%					
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46 TOTAL Operation - Admin. & General 344,357 316,347 -8% 47 Maintenance 7,310 7,510 3% 49 TOTAL Administrative & General Expenses 7,310 7,510 3%	45	933 Overheads	170,261		
47 Maintenance 7,310 7,510 3% 49 50 TOTAL Administrative & General Expenses 7,310 7,510 3%	46	TOTAL Operation - Admin. & General			
49 7,310 7,510 3%	47	Maintenance			
49 7,310 7,510 3%	48	935 Maintenance of General Plant	7.310	7.510	3%
50 TOTAL Administrative & General Expenses 7,310 7,510 3%				.,	""]
		TOTAL Administrative & General Expenses	7.310	7 510	3%
			1,300,541	1,383,880	6%

⁵¹ TOTAL OPERATION & MAINTENANCE EXP. 1,300,541 1

** Prior period amounts have been reclassified to reflect current year presentations

MONTANA TAXES OTHER THAN INCOME

Ye	ar:	20	1	7	

1710	NIANA TAXES OTHER THAN INCOME	T	T	Year: 2017
	Description of Tax	Last Year	This Year	% Change
	Payroll Taxes	22,384	24,125	7.78%
2	Property Taxes	20,102	17,566	-12.62%
	Natural Gas Production Tax	1,006		-100.00%
4	Nexus License	100	50	-50.00%
5				
6				
5 6 7				
8 9				
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42				
43	TOTAL MT Taxes other than Income	43 503	41 744	4 350/
40	TOTAL INT TAXES UNIET UIAH INCUME	43,592	41,741	-4.25%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

PAY	MENTS FOR SERVICES TO	PERSONS OTI	HER THAN E	MPLOYEES		Year: 2017
	Name of Recipient	Nature of Service			T	% Montana
	NONE					
2						
4						
5 6 7						
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8 9						
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37					I	1
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39 40						
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46					1	
47					I	
48					- 1	
49						
50	TOTAL Payments for Services					

Company Name: Cut Bank Gas Company

SCHEDULE 13

POLITICAL ACTIO	N COMMITTEES	S / POLITICAL CONTRIBUTIONS	Year: 2017
		7 I OLITICAL CONTRIDUTIONS	1 Cai. 2017

	Description	Total Company	% Montana
1	NONE		
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49			
50	TOTAL Contributions		
70	I O I AL OUIR IDRIEDIS	<u> </u>	Page 15

Year: 2017

PENSION COSTS

1 Plan Name 2 Defined Benefit Plan? __No_ **Defined Contribution** Yes Actuarial Cost Method? IRS Code: _____ 401(k) 4 Annual Contribution by Employer: _____-0-__ Is the Plan Over Funded? Item Current Year Last Year % Change 6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 42 Montana Intrastate Costs: 43 Pension Costs 44 Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees: 47 Covered by the Plan 48 Not Covered by the Plan 49 Active 6 6 50 Retired **Deferred Vested Terminated**

Company Name: Cut Bank Gas Company

SCHEDULE 15 Page 1 of 2

Year: 2017

OTHER POST EMPLOYMENT BENEFITS (OPEBS)

OTHER POST EMPLOYMENT BENEFITS (OPE				Year: 2017
Item	Current Year	Last Year		% Change
1 Regulatory Treatment:				
2 Commission authorized - most recent				
3 Docket number:				
4 Order number:				
5 Amount recovered through rates				
6 Weighted-average Assumptions as of Year End				
7 Discount rate	Cut Bank Gas Comp	any has no other		
8 Expected return on plan assets	post employment be			
9 Medical Cost Inflation Rate				
10 Actuarial Cost Method			1	
11 Rate of compensation increase				
12 List each method used to fund OPEBs (ie: VEBA, 4	01(h)) and if tay adva	ntanod:		<u> </u>
13	or(m)) and it tax auta	magea.		
14				
15 Describe any Changes to the Benefit Plan:				
16				
	·····			
17 TOTAL COMPANY 18 Change in Benefit Obligation			·	
				l
19 Benefit obligation at beginning of year				
20 Service cost				
21 Interest Cost				
22 Plan participants' contributions				
23 Amendments				
24 Actuarial Gain				
25 Acquisition				
26 Benefits paid				
27 Benefit obligation at end of year				
28 Change in Plan Assets				
29 Fair value of plan assets at beginning of year				
30 Actual return on plan assets	1			
31 Acquisition				
32 Employer contribution				
33 Plan participants' contributions				
34 Benefits paid				
35 Fair value of plan assets at end of year			1	
36 Funded Status				
37 Unrecognized net actuarial loss				
38 Unrecognized prior service cost				
39 Prepaid (accrued) benefit cost		·	-	
40 Components of Net Periodic Benefit Costs	+			
41 Service cost				
42 Interest cost			1	i
43 Expected return on plan assets			1	
44 Amortization of prior service cost	1			
45 Recognized net actuarial loss	 			
46 Net periodic benefit cost				
47 Accumulated Post Retirement Benefit Obligation				
48 Amount Funded through VEBA				
49 Amount Funded through 401(h)				
50 Amount Funded through Other	-		İ	
51 TOTAL				
52 Amount that was tax deductible - VEBA				
53 Amount that was tax deductible - 401(h)				
54 Amount that was tax deductible - Other	_			
55 TOTAL				
			······································	Page 17

Page 2 of 2 Year: 2017

THER POST EMPLOYMENT BENEFITS (OP				Year: 201
<u>Item</u>	Current Year	Last Year		% Change
1 Number of Company Employees:				
2 Covered by the Plan				
3 Not Covered by the Plan				
4 Active				
5 Retired			İ	
6 Spouses/Dependants covered by the Plan				
7 Montai	na	***************************************		J
8 Change in Benefit Obligation				T
9 Benefit obligation at beginning of year				
10 Service cost				
11 Interest Cost				1
12 Plan participants' contributions				
13 Amendments				1
14 Actuarial Gain				
15 Acquisition				
16 Benefits paid				
17 Benefit obligation at end of year			1	
18 Change in Plan Assets				
19 Fair value of plan assets at beginning of year				
20 Actual return on plan assets				
21 Acquisition				
22 Employer contribution				
23 Plan participants' contributions				
24 Benefits paid				
25 Fair value of plan assets at end of year				
26 Funded Status				
27 Unrecognized net actuarial loss				
28 Unrecognized prior service cost				
29 Prepaid (accrued) benefit cost				
30 Components of Net Periodic Benefit Costs	1			
31 Service cost				
32 Interest cost				
33 Expected return on plan assets				
34 Amortization of prior service cost				
35 Recognized net actuarial loss				
36 Net periodic benefit cost				
37 Accumulated Post Retirement Benefit Obligation				
38 Amount Funded through VEBA	l			
39 Amount Funded through 401(h)				
40 Amount Funded through other	_			
41 TOTAL	_			
42 Amount that was tax deductible - VEBA	i			
43 Amount that was tax deductible - 401(h)				
Amount that was tax deductible - Other				
45 TOTAL				
46 Montana Intrastate Costs:				
Pension Costs				
48 Pension Costs Capitalized				
49 Accumulated Pension Asset (Liability) at Year End				
Number of Montana Employees:				
51 Covered by the Plan				
52 Not Covered by the Plan				
53 Active				
54 Retired				

