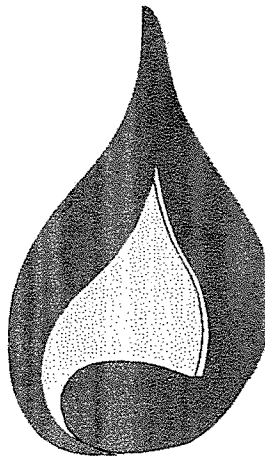


YEAR ENDING 2017

ANNUAL REPORT
OF

Energy West Montana, Inc.

GAS UTILITY



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Gas Annual Report

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IDENTIFICATION

Year: 2017

1.	Legal Name of Respondent:	Energy West Montana Inc.
2.	Name Under Which Respondent Does Business:	Energy West Montana Inc.
3.	Date Utility Service First Offered in Montana	
	Great Falls	Manufactured Gas: 12/08/1909 NG: 05/02/1928
	Cascade	Propane 8/94 NG: 07/01/2009
	West Yellowtone	Natural Gas 9/95
4.	Address to send Correspondence Concerning Report:	P.O. Box 2229 Great Falls, MT 59403-2229
5.	Person Responsible for This Report:	Corey Medved
5a.	Telephone Number:	(406)791-7524
Control Over Respondent		
1.	If direct control over the respondent was held by another entity at the end of year provide the following:	
	1a. Name and address of the controlling organization or person: (Not Applicable)	
	1b. Means by which control was held:	
	1c. Percent Ownership:	

SCHEDULE 2

Board of Directors		
Line No.	Name of Director and Address (City, State) (a)	Remuneration (b)
1	Jed Henthorne Great Falls, MT	\$0
2	Kevin Degenstein Great Falls, MT	\$0
3	Jerry Livengood Bangor, ME	\$0
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OFFICERS

Year: 2017

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	President	Total Company	Jed D. Henthorne
2			
3	Vice President	Total Company	Kevin J. Degenstein
4			
5	Secretary	Total Company	Cheryl Johnson
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Company Name: ENERGY WEST MONTANA INC

SCHEDULE 4

CORPORATE STRUCTURE

Year: 2017

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Energy West Montana - a Subsidiary	Natural Gas Utility	491,292	100.00%
2	of PHC Utilities, Inc.			
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50	TOTAL		491,292	100.00%

Company Name: ENERGY WEST MONTANA INC

SCHEDULE 5

CORPORATE ALLOCATIONS

Year: 2017

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1	Hearthstone Utilities Inc., Overhead	921	4 Factor Allocation	1,656,312	26.43%	4,610,604
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34	TOTAL			1,656,312	26.43%	4,610,604

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 2017

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	Energy West Propane	Wholesale Propane	Delivered Cost & Storage	22,807	100.00%	22,807
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32	TOTAL			22,807		22,807

Company Name: ENERGY WEST MONTANA INC

SCHEDULE 7

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2017

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
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32	TOTAL			0		0

MONTANA UTILITY INCOME STATEMENT

Year: 2017

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	23,180,284	26,292,405	13.43%
2				
3	Operating Expenses			
4	401 Operation Expenses	19,632,894	22,185,634	13.00%
5	402 Maintenance Expense	297,774	305,883	2.72%
6	403 Depreciation Expense	1,408,219	1,666,926	18.37%
7	404-405 Amort. & Depl. of Gas Plant			
8	406 Amort. of Gas Plant Acquisition Adjustments			
9	407.1 Amort. of Property Losses, Unrecovered Plant			
10	& Regulatory Study Costs			
11	407.2 Amort. of Conversion Expense			
12	408.1 Taxes Other Than Income Taxes	1,080,884	1,177,057	8.90%
13	409.1 Income Taxes - Federal	(20,643)	136,241	759.99%
14	- State	(424)	(88,454)	-20761.79%
15	410.1 Provision for Deferred Income Taxes	162,969	73,737	-54.75%
16	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4 Investment Tax Credit Adjustments	(21,062)	(21,062)	
18	411.6 (Less) Gains from Disposition of Utility Plant			
19	411.7 Losses from Disposition of Utility Plant			
20	TOTAL Utility Operating Expenses	22,540,611	25,435,962	12.85%
21	NET UTILITY OPERATING INCOME	639,673	856,443	33.89%

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	11,806,365	13,160,841	11.47%
3	481 Commercial & Industrial	8,527,075	10,062,435	18.01%
4	482 Other Sales to Public Authorities			
5	484 Interdepartmental Sales			
6	485 Intracompany Transfers			
7	TOTAL Sales to Ultimate Consumers	20,333,440	23,223,276	14.21%
8	483 Sales for Resale			
9	TOTAL Sales of Gas	20,333,440	23,223,276	14.21%
10	Other Operating Revenues			
11	487 Forfeited Discounts & Late Payment Revenues			
12	488 Miscellaneous Service Revenues	16,175	20,953	
13	489 Transportation of Gas	2,506,563	2,769,730	10.50%
14	490 Sales of Products Extracted from Natural Gas			
15	491 Revenues from Nat. Gas Processed by Others			
16	492 Incidental Gasoline & Oil Sales			
17	493 Rent From Gas Property			
18	494 Interdepartmental Rents			
19	495 Other Gas Revenues - Return on Storage	324,106	278,446	-14.09%
20	TOTAL Other Operating Revenues	2,846,844	3,069,129	7.81%
21	Total Gas Operating Revenues	23,180,284	26,292,405	13.43%
22				
23	496 (Less) Provision for Rate Refunds			
24				
25	TOTAL Oper. Revs. Net of Pro. for Refunds	23,180,284	26,292,405	13.43%
26				

