

Check appropriate box:

☐ An Initial (Original) Submission

☐ Resubmission No. _____

Form 6 Approved
OMB No.1902-0022
(Expires 12/31/2019)

Form 6-Q Approved
OMB No.1902-0206
(Expires 09/30/2019)



FERC Financial Report
FERC Form No. 6: ANNUAL REPORT
OF OIL PIPELINE COMPANIES and
Supplemental Form 6-Q:
Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

ONEOK Bakken Pipeline, L.L.C.

Year/Period of Report

End of 2017/Q4

**FERC FORM NO. 6/6-Q:
REPORT OF OIL PIPELINE COMPANIES**

IDENTIFICATION

01 Exact Legal Name of Respondent NEOK Bakken Pipeline, L.L.C.	02 Year/Period of Report End of 2017 / Q4
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03 Previous Name and Date of Change (if name changed during year)

04 Address of Principal Office at End of Year (street, City, State, Zip Code)
100 W. Fifth St. Tulsa, OK 74103

05 Name of Contact Person Michael D. Clark	06 Title of Contact Person Vice President - Controller
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07 Address of Contact Person (Street, City, State, Zip Code)
100 W. Fifth St. Tulsa, OK 74103

08 Telephone of Contact Person, Including Area Code 918-732-1387	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /
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ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael D. Clark	02 Title Vice President - Controller
03 Signature /s/ Michael D. Clark	04 Date Signed (Mo, Da, Yr) / /

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
List of Schedules			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	ED 12-91	
Control Over Respondent	102	REV 12-95	
Companies Controlled by Respondent	103	NEW 12-95	NA
Principal General Officers	104	ED 12-91	
Directors	105	REV 12-95	NA
Important Changes During the Year	108-109	REV 12-95	
Comparative Balance Sheet Statement	110-113	REV 12-03	
Income Statement	114	REV 12-03	
Statement of Accumulated Comprehensive Income and Hedging Activities	116	NEW 12-02	NA
Appropriated Retained Income	118	REV 12-95	NA
Unappropriated Retained Income Statement	119	REV 12-95	
Dividend Appropriations of Retained Income	119	REV 12-95	NA
Statement of Cash Flows	120-121	REV 12-95	
Notes to Financial Statements	122-123	REV 12-95	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Receivable From Affiliated Companies	200	REV 12-00	
General Instructions Concerning Schedules 202 thru 205	201	REV 12-95	
Investments in Affiliated Companies	202-203	ED 12-91	NA
Investments in Common Stocks of Affiliated Companies	204-205	ED 12-91	NA
Companies Controlled Directly by Respondent Other Than Through Title of Securities	204-205	ED 12-91	NA
Instructions for Schedules 212 Thru 214	211	REV 12-03	
Carrier Property	212-213	REV 12-03	
Undivided Joint Interest Property	214-215	REV 12-03	NA
Accrued Depreciation - Carrier Property	216	REV 12-03	
Accrued Depreciaton - Undivided Joint Interest Property	217	REV 12-03	NA
Amortization Base and Reserve	218-219	REV 12-03	NA
Noncarrier Property	220	REV 12-00	NA
Other Deferred Charges	221	REV 12-00	NA
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Payables to Affiliated Companies	225	REV 12-00	
Long Term Debt	226-227	ED 12-00	
Analysis of Federal Income and Other Taxes Deferred	230-231	REV 12-00	NA
Capital Stock	250-251	REV 12-95	NA
Capital Stock Changes During the Year	252-253	ED 12-91	NA