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

TOP	OP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED) Year: 2017							Year: 2017
Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year		% Increase Total Compensation
1	Kevin J. Degenstein Vice President	285,000			285,000	306,827		-7.11%
2	Jed D. Henthorne President & General Manag	170,000 er			170,000	176,869		-3.88%
	S. Jane Lindberg Bookkeeper	63,066			63,066	60,923		3.52%
4	Matt Embody Serviceman	55,120			55,120	53,248		3.52%
1	Tyler Embody Serviceman	53,830			53,830	52,000		3.52%
	Kelly Barnes Serviceman	33,259			33,259	32,136		3.49%
	Lorraine Duvall Bookkeeper	29,349			29,349	28,080		4.52%
	Ian Curtiss Serviceman	31,200			31,200	-		

ne						Total	% Increase
0.					Total	Compensation	Total
	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	Gregory J. Osborne President & CEO	297,617		1,254,734	1,552,351	427,124	263%
2	James E. Sprague Vice President & CFO	271,463		1,080,352	1,351,814	364,045	271%
3	Kevin J. Degenstein COO & Chief Compliance Officer	285,000		22,207	307,207	306,827	0%
4	Jennifer Haberman Corp Controller	121,172		5,496	126,668	128,461	0%
5	Olena Bilskiy Dir of Tax	114,608	5,385	5,843	125,836	109,883	15%
	Utilities, Inc. mer were cancelled and As of August 4, 20 is no longer subject	converted 17, Hearths	into the	e right to r ilities, Inc	ceceive \$13.3	10 per commo	n share in ca
	were cancelled and	converted 17, Hearths at to SEC 1 rided above	into the stone Ut. reporting	e right to nilities, Inc g rules.	receive \$13.3 c. is a priva e calendar y	10 per commonately held h	n share in ca olding compan
	were cancelled and As of August 4, 20; is no longer subject **The information prov December 31, 2017,	converted 17, Hearths at to SEC 1 rided above	into the stone Ut. reporting	e right to nilities, Inc g rules.	receive \$13.3 c. is a priva e calendar y	10 per commonately held h	n share in ca olding compan
	were cancelled and As of August 4, 20; is no longer subject **The information prov December 31, 2017,	converted 17, Hearths at to SEC 1 rided above	into the stone Ut. reporting	e right to nilities, Inc g rules.	receive \$13.3 c. is a priva e calendar y	10 per commonately held h	n share in ca olding compan
	were cancelled and As of August 4, 20; is no longer subject **The information prov December 31, 2017,	converted 17, Hearths at to SEC 1 rided above	into the stone Ut. reporting	e right to nilities, Inc g rules.	receive \$13.3 c. is a priva e calendar y	10 per commonately held h	n share in ca olding compan
	were cancelled and As of August 4, 20; is no longer subject **The information prov December 31, 2017,	converted 17, Hearths at to SEC 1 rided above	into the stone Ut. reporting	e right to nilities, Inc g rules.	receive \$13.3 c. is a priva e calendar y	10 per commonately held h	n share in ca olding compan
	were cancelled and As of August 4, 20; is no longer subject **The information prov December 31, 2017,	converted 17, Hearths at to SEC 1 rided above	into the stone Ut. reporting	e right to nilities, Inc g rules.	receive \$13.3 c. is a priva e calendar y	10 per commonately held h	n share in ca olding compan

OTHER COMPENSATION TABLE

Year: 2017

The following table summarizes the other compensation paid by us to our Chief Executive Officer, Chief Financial Officer, and our most highly compensated executive officers.

	 Cafeteria Plan	01(k) Plan ntributions	 ıtomobile Ilowance	Dir	ector Fees	Severance	Co	Total Other mpensation
Gregory J. Osborne	\$ -	\$ 9,733.72	\$ -	\$	15,000	\$ 1,230,000	\$	1,254,734
James E. Sprague	-	9,859	5,492		-	1,065,000	\$	1,080,352
Kevin J. Degenstein	960	11,278	9,969		-	-	\$	22,207
Jennifer Haberman	-	5,496	-		-	-	\$	5,496
Olena Bilskiy	 -	 5,843	 -		-	 -	\$	5,843
	\$ 960	\$ 42,209	\$ 15,462	\$	15,000	\$ 2,295,000	\$	2,368,630

^{**}These are the top 5 corporate employees of Hearthstone Utilities, Inc. (formerly Gas Natural, Inc.), the parent of PHC Utilities, Inc. On August 4, 2017, Hearthstone Utilities, Inc. merged with FR Bison Merger Sub, Inc. at which time all oustanding shares were cancelled and converted into the right to receive \$13.10 per common share in cash. As of August 4, 2017, Hearthstone Utilities, Inc. is a privately held holding company and is no longer subject to SEC reporting rules.

^{**}The information provided above is provided for the calendar year 2017. As of December 31, 2017, Gregory Osborne, James Sprague, and Jennifer Haberman were no longer with the Company.