** Prior period amounts have been reclassified to reflect current year presentations

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2017

Account Number & Title		Last Year	This Year	% Change
1	Production Expenses			
2	Production & Gathering - Operation			
3	750 Operation Supervision & Engineering			
4	751 Production Maps & Records			
5	752 Gas Wells Expenses			
6	753 Field Lines Expenses			
7	754 Field Compressor Station Expenses			
8	755 Field Compressor Station Fuel & Power			
9	756 Field Measuring & Regulating Station Expense			
10	757 Purification Expenses			
11	758 Gas Well Royalties			
12	759 Other Expenses			
13	760 Rents			
14	Total Operation - Natural Gas Production	0	0	
15	Production & Gathering - Maintenance			
16	761 Maintenance Supervision & Engineering			
17	762 Maintenance of Structures & Improvements			
18	763 Maintenance of Producing Gas Wells			
19	764 Maintenance of Field Lines			
20	765 Maintenance of Field Compressor Sta. Equip.			
21	766 Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767 Maintenance of Purification Equipment			
23	768 Maintenance of Drilling & Cleaning Equip.			
24	769 Maintenance of Other Equipment			
25	Total Maintenance- Natural Gas Prod.	0	0	
26	TOTAL Natural Gas Production & Gathering	0	0	
27	Products Extraction - Operation			
28				
29	771 Operation Labor			
30	772 Gas Shrinkage			
31	773 Fuel			
32	774 Power			
33	775 Materials			
34	776 Operation Supplies & Expenses			
35	777 Gas Processed by Others			
36	778 Royalties on Products Extracted			
37	779 Marketing Expenses			
38	770 Operation Supervision & Engineering			
39	781 Variation in Products Inventory			
40	782 (Less) Extracted Products Used by Utility - Cr.			
41	783 Rents			
42	Total Operation - Products Extraction	0	0	
43	Products Extraction - Maintenance			
44	784 Maintenance Supervision & Engineering			
45	785 Maintenance of Structures & Improvements			
46	786 Maintenance of Extraction & Refining Equip.			
47	787 Maintenance of Pipe Lines			
48	788 Maintenance of Extracted Prod. Storage Equip.			
49	789 Maintenance of Compressor Equipment			
50	790 Maintenance of Gas Meas. & Reg. Equip.			
51	791 Maintenance of Other Equipment			
52	Total Maintenance - Products Extraction	0	0	
53	TOTAL Products Extraction	0	0	0.00%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2017

Account Number & Title		Last Year	This Year	% Change
1	Production Expenses - continued			
2				
3	Exploration & Development - Operation			
4	795 Delay Rentals			
5	796 Nonproductive Well Drilling			
6	797 Abandoned Leases			
7	798 Other Exploration			
8	TOTAL Exploration & Development	0	0	
9				
10	Other Gas Supply Expenses - Operation			
11	800 Natural Gas Wellhead Purchases			
12	800.1 Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801 Natural Gas Field Line Purchases	942,757	1,022,789	8.49%
14	802 Natural Gas Gasoline Plant Outlet Purchases			
15	803 Natural Gas Transmission Line Purchases			
16	804 Natural Gas City Gate Purchases			
17	805 Other Gas Purchases	12,972,441	14,473,671	11.57%
18	805.1 Purchased Gas Cost Adjustments	(669,802)	973,534	245.35%
19	805.2 Incremental Gas Cost Adjustments			
20	806 Exchange Gas			
21	807.1 Well Expenses - Purchased Gas			
22	807.2 Operation of Purch. Gas Measuring Stations			
23	807.3 Maintenance of Purch. Gas Measuring Stations			
24	807.4 Purchased Gas Calculations Expenses			
25	807.5 Other Purchased Gas Expenses	49,308	31,832	-35.44%
26	808.1 Gas Withdrawn from Storage -Dr.	3,801,387	4,309,297	13.36%
27	808.2 (Less) Gas Delivered to Storage -Cr.	(3,159,975)	(4,188,557)	-32.55%
28	809.2 (Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810 (Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811 (Less) Gas Used for Products Extraction-Cr.			
31	812 (Less) Gas Used for Other Utility Operations-Cr.	(5,171)	(5,203)	-0.62%
32	813 Other Gas Supply Expenses	(7,152)	(104)	
33	TOTAL Other Gas Supply Expenses	13,923,793	16,617,259	19.34%
34				
35	TOTAL PRODUCTION EXPENSES	13,923,793	16,617,259	19.34%

** Prior period amounts have been reclassified to reflect current year presentations

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2017

Account Number & Title		Last Year	This Year	% Change
1	Storage, Terminaling & Processing Expenses			
2				
3	Underground Storage Expenses - Operation			
4	814 Operation Supervision & Engineering			
5	815 Maps & Records			
6	816 Wells Expenses			
7	817 Lines Expenses			
8	818 Compressor Station Expenses			
9	819 Compressor Station Fuel & Power			
10	820 Measuring & Reg. Station Expenses			
11	821 Purification Expenses			
12	822 Exploration & Development			
13	823 Gas Losses			
14	824 Other Expenses			
15	825 Storage Well Royalties			
16	826 Rents			
17	Total Operation - Underground Strg. Exp.	0	0	
18				
19	Underground Storage Expenses - Maintenance			
20	830 Maintenance Supervision & Engineering			
21	831 Maintenance of Structures & Improvements			
22	832 Maintenance of Reservoirs & Wells			
23	833 Maintenance of Lines			
24	834 Maintenance of Compressor Station Equip.			
25	835 Maintenance of Meas. & Reg. Sta. Equip.			
26	836 Maintenance of Purification Equipment			
27	837 Maintenance of Other Equipment			
28	Total Maintenance - Underground Storage	0	0	
29	TOTAL Underground Storage Expenses	0	0	
30				
31	Other Storage Expenses - Operation			
32	840 Operation Supervision & Engineering			
33	841 Operation Labor and Expenses			
34	842 Rents			
35	842.1 Fuel			
36	842.2 Power			
37	842.3 Gas Losses			
38	Total Operation - Other Storage Expenses	0	0	
39				
40	Other Storage Expenses - Maintenance			
41	843.1 Maintenance Supervision & Engineering			
42	843.2 Maintenance of Structures & Improvements			
43	843.3 Maintenance of Gas Holders			
44	843.4 Maintenance of Purification Equipment			
45	843.6 Maintenance of Vaporizing Equipment			
46	843.7 Maintenance of Compressor Equipment			
47	843.8 Maintenance of Measuring & Reg. Equipment			
48	843.9 Maintenance of Other Equipment			
49	Total Maintenance - Other Storage Exp.	0	0	
50	TOTAL - Other Storage Expenses	0	0	
51				
52	TOTAL - STORAGE, TERMINALING & PROC.	0	0	