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List of Schedules (continued)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Additional Paid-in Capital	254	ED 12-87	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Operating Revenue Accounts	301	REV 12-00	
Operating Expense Accounts	302-303	REV 12-00	
Pipeline Taxes	305	ED 12-87	
Income from Noncarrier Property	335	ED 12-91	NA
Interest and Dividend Income	336	REV 12-95	NA
Miscellaneous Items in Income and Retained Income Accounts for the Year	337	ED 12-96	
Payments for Services Rendered by Other Than Employees	351	REV 12-95	NA
PLANT STATISTICAL DATA			
Statistics of Operations	600-601	REV 12-00	
Miles of Pipeline Operated at End of Year	602-603	REV 12-00	
Footnotes	604	ED 12-91	
Annual Cost of Service Based Analysis Schedule	700	REV 12-00	
Stockholders' Reports (check appropriate box) <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

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General Information			
<p>1.) For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.</p> <p>2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.</p> <p>3.) For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.</p> <p>4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies so not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.</p>			
1. Give exact name of pipeline company making this report. ONEOK Bakken Pipeline, L.L.C.			
2. Give date of incorporation. 01/31/2011			
3. Give reference to laws of the Government, State, or Territory under which the company is organized. If more than one, name all. Delaware			
4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year. NA			
5. Give date and authority for each consolidation and for each merger effected during the year. NA			
6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year. NA			
7. State whether or not the respondent during the year conducted any part of its businesss under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details). NA			

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Control Over Respondent

1.) Report in Column (a) the names and state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see page iii for definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two or more intermediary companies in the chain of ownership.

2.) Report in column (b) the names and state of incorporation and in column (c) the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.

3.) If control is held by trustees, state in a footnote the names of the trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

Line No.	Controlling Company or Main Parent (a)	Intermediate or Direct Parent (b)	Percent Voting Stock Owned (c)
1		ONEOK Pipeline Holdings,	100.00
2		L.L.C.	
3		State of Delaware	
4			
5	ONEOK, Inc		
6	State of Oklahoma		
7			
8	ONEOK Partners, L.P.		
9	State of Delaware		
10			
11	ONEOK Partners Intermediate		
12	Limited Partnership		
13	State of Delaware		
14			
15	ONEOK ILP GP, L.L.C.		
16	State of Delaware		
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Principal General Officers

1.) Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

Line No.	Title of General Officer (a)	Name of Person Holding Office at End of Year (b)	Office Address (c)
1	President &	Terry K. Spencer	100 W. Fifth St.
2	Chief Executive Officer		Tulsa, OK 74103
3			
4	Executive Vice President &	Robert F. Martinovich	
5	Chief Administrative Officer		
6			
7	Chief Financial Officer &	Walter S. Hulse III	
8	Executive Vice President -		
9	Strategic Planning &		
10	Corporate Affairs		
11			
12	Chief Operating Officer &	Kevin L. Burdick	
13	Executive Vice President		
14			
15	Senior Vice President -	Wesley J. Christensen	
16	Operations		
17			
18	Senior Vice President -	Sheridan C. Swords	
19	Natural Gas Liquids		
20			
21	Senior Vice President,	Stephen B. Allen	
22	General Counsel &		
23	Assistant Secretary		
24			
25	Senior Vice President,	Derek S. Reiners	
26	Finance & Treasurer		
27			
28	Vice President -	Brian Boulter	
29	Construction Projects		
30			
31			
32			

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Principal General Officers (continued)

1.) Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

Line No.	Title of General Officer (a)	Name of Person Holding Office at End of Year (b)	Office Address (c)
1	Vice President -	Jeremy D. Wiese	
2	Natural Gas Liquids -		
3	Fractionation & Storage		
4			
5	Vice President -	Scott D. Schingen	
6	Natural Gas Liquids Operations		
7			
8	Vice President -	Walter L. Allen	
9	Natural Gas Liquids -		
10	Pipelines & Terminals		
11			
12	Vice President,	Brandon K. Long	
13	Regulated Pipelines		
14			
15			
16	Vice President,	Andrew J. Ziola	
17	Investor Relations &		
18	Corporate Affairs		
19			
20	Vice President,	T.D. Eureste	
21	Treasury & Risk		
22			
23	Vice President &	Sheppard F. Miers III	
24	Chief Accounting Officer &		
25			
26	Vice President - Tax	Timothy Blake	
27			
28	Vice President -	Geoffrey A. Sands	
29	Environment, Safety & Health		
30			
31			
32			