Company Name: Cut Bank Gas Company

SCHEDULE 18

Page 1 of 3 Year: 2017

BALANCE SHEET

CONTRACT OF THE PARTY OF THE PA	LANCE SHE	7X3 I			Year: 2017
		Account Number & Title	Last Year	This Vaca	12 month %
1		Assets and Other Debits	Last Year	This Year	Change
	Utility Plant				
3		Gas Plant in Service	4 070 000	4 050 004	4 400/
4	ŧ		1,872,390	1,950,301	4.16%
5		Property Under Capital Leases	196,650	272,770	38.71%
1 3	102	Gas Plant Purchased or Sold			
-		Gas Plant Leased to Others			
8		Gas Plant Held for Future Use			
		Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas	1		
10		Construction Work in Progress - Gas	6,336	52,398	726.99%
11		(Less) Accumulated Depreciation	(831,202)	(912,246)	-9.75%
12		(Less) Accumulated Amortization & Depletion			
13	1	Gas Plant Acquisition Adjustments	1,056,771	1,056,771	
14		(Less) Accum. Amort. Gas Plant Acq. Adj.			
15		Other Gas Plant Adjustments			
16	1	Gas Stored Underground - Noncurrent			
17	118	Other Utility Plant			
18	119	Accum. Depr. and Amort Other Utl. Plant			
19		TOTAL Utility Plant	2,300,945	2,419,994	5.17%
20	Other Prop	perty & Investments			
21	121	Nonutility Property			
22	122	(Less) Accum. Depr. & Amort. of Nonutil. Prop.			
23	123	Investments in Associated Companies			
24	123.1	Investments in Subsidiary Companies			
25	124	Other Investments	2,595	2,511	-3.24%
26	125	Sinking Funds	2,000	2,011	-0.2470
27	1	TOTAL Other Property & Investments	2,595	2,511	-3.24%
28		Accrued Assets		,	
29	131	Cash	47,167	33,616	-28.73%
30	132-134	Special Deposits	1,101	00,010	-20.1070
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable			
34	142	Customer Accounts Receivable	260,043	251,960	-3.11%
35	143	Other Accounts Receivable	(297)	(297)	~3.1170
36		(Less) Accum. Provision for Uncollectible Accts.	(17,486)	(3,929)	77.53%
37	145	Notes Receivable - Associated Companies	(17,400)	(3,329)	11.33%
38	146	Accounts Receivable - Associated Companies	127,873		-100.00%
39	151	Fuel Stock	121,013		-100.00%
40	152	Fuel Stock Expenses Undistributed			İ
41	153	Residuals and Extracted Products		İ	
42	154	Plant Materials and Operating Supplies	92.040	67 225	40 700
43	154	Merchandise	82,918	67,335	-18.79%
43	156			1	
45	163	Other Material & Supplies			
, ,	164.1	Stores Expense Undistributed		Į	
46		Gas Stored Underground - Current		40.045	
47	165	Prepayments	77,402	42,618	-44.94%
48	166	Advances for Gas Explor., Devl. & Production		- 1	
49	171	Interest & Dividends Receivable			
50	172	Rents Receivable		l	
51	173	Accrued Utility Revenues		-	
52	174	Miscellaneous Current & Accrued Assets			
53	***************************************	TOTAL Current & Accrued Assets	577,620	391,303	-32.26%
					Page 22

SCHEDULE 18

Page 2 of 3 Year: 2017

BALANCE SHEET

DAI	LANCE SHEET			Year: 2017
	Account Number & Title	Last Year	This Year	12 month % Change
1	1			
2				
	Deferred Debits			
4				
5	181 Unamortized Debt Expense	9,137	7,886	-13.69%
6	182.1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs		108,167	
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184 Clearing Accounts			
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits		2,745	
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt	1,696	1,339	-21.05%
16	190 Accumulated Deferred Income Taxes	124,831	138,167	10.68%
17	191 Unrecovered Purchased Gas Costs	31,361	54,459	73.65%
18	192.1 Unrecovered Incremental Gas Costs			,
19	192.2 Unrecovered Incremental Surcharges			
20	TOTAL Deferred Debits	167,025	312,763	87.26%
21				
22	TOTAL ASSETS & OTHER DEBITS	3,048,185	3,126,571	2.57%
				12 month %
	Account Number & Title	Last Year	This Year	Change
23	Liabilities and Other Credits			
24	Book to a to b			
	Proprietary Capital			
26 27	201 Common Stock Issued			
28		90,310	90,310	
29	202 Common Stock Subscribed 204 Preferred Stock Issued			
30	205 Preferred Stock Subscribed			
31				
32		1,000 740	4 000 740	
33	211 Miscellaneous Paid-In Capital 213 (Less) Discount on Capital Stock	1,009,710	1,009,710	
34	214 (Less) Capital Stock Expense			
35	215 Appropriated Retained Earnings			
36	216 Unappropriated Retained Earnings	260,170	245.020	E 000/
37	217 (Less) Reacquired Capital Stock	200,170	245,030	-5.82%
38	TOTAL Proprietary Capital	1,360,190	1,345,050	1 140/
39	TO THE TTOPHOLITY Suprice	1,500,180	1,343,030	-1.11%
	Long Term Debt			
41	g wowt			
42	221 Bonds		1	
43	222 (Less) Reacquired Bonds			
44	223 Advances from Associated Companies		-	l
45	224 Other Long Term Debt (from Associated Companies	s) 550,000	550.000	
46	225 Unamortized Premium on Long Term Debt	3) 330,000	550,000	Ī
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.		ļ	
48	TOTAL Long Term Debt	550,000	550,000	
		1 000,000	000,000	