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2017

Account Number & Title		Last Year	This Year	% Change
1	Transmission Expenses			
2	Operation			
3	850 Operation Supervision & Engineering			
4	851 System Control & Load Dispatching			
5	852 Communications System Expenses			
6	853 Compressor Station Labor & Expenses			
7	854 Gas for Compressor Station Fuel			
8	855 Other Fuel & Power for Compressor Stations			
9	856 Mains Expenses			
10	857 Measuring & Regulating Station Expenses			
11	858 Transmission & Compression of Gas by Others	0	0	
12	859 Other Expenses			
13	860 Rents			
14	Total Operation - Transmission	0	0	
15	Maintenance			
16	861 Maintenance Supervision & Engineering			
17	862 Maintenance of Structures & Improvements			
18	863 Maintenance of Mains			
19	864 Maintenance of Compressor Station Equip.		35,274	#DIV/0!
20	865 Maintenance of Measuring & Reg. Sta. Equip.			
21	866 Maintenance of Communication Equipment			
22	867 Maintenance of Other Equipment			
23	Total Maintenance - Transmission	0	35,274	#DIV/0!
24	TOTAL Transmission Expenses	0	35,274	#DIV/0!
25	Distribution Expenses			
26	Operation			
27	870 Operation Supervision & Engineering	109,567	28,754	
28	871 Distribution Load Dispatching			
29	872 Compressor Station Labor and Expenses			
30	873 Compressor Station Fuel and Power			
31	874 Mains and Services Expenses	166,083	157,150	-5.38%
32	875 Measuring & Reg. Station Exp.-General	20,866	18,315	-12.23%
33	876 Measuring & Reg. Station Exp.-Industrial			
34	877 Meas. & Reg. Station Exp.-City Gate Ck. Sta.	18,506		
35	878 Meter & House Regulator Expenses	1,228	1,326	7.98%
36	879 Customer Installations Expenses	515,313	517,677	0.46%
37	880 Other Expenses	139,731	118,069	-15.50%
38	881 Rents			
39	Total Operation - Distribution	971,294	841,291	-13.38%
40	Maintenance			
41	885 Maintenance Supervision & Engineering			
42	886 Maintenance of Structures & Improvements			
43	887 Maintenance of Mains	86,678	84,740	-2.24%
44	888 Maint. of Compressor Station Equipment			
45	889 Maint. of Meas. & Reg. Station Exp.-General	9,630	28,829	199.37%
46	890 Maint. of Meas. & Reg. Sta. Exp.-Industrial			
47	891 Maint. of Meas. & Reg. Sta. Equip.-City Gate			
48	892 Maintenance of Services	29,313	4,748	-83.80%
49	893 Maintenance of Meters & House Regulators	40,009	39,349	-1.65%
50	894 Maintenance of Other Equipment	4,130	2,159	
51	Total Maintenance - Distribution	169,760	159,825	-5.85%
52	TOTAL Distribution Expenses	1,141,054	1,001,116	-12.26%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2017

Account Number & Title	Last Year	This Year	% Change
Customer Accounts Expenses			
Operation			
901 Supervision			
902 Meter Reading Expenses	149,030	178,358	19.68%
903 Customer Records & Collection Expenses	607,961	580,049	-4.59%
904 Uncollectible Accounts Expenses	38	122,786	323021.05%
905 Miscellaneous Customer Accounts Expenses	481		-100.00%
TOTAL Customer Accounts Expenses	757,510	881,193	16.33%
Customer Service & Informational Expenses			
Operation			
907 Supervision			
908 Customer Assistance Expenses			
909 Informational & Instructional Advertising Exp.			
910 Miscellaneous Customer Service & Info. Exp.			
TOTAL Customer Service & Info. Expenses	0	0	
Sales Expenses			
Operation			
911 Supervision			
912 Demonstrating & Selling Expenses	6,702	5,989	-10.64%
913 Advertising Expenses	5,412	4,505	-16.76%
916 Miscellaneous Sales Expenses	1,864	2,124	13.95%
TOTAL Sales Expenses	13,978	12,618	-9.73%
Administrative & General Expenses			
Operation			
920 Administrative & General Salaries	387,038	667,025	72.34%
921 Office Supplies & Expenses	234,674	243,867	3.92%
922 (Less) Administrative Expenses Transferred - Cr.	(78,773)	(118,119)	-49.95%
923 Outside Services Employed	61,643	53,797	-12.73%
924 Property Insurance	144,497	47,609	-67.05%
925 Injuries & Damages	198,845	323,555	62.72%
926 Employee Pensions & Benefits	601,918	630,606	4.77%
927 Franchise Requirements			
928 Regulatory Commission Expenses	41,508	3,207	-92.27%
929 (Less) Duplicate Charges - Cr.			
930.1 General Advertising Expenses	0	0	
930.2 Miscellaneous General Expenses	9,374	24,857	165.17%
931 Rents	277,777	300,557	
Overheads	2,087,818	1,656,312	
TOTAL Operation - Admin. & General	3,966,319	3,833,273	-3.35%
Maintenance			
935 Maintenance of General Plant	128,014	110,784	-13.46%
TOTAL Administrative & General Expenses	4,094,333	3,944,057	-3.67%
TOTAL OPERATION & MAINTENANCE EXP.	19,930,668	22,491,517	12.85%

** Prior period amounts have been reclassified to reflect current year presentations

Company Name: ENERGY WEST MONTANA INC

SCHEDULE 11

MONTANA TAXES OTHER THAN INCOME

Year: 2017

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	171,793	169,045	-1.60%
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	15,976	22,145	38.61%
5	Montana PSC	65,355	91,309	39.71%
6	Franchise Taxes			
7	Property Taxes	827,760	894,558	8.07%
8	Tribal Taxes			
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51	TOTAL MT Taxes other than Income	1,080,884	1,177,057	8.90%

Company Name: ENERGY WEST MONTANA INC

SCHEDULE 12

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2017

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	NONE				
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50	TOTAL Payments for Services		0	0	

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2017

	Description	Total Company	Montana	% Montana
1	NONE	0		
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50	TOTAL Contributions	0	0	

PENSION COSTS

Year: 2017

1	Plan Name			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	Change in Benefit Obligation			
7	Benefit obligation at beginning of year	0		
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year	0	0	
16	Change in Plan Assets			
17	Fair value of plan assets at beginning of year	0		
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions	0	0	
22	Benefits paid	0	0	
23	Fair value of plan assets at end of year	0	0	
24	Funded Status	0	0	
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27				
28				
29	Weighted-average Assumptions as of Year End			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	Components of Net Periodic Benefit Costs			
35	Service cost	0	0	
36	Interest cost	0	0	
37	Prepaid (accrued) benefit cost	0	0	
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost	0	0	
41				
42	Montana Intrastate Costs:			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	Number of Company Employees:			
47	Covered by the Plan	46	46	
48	Not Covered by the Plan			
49	Active	46	46	
50	Retired			
51	Deferred Vested Terminated	0	0	