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Principal General Officers (continued)

1.) Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

Line No.	Title of General Officer (a)	Name of Person Holding Office at End of Year (b)	Office Address (c)
1	Vice President &	Pat W. Cipolla	
2	Associate General Counsel -		
3	Compliance & Ethics		
4			
5	Vice President & Controller -	Michael D. Clark	
6	Natural Gas Liquids		
7			
8	Vice President -	Ron Mucci	
9	Rates & Regulatory		
10			
11	Vice President &	Brandon M. Watson	
12	Associate General Counsel		
13			
14	Vice President &	Vicky H. Benedict	
15	Associate General Counsel -		
16	Compliance & Regulatory		
17			
18	Vice President,	Eric Grimshaw	
19	Associate General Counsel &		
20	Secretary		
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Important Changes During the Quarter/Year

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- 1.) Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.
- 2.) Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.
- 3.) Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.
- 4.) State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 5.) If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report
ONEOK Bakken Pipeline, L.L.C.			2017/Q4
Important Changes During the Quarter/Year (continued)			

1. None
2. None
3. We added approximately 17 miles of pipe and connected to one plant in Wyoming in 2017. An additional 14 miles was added in Wyoming and 3 miles in North Dakota, respectively.
4. None
5. None

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Comparative Balance Sheet Statement

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
	CURRENT ASSETS			
1	Cash (10)			
2	Special Deposits (10-5)			
3	Temporary Investments (11)			
4	Notes Receivable (12)			
5	Receivables from Affiliated Companies (13)	200	38,910,902	30,465,049
6	Accounts Receivable (14)			
7	Accumulated Provision For Uncollectible Accounts (14-5)			
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)			
10	Material and Supplies (17)		1,427,356	2,373,690
11	Prepayment (18)		42,782	50,480
12	Other Current Assets (19)			
13	Deferred Income Tax Assets (19-5)	230-231		
14	TOTAL Current Assets (Total of lines 1 thru 13)		40,381,040	32,889,219
	INVESTMENTS AND SPECIAL FUNDS			
	Investments in Affiliated Companies (20):			
15	Stocks	202-203		
16	Bonds	202-203		
17	Other Secured Obligations	202-203		
18	Unsecured Notes	202-203		
19	Investment Advances	202-203		
20	Undistributed Earnings from Certain Invest. in Acct. 20	204		
	Other Investments (21):			
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances			
26	Sinking and other funds (22)			
27	TOTAL Investment and Special Funds (Total lines 15 thru 26)			
	TANGIBLE PROPERTY			
28	Carrier Property (30)	213 & 215	783,101,767	771,557,005

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Comparative Balance Sheet Statement (continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
29	(Less) Accrued Depreciation-Carrier Property (31)	216 & 217	77,094,931	58,139,314
30	(Less) Accrued Amortization-Carrier Property (32)			
31	Net Carrier Property (Line 28 less 29 and 30)		706,006,836	713,417,691
32	Operating Oil Supply (33)			
33	Noncarrier Property (34)	220		
34	(Less) Accrued Depreciation-Noncarrier Property			
35	Net Noncarrier Property (Line 33 less 34)			
36	TOTAL Tangible Property (Total of lines 31, 32, and 35)		706,006,836	713,417,691
	OTHER ASSETS AND DEFERRED CHARGES			
37	Organization Costs and Other Intangibles (40)			
38	(Less) Accrued Amortization of Intangibles (41)			
39	Reserved			
40	Miscellaneous Other Assets (43)			
41	Other Deferred Charges (44)	221		
42	Accumulated Deferred Income Tax Assets (45)	230-231		
43	Derivative Instrument Assets (46)			
44	Derivative Instrument Assets - Hedges (47)			
45	TOTAL Other Assets and Deferred Charges (37 thru 44)			