Company Name: Cut Bank Gas Company

SCHEDULE 18

Page 3 of 3 Year: 2017

BALANCE SHEET

Account Number & Title	BAI	LANCE SHE	<u>ET</u>			Year: 2017
Total Liabilities and Other Credits (cont.)						
Current & Accrued Liabilities Current & Accrued Liabilities			Account Number & Title	Last Year	This Year	Change
Current & Accrued Liabilities 12,470 126,964 3,87% 13,126,571 14,617 14,617 14,617 14,617 14,617 14,617 14,617 14,617 14,617 14,617 15,508 14,000 1	2	1	Fotal Liabilities and Other Credits (cont.)			
Comparison	1 '		urrent Liabilities			
7	6	227	Obligations Under Cap. Leases - Noncurrent	34 085		-100 00%
8 228.2 Accumulated Provision for Injuries & Damages 228.3 Accumulated Provision for Pensions & Benefits 10 228.4 Accumulated Misc. Operating Provisions 34,085 -100.00% 11 229 Accumulated Provision for Rate Refunds 34,085 -100.00% 12 TOTAL Other Noncurrent Liabilities 34,085 -100.00% 13 Current & Accrued Liabilities 4 122,470 126,964 3.67% 15 231 Notes Payable 122,470 126,964 3.67% 18 233 Notes Payable to Associated Companies (Line of Crec 370,812 245,812 -33,71% 19 234 Accounts Payable to Associated Companies 118,491 376,518 217.76% 20 235 Customer Deposits 32,316 20,865 -35,43% 21 236 Taxes Accrued 11,557 9,482 -17,95% 21 236 Taxes Accrued 5,610 5,027 -10.39% 23 238 Dividends Declared 5,610 5,027 </th <th></th> <th></th> <th></th> <th>04,000</th> <th></th> <th>-100.0070</th>				04,000		-100.0070
10						
11	9	228.3	Accumulated Provision for Pensions & Benefits			
12	10	228.4	Accumulated Misc. Operating Provisions			
13	11	229	Accumulated Provision for Rate Refunds			
14 Current & Accrued Liabilities	12] 7	OTAL Other Noncurrent Liabilities	34,085		-100.00%
15	13					
16	14	Current & A	ccrued Liabilities			
17 232 Accounts Payable 122,470 126,964 3,67% 18 233 Notes Payable to Associated Companies (Line of Crec 370,812 245,812 -33,71% 19 234 Accounts Payable to Associated Companies 118,491 376,518 217,76% 20 235 Customer Deposits 32,316 20,865 -35,43% 21 236 Taxes Accrued 11,557 9,482 -17,95% 22 237 Interest Accrued 5,610 5,027 -10,39% 23 238 Dividends Declared 5,610 5,027 -10,39% 24 239 Matured Long Term Debt 4 239 Matured Interest 2 -31,82% 25 240 Matured Interest 2 -31,82% </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>						
18	1 "					
19						
20				370,812		-33.71%
21				118,491	376,518	217.76%
22 237 Interest Accrued 5,610 5,027 -10.39%	1 1			32,316	20,865	-35.43%
23 238 Dividends Declared 24 239 Matured Long Term Debt 25 240 Matured Interest 26 241 Tax Collections Payable 27 242 Miscellaneous Current & Accrued Liabilities 104,200 71,045 -31,82% 28 243 Obligations Under Capital Leases - Current 71,219 32,429 -54,47% 29 TOTAL Current & Accrued Liabilities 836,675 888,142 6.15% 30 31 Deferred Credits 73,254 6.15% 32 252 Customer Advances for Construction 73,254 114,617 34 253 Other Deferred Credits 73,254 114,617 35 255 Accumulated Deferred Investment Tax Credits 114,617 36 256 Deferred Gains from Disposition Of Util. Plant 257 37 257 Unamortized Gain on Reacquired Debt 267,235 155,508 -41,81% 38 281-283 Accumulated Deferred Income Taxes 267,235 343,379 28,49% 40 TOTAL LIABILITIES & OTHER CREDITS 3,048,185				11,557	9,482	-17.95%
24 239 Matured Long Term Debt 40 41 Matured Interest 40 41 Tax Collections Payable 41 71,045 -31.82% </th <th></th> <th>1</th> <th>Interest Accrued</th> <th>5,610</th> <th>5,027</th> <th>-10.39%</th>		1	Interest Accrued	5,610	5,027	-10.39%
25						
26 241 Tax Collections Payable 104,200 71,045 -31,82% 27 242 Miscellaneous Current & Accrued Liabilities 104,200 71,045 -31,82% 28 243 Obligations Under Capital Leases - Current 71,219 32,429 -54,47% 29 TOTAL Current & Accrued Liabilities 836,675 888,142 6.15% 30 31 Deferred Credits 73,254 6.15% 32 252 Customer Advances for Construction 73,254 114,617 34 253 Other Deferred Credits 73,254 114,617 35 255 Accumulated Deferred Investment Tax Credits 114,617 257 36 256 Deferred Gains from Disposition Of Util. Plant 257 Unamortized Gain on Reacquired Debt 38 281-283 Accumulated Deferred Income Taxes 267,235 155,508 -41,81% 39 TOTAL Deferred Credits 267,235 343,379 28,49% 40 40 41 TOTAL LIABILITIES & OTHER CREDITS 3,048,185 3,126,571 2,57%						
27 242 Miscellaneous Current & Accrued Liabilities 104,200 71,045 -31,82% 28 243 Obligations Under Capital Leases - Current 71,219 32,429 -54,47% 29 TOTAL Current & Accrued Liabilities 836,675 888,142 6.15% 30 31 Deferred Credits 73,254 6.15% 32 252 Customer Advances for Construction 73,254 114,617 34 253 Other Deferred Credits 73,254 114,617 35 255 Accumulated Deferred Investment Tax Credits 255 Accumulated Deferred Investment Tax Credits 36 256 Deferred Gains from Disposition Of Util. Plant 257 Unamortized Gain on Reacquired Debt 38 281-283 Accumulated Deferred Income Taxes 267,235 155,508 -41,81% 39 TOTAL Deferred Credits 267,235 343,379 28,49% 40 40 41 TOTAL LIABILITIES & OTHER CREDITS 3,048,185 3,126,571 2,57%						
28 243 Obligations Under Capital Leases - Current TOTAL Current & Accrued Liabilities 71,219 32,429 -54,47% 30 31 Deferred Credits 836,675 888,142 6.15% 32 32 252 Customer Advances for Construction 73,254 73,254 114,617 35 253 Other Deferred Credits 114,617 73,254 114,617 35 255 Accumulated Deferred Investment Tax Credits 26 26 Deferred Gains from Disposition Of Util. Plant 37 257 Unamortized Gain on Reacquired Debt 267,235 155,508 -41,81% 38 281-283 Accumulated Deferred Income Taxes 267,235 343,379 28,49% 40 40 40 41 TOTAL LIABILITIES & OTHER CREDITS 3,048,185 3,126,571 2,57%						
TOTAL Current & Accrued Liabilities 836,675 888,142 6.15%						
30 31 Deferred Credits						· ·
31 Deferred Credits		Ī	OTAL Current & Accrued Liabilities	836,675	888,142	6.15%
32 32 Customer Advances for Construction 73,254 34 253 Other Deferred Credits 73,254 254 Other Regulatior Liabilities 114,617 35 255 Accumulated Deferred Investment Tax Credits 36 256 Deferred Gains from Disposition Of Util. Plant 37 257 Unamortized Gain on Reacquired Debt 38 281-283 Accumulated Deferred Income Taxes 267,235 155,508 -41.81% 39 TOTAL Deferred Credits 267,235 343,379 28.49% 40 40 3,048,185 3,126,571 2.57%		Doformad Ca	- 414-			
33 252 Customer Advances for Construction 73,254 34 253 Other Deferred Credits 73,254 254 Other Regulatior Liabilities 114,617 35 255 Accumulated Deferred Investment Tax Credits 36 256 Deferred Gains from Disposition Of Util. Plant 37 257 Unamortized Gain on Reacquired Debt 38 281-283 Accumulated Deferred Income Taxes 267,235 155,508 -41.81% 39 TOTAL Deferred Credits 267,235 343,379 28.49% 40 41 TOTAL LIABILITIES & OTHER CREDITS 3,048,185 3,126,571 2.57%	1	Deterred Cr	edits			
34 253 Other Deferred Credits 73,254 254 Other Regulatior Liabilities 114,617 35 255 Accumulated Deferred Investment Tax Credits 36 256 Deferred Gains from Disposition Of Util. Plant 37 257 Unamortized Gain on Reacquired Debt 38 281-283 Accumulated Deferred Income Taxes 267,235 155,508 -41.81% 39 TOTAL Deferred Credits 267,235 343,379 28.49% 40 41 TOTAL LIABILITIES & OTHER CREDITS 3,048,185 3,126,571 2.57%		252	Customer Advances for Construction			
254	1 1				70.054	
35 255 Accumulated Deferred Investment Tax Credits 36 256 Deferred Gains from Disposition Of Util. Plant 37 257 Unamortized Gain on Reacquired Debt 38 281-283 Accumulated Deferred Income Taxes 267,235 155,508 -41.81% 39 TOTAL Deferred Credits 267,235 343,379 28.49% 40 41 TOTAL LIABILITIES & OTHER CREDITS 3,048,185 3,126,571 2.57%	34				' 1	
36 256 Deferred Gains from Disposition Of Util. Plant 37 257 Unamortized Gain on Reacquired Debt 38 281-283 Accumulated Deferred Income Taxes 267,235 155,508 -41.81% 39 TOTAL Deferred Credits 267,235 343,379 28.49% 40 3,048,185 3,126,571 2.57%	35		•		114,617	
37 257 Unamortized Gain on Reacquired Debt 38 281-283 Accumulated Deferred Income Taxes 267,235 155,508 -41.81% 39 TOTAL Deferred Credits 267,235 343,379 28.49% 40 3,048,185 3,126,571 2.57%						
38 281-283 Accumulated Deferred Income Taxes 267,235 155,508 -41.81% 39 TOTAL Deferred Credits 267,235 343,379 28.49% 40 Company of the company of t						İ
39 TOTAL Deferred Credits 267,235 343,379 28.49% 40 41 TOTAL LIABILITIES & OTHER CREDITS 3,048,185 3,126,571 2.57%	1			267 225	166 600	44 040/
40 41 TOTAL LIABILITIES & OTHER CREDITS 3,048,185 3,126,571 2.57%						
41 TOTAL LIABILITIES & OTHER CREDITS 3,048,185 3,126,571 2.57%	J		The Advisor of Original	201,200	UTU,UTU	20.4370
		TOTAL LIAE	ILITIES & OTHER CREDITS	3 048 185	3 126 571	2 57%
	لئنا			0,010,100	0,120,011	Page 24