OTHER POST EMPLOYMENT BENEFITS (OPEBS)

	Item	Current Year	Last Year	% Change
1	Regulatory Treatment:			
2	Commission authorized - most recent			
3	Docket number: _____			
4	Order number: _____			
5	Amount recovered through rates			
6	Weighted-average Assumptions as of Year End			
7	Discount rate			
8	Expected return on plan assets			
9	Medical Cost Inflation Rate			
10	Actuarial Cost Method			
11	Rate of compensation increase			
12	List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:			
13				
14				
15	Describe any Changes to the Benefit Plan:			
	During fiscal 2006, the Company discontinued contributions and is no longer required to fund the Retiree Health Plan. As of Dec 31, 2017, the value of plan assets is \$59,000. The assets remaining in the trust will be used to fund the plan until these assets are exhausted. Therefore, the Company has eliminated any accrual for future contributions to the plan.			
16				
17	TOTAL COMPANY			
18	Change in Benefit Obligation			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
23	Amendments			
24	Actuarial Gain			
25	Acquisition			
26	Benefits paid			
27	Benefit obligation at end of year		0	
28				
29	Fair value of plan assets at beginning of year			
30	Actual return on plan assets			
31	Acquisition			
32	Employer contribution			
33	Plan participants' contributions			
34	Benefits paid			
35	Fair value of plan assets at end of year	0	0	
36	Funded Status			
37	Unrecognized net actuarial loss			
38	Change in Plan Assets			
39	Prepaid (accrued) benefit cost	0	0	
40	Components of Net Periodic Benefit Costs			
41	Service cost			
42	Interest cost			
43	Expected return on plan assets			
44	Amortization of prior service cost			
45	Recognized net actuarial loss			
46	Net periodic benefit cost	0	0	
47	Accumulated Post Retirement Benefit Obligation			
48	Amount Funded through VEBA	0	0	
49	Amount Funded through 401(h)			
50	Amount Funded through Other _____			
51	TOTAL	0	0	
52	Amount that was tax deductible - VEBA			
53	Amount that was tax deductible - 401(h)			
54	Amount that was tax deductible - Other _____			
55	TOTAL	0	0	

OTHER POST EMPLOYMENT BENEFITS (OPEBS)

Year: 2017

	Item	Current Year	Last Year	% Change
1	Number of Company Employees:			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	Montana			
8	Change in Benefit Obligation			
9	Benefit obligation at beginning of year	0		
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year	0	0	
18	Change in Plan Assets			
19	Fair value of plan assets at beginning of year	0		
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions	0	0	
24	Benefits paid	0	0	
25	Fair value of plan assets at end of year	0	0	
26	Funded Status			
27	Unrecognized net actuarial loss	0	0	
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost	0	0	
30	Components of Net Periodic Benefit Costs			
31	Service cost	0	0	
32	Interest cost	0	0	
33	Expected return on plan assets	0	0	
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost	0	0	
37	Accumulated Post Retirement Benefit Obligation			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL	0	0	
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL	0	0	
46	Montana Intrastate Costs:			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	Number of Montana Employees:			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Year: 2017

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Kevin J. Degenstein Vice President	285,000		22,207	307,207	306,827	0%
2	Jed D. Henthorne President and General Manager	170,960			170,960	176,869	-3%
3	Evan Mathews Manager - West Yellowstone	93,912			93,912	92,320	2%
4	Tony Pietrykowski Operations Supervisor	93,119			93,119	92,664	0%
5	Haley Jensen Office Manager	81,542			81,542	80,152	2%
6	Corey Medved Division Controller	80,492	7,840		88,332	79,120	12%
7	Rick Warner Heavy Equip Operator	75,182			75,182	75,645	-1%
8	Ira Shaulis Safety Director	75,130			75,130	73,850	2%
9	Merle Fraser Welder	78,346			78,346	73,817	6%
10	Brett Colvin Field Tech III	67,625			67,625	140,832	-52%

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Year: 2017

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Gregory J. Osborne President & CEO	297,617		1,254,734	1,552,351	427,124	263%
2	James E. Sprague Vice President & CFO	271,463		1,080,352	1,351,814	364,045	271%
3	Kevin J. Degenstein COO & Chief Compliance Officer	285,000		22,207	307,207	306,827	0%
4	Jennifer Haberman Corp Controller	121,172		5,496	126,668	128,461	0%
5	Olena Bilskiy Dir of Tax	114,608	5,385	5,843	125,836	109,883	15%
<p>**These are the top 5 corporate employees of Hearthstone Utilities, Inc. (formerly Gas Natural, Inc.), the parent of PHC Utilities, Inc. On August 4, 2017, Hearthstone Utilities, Inc. merged with FR Bison Merger Sub, Inc. at which time all outstanding shares were cancelled and converted into the right to receive \$13.10 per common share in cash. As of August 4, 2017, Hearthstone Utilities, Inc. is a privately held holding company and is no longer subject to SEC reporting rules.</p> <p>**The information provided above is provided for the calendar year 2017. As of December 31, 2017, Gregory Osborne, James Sprague, and Jennifer Haberman were no longer with the Company.</p>							

OTHER COMPENSATION TABLE

Year: 2017

The following table summarizes the other compensation paid by us to our Chief Executive Officer, Chief Financial Officer, and our most highly compensated executive officers.

	Cafeteria Plan	401(k) Plan Contributions	Automobile Allowance	Director Fees	Severance	Total Other Compensation
Gregory J. Osborne	\$ -	\$ 9,733.72	\$ -	\$ 15,000	\$ 1,230,000	\$ 1,254,734
James E. Sprague	-	9,859	5,492	-	1,065,000	\$ 1,080,352
Kevin J. Degenstein	960	11,278	9,969	-	-	\$ 22,207
Jennifer Haberman	-	5,496	-	-	-	\$ 5,496
Olena Bilskiy	-	5,843	-	-	-	\$ 5,843
	<u>\$ 960</u>	<u>\$ 42,209</u>	<u>\$ 15,462</u>	<u>\$ 15,000</u>	<u>\$ 2,295,000</u>	<u>\$ 2,368,630</u>

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**These are the top 5 corporate employees of Hearthstone Utilities, Inc. (formerly Gas Natural, Inc.), the parent of PHC Utilities, Inc. On August 4, 2017, Hearthstone Utilities, Inc. merged with FR Bison Merger Sub, Inc. at which time all outstanding shares were cancelled and converted into the right to receive \$13.10 per common share in cash. As of August 4, 2017, Hearthstone Utilities, Inc. is a privately held holding company and is no longer subject to SEC reporting rules.