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Comparative Balance Sheet Statement (continued)					
For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.					
1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.					
2.) On line 30, include depreciation applicable to investment in system property.					
For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.					
Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)	
46	TOTAL Assets (Total of lines 14, 27, 36 and 45)		746,387,876	746,306,910	
	CURRENT LIABILITIES				
47	Notes Payable (50)				
48	Payables to Affiliated Companies (51)	225	3,755,468	3,759,985	
49	Accounts Payable (52)		4,784,185	4,144,292	
50	Salaries and Wages Payable (53)				
51	Interest Payable (54)				
52	Dividends Payable (55)				
53	Taxes Payable (56)		6,762,269	5,707,179	
54	Long-Term Debt - Payable Within One Year (57)	226-227			
55	Other Current Liabilities (58)				
56	Deferred Income Tax Liabilities (59)	230-231			
57	TOTAL Current Liabilities (Total of lines 47 thru 56)		15,301,922	13,611,456	
	NONCURRENT LIABILITIES				
58	Long-Term Debt - Payable After One Year (60)	226-227	430,020,001	381,541,329	
59	Unamortized Premium on Long-Term Debt (61)				
60	(Less) Unamortized Discount on Long-Term Debt-Dr. (62)				
61	Other Noncurrent Liabilities (63)				
62	Accumulated Deferred Income Tax Liabilities (64)	230-231			
63	Derivative Instrument Liabilities (65)				
64	Derivative Instrument Liabilities - Hedges (66)				
65	Asset Retirement Obligations (67)				
66	TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)		430,020,001	381,541,329	
67	TOTAL Liabilities (Total of lines 57 and 66)		445,321,923	395,152,785	
	STOCKHOLDERS' EQUITY				
68	Capital Stock (70)	251			
69	Premiums on Capital Stock (71)				
70	Capital Stock Subscriptions (72)				
71	Additional Paid-In Capital (73)	254	(91,403,058)	56,075,614	
72	Appropriated Retained Income (74)	118			
73	Unappropriated Retained Income (75)	119	392,469,011	295,078,511	
74	(Less) Treasury Stock (76)				
75	Accumulated Other Comprehensive Income (77)	116			
76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)		301,065,953	351,154,125	
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		746,387,876	746,306,910	

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Income Statement							
1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operations for the same period of the prior year.							
2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the same three month period for the prior year. Do not report Annual data in columns (e) and (f)							
Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)	
	ORDINARY ITEMS - Carrier Operating Income						
1	Operating Revenues (600)	301	192,619,479	170,611,489			
2	(Less) Operating Expenses (610)	302-303	72,874,124	59,431,230			
3	Net Carrier Operating Income		119,745,355	111,180,259			
	Other Income and Deductions						
4	Income (Net) from Noncarrier Property (620)	335					
5	Interest and Dividend Income (From Investment under Cost Only) (630)	336					
6	Miscellaneous Income (640)	337	384,110	96,708			
7	Unusual or Infrequent Items--Credits (645)						
8	(Less) Interest Expense (650)		22,377,841	20,462,078			
9	(Less) Miscellaneous Income Charges (660)	337	361,124	339,432			
10	(Less) Unusual or Infrequent Items--Debit (665)						
11	Dividend Income (From Investments under Equity Only)						
12	Undistributed Earnings (Losses)	205					
13	Equity in Earnings (Losses) of Affiliated Companies (Total lines 11 and 12)						
14	TOTAL Other Income and Deductions (Total lines 4 thru 10 and 13)		(22,354,855)	(20,704,802)			
15	Ordinary Income before Federal Income Taxes (Line 3 +/- 14)		97,390,500	90,475,457			
16	(Less) Income Taxes on Income from Continuing Operations (670)						
17	(Less) Provision for Deferred Taxes (671)	230-231					
18	Income (Loss) from Continuing Operations (Total lines 15 thru 17)		97,390,500	90,475,457			
	Discontinued Operations						
19	Income (Loss) from Operations of Discontinued Segments (675)*						
20	Gain (Loss) on Disposal of Discontinued Segments (676)*						
21	TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20)						
22	Income (Loss) before Extraordinary Items (Total lines 18 and 21)		97,390,500	90,475,457			
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES						
23	Extraordinary Items -- Net -- (Debit) Credit (680)	337					
24	Income Taxes on Extraordinary Items -- Debit (Credit) (695)	337					
25	Provision for Deferred Taxes -- Extraordinary Items (696)	230-231					
26	TOTAL Extraordinary Items (Total lines 23 thru 25)						
27	Cumulative Effect of Changes in Accounting Principles (697)*						
28	TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27)						
29	Net Income (Loss) (Total lines 22 and 28)		97,390,500	90,475,457			
	* Less applicable income taxes as reported on page 122						