Page 1 of 3 Year: 2017

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	1	Account Number & Title			ear: 2017
<u> </u>		Account Number & Title	Last Year	This Year	% Change
1	1	ntangible Plant			
2					
3		Organization	11,354	11,354	
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6	_				
7		OTAL Intangible Plant	11,354	11,354	
8	_	Sound and the BY of			
9	i	Production Plant			
10	1	9. Cathorina Dlant			
	Production	& Gathering Plant			
12 13	325.1	Producing Lands			
14	325.1	Producing Lands Producing Leaseholds	12,878	12,878	
15	325.2	Gas Rights	12,070	12,070	
16	325.4	Rights-of-Way			
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures			
20	328	Field Meas. & Reg. Station Structures			
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction	8,160	8,160	
23	331	Producing Gas Wells-Well Equipment	101,835	101,835	
24	332	Field Lines	21,389	36,403	70.19%
25	333	Field Compressor Station Equipment	1,800	1,800	7 0110 70
26	334	Field Meas. & Reg. Station Equipment	2,476	2,476	
27	335	Drilling & Cleaning Equipment	· ·	,	
28	336	Purification Equipment			
29	337	Other Equipment			
30	338	Unsuccessful Exploration & Dev. Costs			
31					
32	T	otal Production & Gathering Plant	148,538	163,552	10.11%
33					
	Products E	xtraction Plant			
35		1 101 101			
36	340	Land & Land Rights			
37	341	Structures & Improvements			
38	342	Extraction & Refining Equipment			
39 40	343	Pipe Lines			
40	344 345	Extracted Products Storage Equipment			
42	345 346	Compressor Equipment			
43	346 347	Gas Measuring & Regulating Equipment Other Equipment			
44	341	Other Equipment			
45	т	otal Products Extraction Plant	ľ		
46		omi i roducio Extractivii Flaiit			
	TOTAL Pro	duction Plant	148,538	163,552	10 11%
	· ~ · · · · · · · · · · · · · · · · · ·	WWW. I I WILL	140,000	103,332	10.11%

Page 2 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

MO	NTANA I	PLANT IN SERVICE (ASSIGNED & ALL	OCATED)	,	Year: 2017
		Account Number & Title	Last Year	This Year	% Change
1	1				
3		Natural Gas Storage and Processing Plant			
4	L	nd Storage Plant			
5		nd Storage Plant			
6	1	Land			
7	l .	Rights-of-Way			
8	i .	Structures & Improvements			
9	1	Wells			
10		Storage Leaseholds & Rights			
11	1	Reservoirs			
12	1	Non-Recoverable Natural Gas			
13		Lines			
14	1	Compressor Station Equipment			
15	1	Measuring & Regulating Equipment			
16	•	Purification Equipment			
17	i	Other Equipment			
18	1	outor Equipment			
19	ŧ	otal Underground Storage Plant			
20					
	Other Stora	age Plant			
22		9-7-1			
23		Land & Land Rights			
24		Structures & Improvements			
25	362	Gas Holders			
26	363	Purification Equipment			
27	363.1	Liquification Equipment			
28	363.2	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32		The first of the f			
33	T	otal Other Storage Plant			
34		<u> </u>			
35	TOTAL Na	tural Gas Storage and Processing Plant			
36					
37	T	ransmission Plant			
38					
39	365.1	Land & Land Rights			
40	365.2	Rights-of-Way			
41	366	Structures & Improvements			
42	367	Mains	791	791	
43	368	Compressor Station Equipment			
44	369	Measuring & Reg. Station Equipment			ĺ
45	370	Communication Equipment			
46	371	Other Equipment			
47					
48	T	OTAL Transmission Plant	791	791	

Page 3 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

MOI	NTANA P	LANT IN SERVICE (ASSIGNED & ALL	OCATED)	•	Year: 2017
		Account Number & Title	Last Year	This Year	% Change
1 2	r	Distribution Plant			
3	4.	Distribution Flant			
4	374	Land & Land Rights			
5	375	Structures & Improvements			
6	376	Mains	1,056,033	1,062,651	0.63%
7	377	Compressor Station Equipment	1,111,111	.,	0.0070
8	378	Meas. & Reg. Station Equipment-General	18,379	18,379	
9	379	Meas. & Reg. Station Equipment-City Gate		,	
10	380	Services	89,864	124,459	38.50%
11	381	Meters	161,911	172,291	6.41%
12	382	Meter Installations	18,555	18,555	
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18					
19	<u> </u>	OTAL Distribution Plant	1,344,742	1,396,335	3.84%
20	_				
21	G	General Plant			
22					
23	389	Land & Land Rights	10,000	10,000	
24	390	Structures & Improvements	90,244	90,244	
25	391	Office Furniture & Equipment	286,118	361,098	26.21%
26 27	392	Transportation Equipment	91,458	95,705	4.64%
28	393 394	Stores Equipment	04.040	40.000	00 -00:
29	39 4 395	Tools, Shop & Garage Equipment Laboratory Equipment	34,848	43,044	23.52%
30	396	Power Operated Equipment	10.007	40.007	
31	397	Communication Equipment	49,287	49,287	
32	398	Miscellaneous Equipment	899	899	
33	399	Other Tangible Property	761	761	
34	555	Other rangible Property			ĺ
35	т	OTAL General Plant	563,615	651,038	15.51%
36			300,010	001,030	10.0170
37	Т	OTAL Gas Plant in Service	2,069,040	2,223,070	7.44%
	·		2,000,040	۲,220,070	Page 27

MONTANA DEPRECIATION SUMMARY

Year: 2017

			Accumulated De	Current	
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering	184,906	93,622	95,444	
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission		-		
6	Distribution	1,397,127	414,100	463,179	
7	General	641,039	323,481	353,623	
8	TOTAL	2,223,072	831,203	912,246	