**The information provided above is provided for the calendar year 2017. As of December 31, 2017, Gregory Osborne, James Sprague, and Jennifer Haberman were no longer with the Company.

BALANCE SHEET

	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits			
2	Utility Plant			
3	101 Gas Plant in Service	46,329,271	51,786,560	-11%
4	101.1 Property Under Capital Leases	2,393,173	3,319,534	-28%
5	102 Gas Plant Purchased or Sold			
6	104 Gas Plant Leased to Others			
7	105 Gas Plant Held for Future Use			
8	105.1 Production Properties Held for Future Use			
9	106 Completed Constr. Not Classified - Gas			
10	107 Construction Work in Progress - Gas	8,821	196,946	-96%
11	108 (Less) Accumulated Depreciation	(28,720,845)	(31,039,616)	7%
12	111 (Less) Accumulated Amortization & Depletion			
13	114 Gas Plant Acquisition Adjustments		(4,094,985)	100%
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.		179,155	-100%
15	116 Other Gas Plant Adjustments			
16	117 Gas Stored Underground - Noncurrent			
17	118 Other Utility Plant			
18	119 Accum. Depr. and Amort. - Other Util. Plant			
19	TOTAL Utility Plant	20,010,420	20,347,594	-2%
20	Other Property & Investments			
21	121 Nonutility Property			
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.			
23	123 Investments in Associated Companies			
24	123.1 Investments in Subsidiary Companies			
25	124 Other Investments			
26	125 Sinking Funds			
27	TOTAL Other Property & Investments	0	0	
28	Current & Accrued Assets			
29	131 Cash	1,143,985	460,973	148%
30	132-134 Special Deposits			
31	135 Working Funds	1,900	1,900	
32	136 Temporary Cash Investments			
33	141 Notes Receivable			
34	142 Customer Accounts Receivable	2,785,682	2,364,033	18%
35	143 Other Accounts Receivable			
36	144 (Less) Accum. Provision for Uncollectible Accts.	(102,924)	(130,279)	21%
37	145 Notes Receivable - Associated Companies			
38	146 Accounts Receivable - Associated Companies	775,103	325,307	138%
39	151 Fuel Stock			
40	152 Fuel Stock Expenses Undistributed			
41	153 Residuals and Extracted Products			
42	154 Plant Materials and Operating Supplies	355,312	337,802	5%
43	155 Merchandise	10,287	10,287	
44	156 Other Material & Supplies			
45	163 Stores Expense Undistributed			
46	164.1 Gas Stored Underground - Current	2,770,056	2,870,266	-3%
47	165 Prepayments	560,481	468,571	20%
48	166 Advances for Gas Explor., Devl. & Production			
49	171 Interest & Dividends Receivable			
50	172 Rents Receivable			
51	173 Accrued Utility Revenues	1,209,747	1,761,408	-31%
52	174 Miscellaneous Current & Accrued Assets			
53	TOTAL Current & Accrued Assets	9,509,629	8,470,268	12%

BALANCE SHEET

	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits (cont.)			
2				
3	Deferred Debits			
4				
5	181 Unamortized Debt Expense	207,789	176,237	18%
6	182.1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs	296,819	296,819	
8	182.3 Other Regulatory Assets	2,746	685,773	-100%
9	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			
10	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
11	184 Clearing Accounts			
12	185 Temporary Facilities			
13	186 Miscellaneous Deferred Debits	8,250,814	8,262,783	0%
14	187 Deferred Losses from Disposition of Util. Plant			
15	188 Research, Devel. & Demonstration Expend.			
16	189 Unamortized Loss on Reacquired Debt	310,920	281,603	10%
17	190 Accumulated Deferred Income Taxes	58,547	1,104,342	-95%
18	191 Unrecovered Purchased Gas Costs	317,323	(505,911)	163%
19	192.1 Unrecovered Incremental Gas Costs			
20	192.2 Unrecovered Incremental Surcharges			
21	TOTAL Deferred Debits	9,444,958	10,301,646	-8%
22				
23	TOTAL ASSETS & OTHER DEBITS	38,965,007	39,119,508	0%
	Account Number & Title	Last Year	This Year	% Change
24	Liabilities and Other Credits			
25				
26	Proprietary Capital			
27				
28	201 Common Stock Issued			
29	202 Common Stock Subscribed			
30	204 Preferred Stock Issued			
31	205 Preferred Stock Subscribed			
32	207 Premium on Capital Stock			
33	211 Miscellaneous Paid-In Capital	500,000	500,000	
34	213 (Less) Discount on Capital Stock			
35	214 (Less) Capital Stock Expense			
36	215 Appropriated Retained Earnings			
37	216 Unappropriated Retained Earnings	10,891,889	11,156,184	-2%
38	217 (Less) Reacquired Capital Stock			
39	TOTAL Proprietary Capital	11,391,889	11,656,184	-2%
40				
41	Long Term Debt			
42				
43	221 Bonds			
44	222 (Less) Reacquired Bonds			
45	223 Advances from Associated Companies			
46	224 Other Long Term Debt (from Associated Companies)	7,579,000	7,579,000	
47	225 Unamortized Premium on Long Term Debt			
48	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
49	TOTAL Long Term Debt	7,579,000	7,579,000	