Name of Respondent ONEOK Bakken Pipeline, L.L.C.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
Unappropriated Retained Income Statement					
1.) Report items of the Retained Income Accounts of the respondents for the period, classified in accordance with the U.S. of A. 2.) Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720. 3.) Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting. 4.) Line 18 should agree with Line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114 5.) Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.					
Line No.	Item (a)	Reference page no. for Year (b)	Current Quarter/Year (in dollars) (c)	Previous Quarter/Year (in dollars) (d)	
	UNAPPROPRIATED RETAINED INCOME				
1	Balances at Beginning of Year		295,078,511	204,603,054	
	CREDITS				
2	Net Balance Transferred from Income (700)	114	97,390,500	90,475,457	
3	Prior Period Adjustments to Beginning Retained Income (705)				
4	Other Credits to Retained Income (710)*	337			
5	TOTAL (Lines 2 thru 4)		97,390,500	90,475,457	
	DEBITS				
6	Net Balance Transferred from Income (700)	114			
7	Other Debits to Retained Income (720)*	337			
8	Appropriations of Retained Income (740)	118			
9	Dividend Appropriations of Retained Income (750)	121			
10	TOTAL (lines 6 thru 9)				
11	Net Increase (Decrease) During Year (Line 5 minus line 10)		97,390,500	90,475,457	
12	Balances at End of Year (Lines 1 and 11)		392,469,011	295,078,511	
13	Balance from Line 20				
14	TOTAL Unapprop. Retained Inc. and Equity in Undistr. Earnings. (Losses) of Affil. Comp. at End of Year (Lines 12 & 13)		392,469,011	295,078,511	
	*Amount of Assigned Federal Income Tax Consequences				
15	Account No. 710				
16	Account No. 720				
	EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES				
17	Balances at Beginning of Year	204			
18	Net Balance transferred from Income (700)	114			
19	Other Credits (Debits)				
20	Balances at End of Year	205			

Name of Respondent ONEOK Bakken Pipeline, L.L.C.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
Statement of Cash Flows				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided on Page 122 Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122 Notes to the Financial Statements the amounts of interest paid (net of amount capitalized) and income taxes paid.</p>				
Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)	
1	Cash Flow from Operating Activities:			
2	Net Income	97,390,500	90,475,457	
3	Noncash Charges (Credits) to Income:			
4	Depreciation	18,955,617	17,733,784	
5	Amortization			
6	Asset Retirement Obligation			
7	Allowance for Funds Used During Construction	(19,359)	(61,403)	
8	Deferred Income Taxes			
9				
10	Net (Increase) Decrease in Receivables	(2,060,657)	(543,789)	
11	Net (Increase) Decrease in Inventory	946,334	(1,778,551)	
12	Net Increase (Decrease) in Payables and Accrued Expenses	804,533	954,644	
13				
14	Other:			
15	Net (Increase) Decrease in Prepayments	7,698	(7,431)	
16	Net (Increase) Decrease in Other		395,526	
17				
18				
19				
20				
21	Net Cash Provided by (Used in) Operating Activities			
22	(Total of lines 2 thru 20)	116,024,666	107,168,237	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Carrier Property:	(10,639,470)	(51,303,352)	
27	Gross Additions to Noncarrier Property			
28	Other:			
29	Retirements - Proceeds from Sales		19,641	
30	Retirements - Cost of Removal			
31				
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(10,639,470)	(51,283,711)	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies	(6,385,196)	(10,884,526)	
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Statement of Cash Flows (continued)