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

		Account	Last Year Bal.	This Year Bal.	%Change
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	155 156 163	Fuel Stock Fuel Stock Expenses - Undistributed Residuals & Extracted Products Plant Materials & Operating Supplies: Assigned to Construction (Estimated) Assigned to Operations & Maintenance Production Plant (Estimated) Transmission Plant (Estimated) Distribution Plant (Estimated) Assigned to Other Merchandise Other Materials & Supplies Stores Expense Undistributed	82,918	67,335	23%
		L Materials & Supplies	82,918	67,335	

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

					Weighted
	Commission Accepted - Most	t Recent	% Cap. Str.	% Cost Rate	Cost
1	Docket Number	D2006.2.15			
2	Order Number	6720c			
3					
4	Common Equity	187,849	55.00%	10.27%	5.65%
5	Preferred Stock				
6	Long Term Debt	153,695	45.00%	7.00%	3.15%
7	Other				
8	TOTAL	341,544	100.00%		8.80%
9					
10	Actual at Year End				
11					
12	Common Equity	1,345,050	70.98%	1.37%	0.972%
13	Preferred Stock	-			
14	Long Term Debt	550,000	29.02%	1.92%	0.558%
15	Other				
16	TOTAL	1,895,050	100.00%		1.531%

STATEMENT OF CASH FLOWS

STA	TEMENT OF CASH FLOWS			Year: 2017
	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	Cash Flows from Operating Activities:			
5		(57,061)	(15,139)	73.47%
6		77,738	81,121	4.35%
7	Amortization of Debt Issue Costs	402	1,608	300.00%
8		(1,262)	(118,613)	-9298.81%
9	Regulatory Orders			
10		(40,756)	122,321	400.13%
11	,	(51,227)	15,583	130.42%
12		(61,686)	215,257	448.96%
13				
14	V	11,785	32,123	172.58%
15		(123,031)	(23,098)	
16	Net Cash Provided by/(Used in) Operating Activities	(245,098)	311,163	226.95%
17				
ł	Cash Inflows/Outflows From Investment Activities:			
19	, , , , , , , , , , , , , , , , , , , ,			
20	, , , , ,	(153,117)	(126,839)	17.16%
21	Acquisition of Other Noncurrent Assets	1		
22	Proceeds from Disposal of Noncurrent Assets			
23				
24				
25	·			
26				
27	Net Cash Provided by/(Used in) Investing Activities	(153,117)	(126,839)	17.16%
28				
	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt	550,000		-100.00%
32	Preferred Stock			
33	Common Stock			
34	Other:	1		
35	Net Increase (Decrease) in Line of Credit	(592,303)	(125,000)	78.90%
36	Other:	ļ		
37	· · ·			
38	Capital Lease Obligations	(66,915)	(72,875)	-8.91%
39	Preferred Stock			1
40	Common Stock			
41	Other:	,,,,,,,		
42	Debt Issue Costs	(11,235)		100.00%
43	Dividends on Preferred Stock			
44	Dividends on Common Stock			
45	Other Financing Activities (Contribution from Parent Co.)	500,000		-100.00%
46	Net Cash Provided by (Used in) Financing Activities	379,547	(197,875)	-152.13%
47				
	Net Increase/(Decrease) in Cash and Cash Equivalents	(18,668)	(13,551)	27.41%
	Cash and Cash Equivalents at Beginning of Year	65,835	47,167	-28.36%
50	Cash and Cash Equivalents at End of Year	47,167	33,616	-28.73%

-28.73% Page 29

LONG TERM DEBT

LO	LONG TERM DEBT Year: 2017								
		Issue	Maturity		ľ	Outstanding		Annual	
		Date	Date	Principal	Net	Per Balance	Yield to		Total
	Description	Mo./Yr.		Amount	Proceeds	Sheet		Inc. Prem/Disc.	Cost %
1	Note Payable to Hearthstone Utilities, Inc.	10/16	10/28	550,000	550,000	550,000	4.23%	23,721	4.31%
2				300,000	000,000	000,000	7.2070	20,121	7.0170
3									
4									
5									
6	ī .								
7									
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9									
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18									
19									
20									
21									
22									
23									1
24									
25		1							
26									
27			l						- 1
28									1
29	 								
30									-
31		-	1						
	TOTAL			550,000	<u> </u>	EE0 000		00.704	4.040/
اعت				330,000	550,000	550,000		23,721	4.31%

PREFERRED STOCK

31 32 **TOTAL**

PREFERRED STOCK Year: 2017										
	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31		CABLE								

COMMON STOCK Year: 2017

CON	MMON STOCK	•							Year: 2017
		Avg. Number		Earnings	Dividends			rket	Price/
		of Shares	Value	Per	Per	Retention	1	ice	Earnings
1		Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
2									
4	January	9,031	\$10.00						
5									
6 7	February	9,031	\$10.00						
8	March	0.001							
9	Maich	9,031	\$10.00	4.15					
10	April	9,031	\$10.00						
11	1	.,	7 0 7 0 0						
12	May	9,031	\$10.00						
13									
14 15	June	9,031	\$10.00	(3.06)					
16	July	9,031	\$10.00						
17	ouly	9,031	\$ 10.00						
18	August	9,031	\$10.00						
19			·						
20	September	9,031	\$10.00	(6.56)					
21	October								
22	Octobel	9,031	\$10.00						
24	November	9,031	\$10.00						
25		-,	7 20.00						
26	December	9,031	\$10.00	3.79					
27									
28 29			I						
30									
31									
	TOTAL Year End	9,031	\$10.00	(1.68)	-	N/A	N/A	N/A	N/A

MONTANA EARNED RATE OF RETURN

Year: 2017

·	INTAINA EARNED RATE OF RETURN	Vol. 11-12-12-12-12-12-12-12-12-12-12-12-12-1		1 car. 2017
	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	t e e e e e e e e e e e e e e e e e e e	1,975,743	2,146,056	-7.94%
3		(792,335)	(871,724)	9.11%
4		1,183,408	1,274,332	-7.13%
5		1,100,400	.,=1.1,002	1
6				
7	154, 156 Materials & Supplies	57,813	83,393	-30.67%
8	165 Prepayments	37,813	03,393	-30.0/6
9	1	02.00	05 555	1 000
	,	83,884 141,697	85,538 168 031	-1.93%
10	TOTAL Additions	141,697	168,931	-16.12%
11	Doductions			1
12				1
13		143,035	79,873	79.08%
14				1
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions (Schedule 27A)	155,372	152,676	1.77%
17	TOTAL Deductions	298,407	232,548	28.32%
18		1,026,698	1,210,715	-15.20%
19				
20	Net Earnings	(27,310)	18,532	-247.37%
21	5	, , , , , , , , , , , , , , , , , , , ,	,	
22	Rate of Return on Average Rate Base	-2.660%	1.531%	-273.78%
23	3	2.000%		2.2.700
24	Rate of Return on Average Equity	-2.40%	1.37%	-275.05%
25	2	-4.408	1.3/8	2/3.038
1 1	Major Normalizing Adjustments & Commission		İ	1
26	σροσιτικακετής εναμασιτήστης α Commission			1
28				, ,
1 1	Patemaking adjustments to 1 1494. Occurre			,
	Ratemaking adjustments to Utility Operations			
30				
31			Į į	1
32			İ	
33			[(l
34				
35			ļ	1
36				Į l
37		1		
38				
39				1
40	1.		İ	l
41	I.			
42	1.			1
42	1.	1		į l
1 1			Ì	1
44				1
45	•			ı l
46				
47	Adjusted Rate of Return on Average Rate Base	-2.660%	1.531%	
48				
49	Adjusted Rate of Return on Average Equity	-2.40%	1.37%	-275.05%