BALANCE SHEET

	Account Number & Title	Last Year	This Year	% Change
1				
2	Total Liabilities and Other Credits (cont.)			
3				
4	Other Noncurrent Liabilities			
5				
6	227 Obligations Under Cap. Leases - Noncurrent	414,807	0	#DIV/0!
7	228.1 Accumulated Provision for Property Insurance			
8	228.2 Accumulated Provision for Injuries & Damages			
9	228.3 Accumulated Provision for Pensions & Benefits			
10	228.4 Accumulated Misc. Operating Provisions			
11	229 Accumulated Provision for Rate Refunds			
12	TOTAL Other Noncurrent Liabilities	414,807	0	#DIV/0!
13				
14	Current & Accrued Liabilities			
15				
16	231 Notes Payable			
17	232 Accounts Payable	1,917,017	2,188,696	-12%
18	233 Notes Payable to Associated Companies (Line of Credit)	7,970,459	6,815,459	17%
19	234 Accounts Payable to Associated Companies	410,830	333,203	23%
20	235 Customer Deposits	172,397	169,540	2%
21	236 Taxes Accrued	397,640	431,360	-8%
22	237 Interest Accrued	80,169	68,083	18%
23	238 Dividends Declared			
24	239 Matured Long Term Debt			
25	240 Matured Interest			
26	241 Tax Collections Payable			
27	242 Miscellaneous Current & Accrued Liabilities	1,857,109	2,311,471	-20%
28	243 Obligations Under Capital Leases - Current	866,708	394,650	120%
29	TOTAL Current & Accrued Liabilities	13,672,329	12,712,462	8%
30				
31	Deferred Credits			
32				
33	252 Customer Advances for Construction	1,019,375	820,291	24%
34	253 Other Deferred Credits			
35	254 Other Regulatory Liabilities	83,161	2,819,269	-97%
36	255 Accumulated Deferred Investment Tax Credits	71,069	50,007	42%
37	256 Deferred Gains from Disposition Of Util. Plant			
38	257 Unamortized Gain on Reacquired Debt			
39	281-283 Accumulated Deferred Income Taxes	4,733,377	3,482,295	36%
40	TOTAL Deferred Credits	5,906,982	7,171,862	-18%
41				
42	TOTAL LIABILITIES & OTHER CREDITS	38,965,007	39,119,508	0%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2017

	Account Number & Title	Last Year	This Year	% Change
1	Intangible Plant			
2				
3	301 Organization	7,136	7,136	
4	302 Franchises & Consents			
5	303 Miscellaneous Intangible Plant			
6				
7	TOTAL Intangible Plant	7,136	7,136	
8	Production Plant			
9				
10				
11	Production & Gathering Plant			
12				
13	325.1 Producing Lands			
14	325.2 Producing Leaseholds			
15	325.3 Gas Rights			
16	325.4 Rights-of-Way			
17	325.5 Other Land & Land Rights			
18	326 Gas Well Structures			
19	327 Field Compressor Station Structures			
20	328 Field Meas. & Reg. Station Structures			
21	329 Other Structures			
22	330 Producing Gas Wells-Well Construction			
23	331 Producing Gas Wells-Well Equipment			
24	332 Field Lines			
25				
26	334 Field Meas. & Reg. Station Equipment			
27	335 Drilling & Cleaning Equipment			
28	336 Purification Equipment			
29	337 Other Equipment			
30	338 Unsuccessful Exploration & Dev. Costs			
31				
32	Total Production & Gathering Plant	0	0	
33				
34	Products Extraction Plant			
35	333 Field Compressor Station Equipment			
36	340 Land & Land Rights			
37	341 Structures & Improvements			
38	342 Extraction & Refining Equipment			
39	343 Pipe Lines			
40	344 Extracted Products Storage Equipment			
41	345 Compressor Equipment			
42	346 Gas Measuring & Regulating Equipment			
43	347 Other Equipment			
44				
45	Total Products Extraction Plant	0	0	
46				
47	TOTAL Production Plant	0	0	

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2017

	Account Number & Title	Last Year	This Year	% Change
1				
2	Natural Gas Storage and Processing Plant			
3				
4	Underground Storage Plant			
5				
6	350.1 Land			
7	350.2 Rights-of-Way			
8	351 Structures & Improvements			
9	352 Wells			
10	352.1 Storage Leaseholds & Rights			
11	352.2 Reservoirs			
12	352.3 Non-Recoverable Natural Gas			
13	353 Lines			
14	354 Compressor Station Equipment			
15	355 Measuring & Regulating Equipment			
16	356 Purification Equipment			
17	357 Other Equipment			
18				
19	Total Underground Storage Plant	0	0	
20				
21	Other Storage Plant			
22				
23	360 Land & Land Rights			
24	361 Structures & Improvements			
25	362 Gas Holders			
26	363 Purification Equipment			
27	363.1 Liquification Equipment			
28	363.2 Vaporizing Equipment			
29	363.3 Compressor Equipment			
30	363.4 Measuring & Regulating Equipment			
31	363.5 Other Equipment			
32				
33	Total Other Storage Plant	0	0	
34				
35	TOTAL Natural Gas Storage and Processing Plant	0	0	
36				
37	Transmission Plant			
38				
39	365.1 Land & Land Rights			
40	365.2 Rights-of-Way			
41	366 Structures & Improvements			
42	367 Mains			
43	368 Compressor Station Equipment			
44	369 Measuring & Reg. Station Equipment			
45	370 Communication Equipment			
46	371 Other Equipment			
47				
48	TOTAL Transmission Plant	0	0	

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2017

	Account Number & Title	Last Year	This Year	% Change
1				
2	Distribution Plant			
3				
4	374 Land & Land Rights	7,544	7,385	2%
5	375 Structures & Improvements	2,028,112	2,028,112	0%
6	376 Mains	15,153,968	20,058,817	-24%
7	377 Compressor Station Equipment			
8	378 Meas. & Reg. Station Equipment-General	154,087	154,087	
9	379 Meas. & Reg. Station Equipment-City Gate			
10	380 Services	13,411,260	13,680,491	-2%
11	381 Meters	1,107,321	1,159,340	-4%
12	382 Meter Installations	2,680,233	2,680,222	0%
13	383 House Regulators	447,176	460,299	-3%
14	384 House Regulator Installations	941,847	944,988	0%
15	385 Industrial Meas. & Reg. Station Equipment	9,793	9,793	
16	386 Other Prop. on Customers' Premises			
17	387 Other Equipment			
18				
19	TOTAL Distribution Plant	35,941,342	41,183,534	-13%
20				
21	General Plant			
22				
23	389 Land & Land Rights	60,409	60,409	
24	390 Structures & Improvements	2,358,006	2,685,312	-12%
25	391 Office Furniture & Equipment	7,022,279	7,633,711	-8%
26	392 Transportation Equipment	1,112,886	1,239,611	-10%
27	393 Stores Equipment			
28	394 Tools, Shop & Garage Equipment	722,182	743,086	-3%
29	395 Laboratory Equipment			
30	396 Power Operated Equipment	1,120,492	1,175,583	-5%
31	397 Communication Equipment	357,131	357,131	
32	398 Miscellaneous Equipment			
33	399 Other Tangible Property	20,582	20,582	
34				
35	TOTAL General Plant	12,773,966	13,915,425	-8%
36				
37	TOTAL Gas Plant in Service	48,722,444	55,106,094	-12%

MONTANA DEPRECIATION SUMMARY

Year: 2017

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current Avg. Rate
			Last Year Bal.	This Year Bal.	
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution	37,387,371	22,133,143	22,816,553	
7	General	13,623,738	6,587,702	8,043,908	
8	TOTAL	51,011,109	28,720,845	30,860,461	0

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			
3	152 Fuel Stock Expenses - Undistributed			
4	153 Residuals & Extracted Products			
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)	319,781	304,022	5%
7	Assigned to Operations & Maintenance	35,531	33,780	5%
8	Production Plant (Estimated)			
9	Transmission Plant (Estimated)			
10	Distribution Plant (Estimated)			
11	Assigned to Other			
12	155 Merchandise	7,668	10,287	-25%
13	156 Other Materials & Supplies			
14	163 Stores Expense Undistributed			
15				
16				

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number D2010.9.90			
2	Order Number 7132C			
3				
4	Common Equity	55.00%	10.50%	5.78%
5	Preferred Stock			
6	Long Term Debt	45.00%	6.50%	2.93%
7	Other			
8	TOTAL	100.00%		8.70%
9				
10	Actual at Year End			
11				
12	Common Equity 11,656,184.00	60.60%	7.43%	4.504%
13	Preferred Stock			
14	Long Term Debt 7,579,000.00	39.40%	1.07%	0.420%
15	Other			
16	TOTAL 19,235,184.00	100.00%		4.924%

STATEMENT OF CASH FLOWS

Year: 2017

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	Cash Flows from Operating Activities:			
5	Net Income	61,347	491,295	-88%
6	Depreciation	1,408,219	1,666,926	-16%
7	Amortization of Debt Issue Costs	9,635	60,869	-84%
8	Deferred Income Taxes - Net	162,970	(243,796)	167%
9	Investment Tax Credit Adjustments - Net	(21,062)	(21,062)	
10	Change in Operating Receivables - Net	(223,431)	347,139	-164%
11	Change in Materials, Supplies & Inventories - Net	330,116	(82,700)	499%
12	Change in Operating Payables & Accrued Liabilities - Net	243,350	191,195	27%
13	Allowance for Funds Used During Construction (AFUDC)	0	0	
14	Change in Other Assets & Liabilities - Net	(232,074)	487,696	-148%
15	Other Operating Activities (explained on attached page)			
16	Net Cash Provided by/(Used in) Operating Activities	1,739,070	2,897,562	-40%
17				
18	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment	(1,001,540)	(1,311,709)	24%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets	0	0	
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates	0	0	
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)			
27	Net Cash Provided by/(Used in) Investing Activities	(1,001,540)	(1,311,709)	24%
28				
29	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt	0	0	
32	Preferred Stock			
33	Common Stock			
34	Other:			
35	Net Increase (Decrease) in Line of Credit	2,081,226	(1,155,000)	280%
36	Other:			
37	Payment for Retirement of:			
38	Capital Lease Obligation	(814,333)	(886,865)	
39	Preferred Stock	0	0	
40	Common Stock			
41	Other:			
42	Debt Issue Costs	(528,344)	0	
43	Dividends on Preferred Stock			
44	Dividends on Common Stock	(502,625)	(227,000)	-121%
45	Other Financing Activities- (Contribution from Parent Co.)	(500,000)	0	
46	Net Cash Provided by (Used in) Financing Activities	(264,076)	(2,268,865)	88%
47				
48	Net Increase/(Decrease) in Cash and Cash Equivalents	473,454	(683,012)	169%
49	Cash and Cash Equivalents at Beginning of Year	670,531	1,143,985	-41%
50	Cash and Cash Equivalents at End of Year	1,143,985	460,973	148%

Company Name: ENERGY WEST MONTANA INC

SCHEDULE 24

LONG TERM DEBT

Year: 2017

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	Note Payable to Hearthstone Utilities Inc	10/16	10/28	7,579,000	7,579,000	7,579,000	4.23%	353,175	4.66%
2									
3									
4									
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29									
30									
31									
32	TOTAL			7,579,000	7,579,000	7,579,000		353,175	4.66%

PREFERRED STOCK

Year: 2017

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	NOT APPLICABLE									
2										
3										
4										
5										
6										
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30										
31										
32	TOTAL					0		0	0	

COMMON STOCK

Year: 2017

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/ Earnings Ratio
1	NOT APPLICABLE								
2									
3									
4	January								
5									
6	February								
7									
8	March								
9									
10	April								
11									
12	May								
13									
14	June								
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16	July								
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18	August								
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20	September								
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22	October								
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24	November								
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26	December								
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29									
30									
31									
32	TOTAL Year End			-	0	0.00%			0.0

MONTANA EARNED RATE OF RETURN

Year: 2017

	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service	48,344,125	49,970,557	
3	108 (Less) Accumulated Depreciation	(28,087,262)	(29,790,653)	
4	NET Plant in Service	20,256,863	20,179,904	
5				
6	Additions			
7	154, 156 Materials & Supplies	2,914,051	2,375,328	
8	165 Prepayments			
9	Other Additions	1,159,181	1,148,242	
10	TOTAL Additions	4,073,232	3,523,570	
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes	4,654,941	3,526,392	
14	252 Customer Advances for Construction	991,726	919,833	
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions	1,471,014	1,863,251	
17	TOTAL Deductions	7,117,681	6,309,476	
18	TOTAL Rate Base	17,212,414	17,393,998	
19				
20	Net Earnings	639,673	856,443	33.89%
21				
22	Rate of Return on Average Rate Base	3.716%	4.924%	32.49%
23				
24	Rate of Return on Average Equity	5.392%	7.432%	37.82%
25				
26				
27				
28				
29				
30	Other Additions Detail:			
31	Cash Working Capital	729,157	742,571	
32	Debt Issue Costs	216,366	192,013	
33	Regulatory Asset SFAS 109	296,819	296,819	
34	Regulatory Liability SFAS 109	(83,161)	(83,161)	
35		1,159,181	1,148,242	
36				
37	Other Deductions Detail:			
38	Regulatory Liability - EDIT	0	1,025,168	
39	Capital Lease Obligation	1,471,014	838,083	
40		1,471,014	1,863,251	
41				
42				
43				
44				
45				
46				
47	Adjusted Rate of Return on Average Rate Base	3.716%	4.924%	
48				
49	Adjusted Rate of Return on Average Equity	5.392%	7.432%	