⁴⁹ Adjusted Rate of Return on Average Equity -2.40%

** Prior period amounts have been reclassified to reflect current year presentations

SCHEDULE 27A

SCHEDULE TO ATTACH TO PSC REPORT

TO PSC REPORT Year: 2017

LINE 14 SCH 27 / PER COMMISSION ORDER #6311b

	Last	Year	This Y	ear
Operating expenses	\$	584,037	\$	584,509
Maintenance expenses	\$	23,623	\$	16,063
Taxes other than income	\$	41,968	\$	42,667
		649,628		643,239
Less:				
Purchased Gas				
	***************************************	649,628	***************************************	643,239
Divided by		8		8
1/8 Op. & Maint. For working capital		81,203		80,405
Debt Issue Costs - Long Term Debt	\$	2,681	\$	5,133
Total Other Additions	\$	83,884	\$	85,538

Deductions to Rate Base	Last Year This	Year
Customer Deposits	34,497	26,501
Capital Lease Obligation	120,875	68,867
Regulatory Liability - EDIT	•	57,309
Total Other Deductions	155,372	152,676

MONTANA COMPOSITE STATISTICS

	Description	Amount
1		Amount
2		
3	· · · · · · · · · · · · · · · · · · ·	
4		2,309,384
		1
5	•	52,398
6		1,056,771
7		07.005
8	· ·	67,335
9	· · ·	(040.040)
10	,	(912,246)
11		(86,314)
12		
13		2,487,328
14	1	
15	· ·	
16		
17	' "	1,534,534
18		
19	· · · · · · · · · · · · · · · · · · ·	81,121
20		(3,868)
21		54,869
22	· • ·	1,383,880
23	TOTAL Operating Expenses	1,516,002
24		
25	Net Operating Income	18,532
26		
27	415 - 421.1 Other Income	1,444
28	421.2 - 426.5 Other Deductions	
29	427 - 432 Interest Charges	35,115
30	NET INCOME	(15,139)
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	1,261
36	Commercial	254
37	Industrial	
38	Other	
39		
40	TOTAL NUMBER OF CUSTOMERS	1,515
41		
42		
43	, , , , , , , , , , , , , , , , , , , ,	mcf 101.3
44	, , , , , , , , , , , , , , , , , , , ,	t i
	* Avg annual cost = [(cost per Mcf or Dkt x annual cost = [(cost per M	
45	,	·
46	Average Residential Monthly Bill	66
47	Gross Plant per Customer	1,467

Year: 2017

MONTANA CUSTOMER INFORMATION

¥ 1			\sim	\sim	1	7-7
Y	ear	•	1	()	ı	- /
ı.	- cci	•	~	v	A.	,

1111	INTAINA COSTONIER IN	TORMATION				1 car. 2017
					Industrial	
		Population	Residential	Commercial	& Other	Total
	City/Town	(Include Rural)	Customers	Customers	Customers	Customers
1		4,000	1,261	254		1,515
2		•	,			,,,,,,
3						
4						
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30						
31						
	TOTAL Montana Customers	4,000	1,261	254		1,515
	I O I AL MONIANA CUSTOMER	4,000]	1,201	204		1,010 Page 36

MONTANA EMPLOYEE COUNTS

Year: 2017

Administration		Department	Voor Posinnis	I Voca Fad	Year: 2017
2 Service	1		Year Beginning	Year End	Average
3 Office 2 1 2 4 4 5 6 6 7 7 6 7 6 7 7 8 8 9 9 100 111 111 112 113 114 115 116 117 118 119 20 111 11 112 112 113 114 115 116 117 118 119 20 111 11 11 11 11 11 11 11 11 11 11 11 1					
4 5 6 7 8 8 9 9 1 1 1 1 1 1 1 1	1 2	Service			1 4
5 6 6 7 8 8 9 9 10 10 111 12 12 13 14 14 15 15 16 16 17 18 18 19 20 12 11 22 12 22 12 13 14 14 15 15 16 16 17 18 18 19 19 20 17 18 18 19 19 20 19 19 19 19 19 19 19 19 19 19 19 19 19			2	1	2
6 7 8 9 9 10 10 11 11 11 12 13 14 14 15 16 17 18 19 19 10 10 10 10 10 10					
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7 6 7	5				
8 9 10 10 111 111 111 111 111 111 111 111	6				
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7					
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	8				
10	9				
11	10				
12					
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7 6 7	12				
14	13				
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 38 39 40 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	14				
16	15				
17	10				
18	10				
19	1 1/				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees	18				
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees	19				
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees	20				
23 24 25 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees	21				
24 25 26 27 28 29 30 31 32 33 34 35 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees	22				
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees	23				
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees	24				
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees	25				
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	26				
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	27				
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	28				
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	29				
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	30				
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	31				
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	32				
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	22				
37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	33				
37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	34				
37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	35				
38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	36				
39					
40 41 42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	38				
41	39				
42 43 44 45 46 47 48 49 50 TOTAL Montana Employees 7 6 7	40				
43					
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44					
45 46 47 48 49 50 TOTAL Montana Employees 7 6 7					
46 47 48 49 50 TOTAL Montana Employees 7 6 7					
47 48 49 50 TOTAL Montana Employees 7 6 7					
48 49 50 TOTAL Montana Employees 7 6 7	47				
49 7 6 7 50 TOTAL Montana Employees 7 6 7	ΛΩ				
50 TOTAL Montana Employees 7 6 7					
	49	TOTAL Monton Francisco			
	50	I O I AL IVIONTANA EMPIOYEES	7]	6	

Year: 2017

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

	Project Description	Total Company	Total Montana
1	2018 General Budget		Total Montana
1 5	2010 General pudget	156,090	156,090
3			
3			
4			
5			
5 6 7			
7			
8			
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11			
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46			
47			
48			
49			
49	TOTAL	450,000	450,000
50	TOTAL	156,090	156,090

SCHEDULE 32 Page 1 of 3 Year: 2017

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

	Total Company										
				Peak		F	Peak [Day Vol	umes	Total Mon	thly Volumes
			Day	of Mo	onth		M	cf or DI	κt	Mcf	or Dkt
1	January										
2	February										
3	March	Cut	Bank	Gas	Company	does	not	have	a trans	mission	system.
4	April										
5	May										
6	June										
7	July										
8	August										
9	September										
10	October										
11	November										
12	December	<u></u>									
13	TOTAL										

	Montana										
		Peak	Peak Day Volumes	Total Monthly Volumes							
		Day of Month	Mcf or Dkt	Mcf or Dkt							
14	January										
15	February										
16	March										
17	April										
18	May										
19	June										
20	July										
21	August										
22	September										
23	October										
24	November										
25	December										
26	TOTAL										

SCHEDULE 32 Page 2 of 3

Page 2 of 3 Year: 2017

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

	Total Company										
		Peak	Peak Day Volumes	Total Monthly Volumes							
		Day of Month	Mcf or Dkt	Mcf or Dkt							
1	January										
2	February										
3	March										
4	April										
5	May										
6	June										
7	July										
8	August										
9	September										
10	October										
11	November										
12	December										
13	TOTAL										

			Montana											
		Peak	Peak Day Volumes	Total Monthly Volumes										
		Day of Month	Mcf or Dkt	Mcf or Dkt										
14	January	10	1,582	33,503										
15	February	7	1,570	26,913										
16	March	9	1,263	21,805										
17	April	3	741	13,820										
18	May	17	460	6,196										
19	June	22	151	3,181										
20	July	11	101	2,309										
21	August	2	102	2,486										
22	September	22	408	5,380										
23	October	2	838	13,938										
24	November	3	1,234	24,347										
25	December	31	1,745	32,615										
26	TOTAL			186,493										

SCHEDULE 32

Page 3 of 3 Year: 2017

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

			Total Company									
		Peak Da	Peak Day of Month Peak Day Volumes (Mcf or Dkt) Total Monthly Volumes (M									
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses				
1	January											
2	February	Cut Ban	ık Gas Comp	pany does r	not have a sto	raqe sys	tem.					
3	March			_								
4	April											
5	May											
6	June											
7	July											
8	August											
9	September											
10	October											
11	November											
12	December											
13	TOTAL											

		Montana								
			Peak Day of Month Peak Day Volumes (Mcf or Dkt) Total Monthly Volumes (Mcf or Dkt)							
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses		
14	January									
15	February									
16	March									
17	April									
18	May									
19	June									
20	July									
21	August									
22	September									
23	October									
24	November									
25	December									
26	TOTAL									

SOURCES OF GAS SUPPLY

Year: 2017

						SOURCES OF GAS SOLLET							
			Last Year	This Year	Last Year	This Year							
			Volumes	Volumes	Avg. Commodity	Avg. Commodity							
	Name of Supplier	Name of Supplier		Mcf or Dkt	Cost	Cost							
	North Western Energy	@14.9	163,453	187,494	\$4.21366	\$4.40543							
2	Cut Bank Gas Company - Royalty	@14.73	2,609	\$ -	\$0.23611	\$ -							
3													
4													
5													
6													
7													
8 9													
10													
11													
12													
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27													
28	1												
29													
30													
31													
32													
	Total Gas Supply Volumes		166,062	187,494	\$4.1512	\$4.4054							

SCHEDULE 34

Year: 2017

Company Name: Cut Bank Gas Company

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

MIO	ONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS 1 cd. 2017						
					Planned	Achieved	
		Current Year	Last Year		Savings	Savings	
	Dragram Description	Expenditures	Expenditures	% Change		(Mcf or Dkt)	Difference
	Program Description	Lybellulules	Lyberiairares	70 Onlange	(11.01 Of DIC)	(
1		ا					
	Cut Bank Gas Compa	ny does not ha	ve conservati	on and			
3	demand side manage	ment programs					
4							
5							
6							
7							
8 9							
1 49							
10							
11							
12							
13							
14				1			
15							
16							
17							
18							
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22							
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24							
25							
26							
27	'						
28	3	1					
29							
30							
31							
	TOTAL			†			
J 32	IIOIAL		1	<u> </u>	<u> </u>	<u> </u>	D 12

MONTANA CONSUMPTION AND REVENUES

MC	ONTANA CONSUMPTION AND REVENUES Year						
		Operating Revenues		MCF Sold		Avg. No. of Customers	
	Sales of Gas	Previous Year	Current Year	Previous Year	Current Year	Previous Year	Current Year
	at 13.08						
1	Residential	879,345	1,000,137	114,411	127,704	1,271	1,261
1	Commercial - Small	460,015	534,397	71,530	78,678	238	254
	Commercial - Large						
1	Industrial - Small						
	Industrial - Large						
6	Interruptible Industrial						
_	Other Sales to Public						
	Authorities Sales to Other Utilities						
1	Interdepartmental						
10	•						
	TOTAL	\$1,339,361	\$1,534,534	185,941	206,382	1,509	1,515
12					· · · · · · · · · · · · · · · · · · ·		
13							
14							
15		Operating	Revenues	BCF Tra	nsported	Avg. No. of	Customers
16							
17		Current	Previous	Current	Previous	Current	Previous
	Transportation of Gas	Year	Year	Year	Year	Year	Year
19	£ 14954						
	Utilities						
	Industiral	Cut Bank G	as Company	has no T	ransmissi I	on Revenue	
	Other						
23	TOTAL						
24	IUIAL						

Year: 2017

Natural Gas Universal System Benefits Programs

Matui	rai Gas Universal System Denei	nts i rograms				zai. 2017	
1	Program Description Local Conservation	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation	
						I	
2 3 4 5 6 7							
8	Market Transformation		<u>'</u>				
9							
10 11 12 13 14							
	1						
	Research & Development		Ι				
16 17 18 19 20 21							
	Low Income						
23			I				
24 25 26 27 28	As per D98.8.179 Order 6104 Cut E natural gas sales to Energy Share I requirements.					from	
	Other						
32 33 34	91 customers who were LIEAP eligi Cut Bank Gas Company customer of Montana and Opportunities Inc.					e 	
35							
36 37 38 39 40		·					
41							
	Total						
	Number of customers that received			N/A			
1	Average monthly bill discount amou		N/A				
	Average LIEAP-eligible household i			N/A			
	Number of customers that received			N/A			
1	Expected average annual bill savings from weatherization N/A						
	Number of residential audits perform		Lation			N/A	
	realition of residential addits performed						

Year: 2017

Montana Conservation & Demand Side Management Programs

Wiontana Conscivation & Demand		Side Manager	ment i togram	1 Cai. 2017		
1	Program Description Local Conservation	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures		Most recent program evaluation
2 3 4 5 6 7			 Company does r Aanagement Pro		ervation and	
8	Demand Response					
9 10 11 12 13 14						
15	Market Transformation					
16 17 18 19 20 21						
22	Research & Development					
23 24 25 26 27 28						
29						
30 31 32 33 34						
	Other					
36 37 38 39 40 41 42 43 44 45 46 47						
40	Total					