** Prior period amounts have been reclassified to reflect current year presentations

MONTANA COMPOSITE STATISTICS

Year: 2017

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	51,208
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	348
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	(30,860)
11	252 Contributions in Aid of Construction	
12		
13	NET BOOK COSTS	20,696
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	26,292
18		
19	403 - 407 Depreciation & Amortization Expenses	1,667
20	Federal & State Income Taxes	100
21	Other Taxes	1,177
22	Other Operating Expenses	22,492
23	TOTAL Operating Expenses	25,436
24		
25	Net Operating Income	856
26		
27	415 - 421.1 Other Income	241
28	421.2 - 426.5 Other Deductions	606
29	427 - 434 Interest Expense	
30	NET INCOME	491
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	26,621
36	Commercial	2,980
37	Industrial	1
38	Other	635
39		
40	TOTAL NUMBER OF CUSTOMERS	30,237
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt)	87.6
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	\$5.64
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	41.20
48	Gross Plant per Customer	1,862

Company Name: ENERGY WEST MONTANA INC

SCHEDULE 29

MONTANA CUSTOMER INFORMATION

Year: 2017

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Great Falls	60,748	25,851	2,738	636	29,225
2	West Yellowstone	1,764	431	189		620
3	Cascade	753	339	53		392
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31						
32	TOTAL Montana Customers	63,265	26,621	2,980	636	30,237

MONTANA EMPLOYEE COUNTS

Year: 2017

	Department	Year Beginning	Year End	Average
1	TRANSMISSION & DISTRIBUTION	6	4	5
2	CUSTOMER ACCOUNTS	17	16	17
3	SALES, MERCHANDISING, JOBBING			
4	ENGINEERING			
5	ADMINISTRATIVE & GENERAL	8	9	9
6	CONSTRUCTION	9	9	9
7	FIELD CUSTOMER SERVICE	6	6	6
8	DISTRICT PERSONNEL			
9				
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49				
50	TOTAL Montana Employees	46	44	45

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Year: 2017

	Project Description	Total Company	Total Montana
1			
2	ENERGY WEST - MONTANA	1,188,438	1,188,438
3			
4			
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49			
50	TOTAL	1,188,438	1,188,438

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2017

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			0

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			0

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2017

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	SEE BELOW		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			0

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or <u>Dkt</u>	Total Monthly Volumes Mcf or <u>Dkt</u>
14	January	3	42,520	1,000,236
15	February	7	41,017	777,445
16	March	9	34,080	674,520
17	April	3	24,599	534,658
18	May	17	17,913	393,602
19	June	13	11,713	318,967
20	July	17	9,994	294,452
21	August	15	10,189	297,496
22	September	22	19,116	350,347
23	October	2	24,032	527,243
24	November	4	31,324	687,415
25	December	31	44,240	894,429
26	TOTAL			6,750,810

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

		Total Company					
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)	
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal
1	January						
2	February						
3	March						
4	April						
5	May						
6	June						
7	July						
8	August						
9	September						
10	October						
11	November						
12	December						
13	TOTAL					0	0

		Montana					
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)	
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal
14	January						
15	February						
16	March						
17	April						
18	May						
19	June						
20	July						
21	August						
22							
23	October						
24	November						
25	December						
26	TOTAL					0	0

Company Name: ENERGY WEST MONTANA INC

SCHEDULE 33

SOURCES OF GAS SUPPLY

Year: 2017

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Tenaska	3,061,500	3,581,000	\$1.8130	\$1.9280
2	Merit Energy	116,543	118,977	\$5.8491	\$7.0182
3	Energy West Propane	749	692	\$28.4323	\$29.6814
4					
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32					
33	Total Gas Supply Volumes	3,178,792	3,700,669	\$1.9672	\$2.0968

Company Name: ENERGY WEST MONTANA INC

SCHEDULE 34

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2017

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	NO INTEREST LOAN PROGRAM	\$14,984	\$21,292	-29.63%	N/A	N/A	
2	FURNACE EFFICIENCY PROGRAM	\$78,523	\$97,618	-19.56%	N/A	N/A	
3	WEATHERIZATION PROGRAM	\$243,447	\$243,269	0.07%	N/A	N/A	
4							
5							
6	Also please refer to Schedule 36a						
7							
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30							
31							
32	TOTAL	\$336,954	\$362,178	-6.96%	0	0	0

MONTANA CONSUMPTION AND REVENUES

Year: 2017

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Residential	13,160,841	11,806,365	2,332,994	2,325,423	26,621	26,569
2	Commercial - Small	2,191,141	1,842,458	350,768	282,900	2,085	2,087
3	Commercial - Large	7,871,294	6,684,617	1,359,146	924,684	895	879
4	Industrial - Small						
5	Industrial - Large						
6	Interruptible Industrial						
7	Other Sales to Public Authorities						
8	Sales to Other Utilities						
9	Interdepartmental						
10							
11	TOTAL	\$23,223,276	\$20,333,440	4,042,907	3,533,007	29,601	29,535
12							
13							
14							
15							
16							
17							
18	Transportation of Gas						
19							
20	Utilities						
21	Industrial	1,145,564	951,486	3.1	2.7	1	1
22	Other	1,624,166	1,555,077	0.6	0.9	635	630
23							
24	** Prior period amounts have been reclassified to reflect current year presentations	\$2,769,730	\$2,506,563	3.7	3.6	636	631

NATURAL GAS UNIVERSAL SYSTEM BENEFITS PROGRAMS

Year: 2017

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2	Furnace Efficiency			78,523		
3	Weatherization			243,447		
4	No Interest Loan (NIP)			14,984		
5						
6						
7						
8	Market Transformation					
9						
10						
11						
12						
13						
14						
15	Research & Development					
16	Gas Research			-		
17						
18						
19						
20						
21						
22	Low Income					
23	Low Income Discount			52,966		
24	Bill Assistance			12,000		
25						
26						
27						
28						
29	Other					
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Total					
40	Number of customers that received low income rate discounts				1001	
41	Average monthly bill discount amount (\$/mo)				4.41	
42	Average LIEAP-eligible household income				17,353	
43	Number of customers that received weatherization assistance				57	
44	Expected average annual bill savings from weatherization				7-10%	
45	Number of residential audits performed				0	

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS Year: 2017

	Program Description	Actual Current Year Expenditures	Contracted or Committed Current Year Expenditures	Total Current Year Expenditures	Expected savings (MW and MWh)	Most recent program evaluation
1	Local Conservation					
2						
3						
4						
5						
6						
7						
8	Demand Response					
9						
10						
11						
12						
13						
14						
15	Market Transformation					
16						
17						
18						
19						
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21						
22	Research & Development					
23						
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29	Low Income					
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35	Other					
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48	Total					