(4) Investing Activities: Include at Other net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on Page 122 Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

(5) Under "Other" specify significant amounts and group others.

(6) Enter on Page 122 clarifications and explanations.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net Increase (Decrease) in Payables and Accrued Expenses		
52	Other:		
53			
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	(Total of Lines 34 thru 55)	(17,024,666)	(62,168,237)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	48,478,672	35,475,866
62	Capital Stock		
63	Other:		
64			
65			
66	Net Increase in Short-Term Debt (c)		
67	Other:		
68			
69			
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	48,478,672	35,475,866
71			
72	Payment for Retirement of:		
73	Long-term Debt (b)		
74	Capital Stock		
75	Other:		
76	Borrowing (Repayment) with Parent		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Capital Stock		
81	Other:	(147,478,672)	(80,475,866)
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	(99,000,000)	(45,000,000)
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of Lines 22, 57, and 83)		
87			
88	Cash and Cash Equivalents at Beginning of Year		
89			
90	Cash and Cash Equivalents at End of Year		

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 26 Column: b

Net additions per the balance sheet	\$11,544,762
Increase in accounts payable accrual for carrier property	(885,933)
Allowance for funds used during construction	(19,359)
Cash Outflows for Plant	<u>\$10,639,470</u>

Schedule Page: 120 Line No.: 39 Column: b

Our cash management activities result in cash being swept to and from a subsidiary of ONEOK Partners, generating intercompany payables and receivables. Our policy is to present the net cash sweep activity in financing activities when the associated intercompany balance is in a payable position, and as investing activities when the intercompany balance is in a receivable position.

Schedule Page: 120 Line No.: 61 Column: b

Cash flows associated with internal recapitalization entries are deemed cash settled through our intercompany accounts and are recorded between us and a subsidiary of ONEOK Partners to maintain certain capitalization structures. Our policy is to present the recapitalization activities gross in the statement of cash flows as sources or uses of cash flows from investing and financing activities, as appropriate.

Schedule Page: 120 Line No.: 81 Column: b

Cash flows associated with internal recapitalization entries are deemed cash settled through our intercompany accounts and are recorded between us and a subsidiary of ONEOK Partners to maintain certain capitalization structures. Our policy is to present the recapitalization activities gross in the statement of cash flows as sources or uses of cash flows from investing and financing activities, as appropriate.

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Notes to Financial Statements

Quarterly Notes

(1) Respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

(2) Disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

(3) Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Annual Notes

(1) Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement.

(2) Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent.

(3) Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end.

(4) Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities.

(5) Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes.

(6) Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report
ONEOK Bakken Pipeline, L.L.C.			2017/Q4
Notes to Financial Statements (continued)			

1. The financial statements of ONEOK Bakken Pipeline, L.L.C. are prepared in accordance with accounting requirements of the Federal Energy Regulatory Commission, as set forth in the applicable Uniform System of Accounts and published accounting releases ("FERC USA"), which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("US GAAP").

Our cash management activities result in cash being swept to and from a subsidiary of ONEOK Partners, generating intercompany payables and receivables. Our policy is to present the net cash sweep activity in financing activities when the associated intercompany balance is in a payable position, and as investing activities when the intercompany balance is in a receivable position.

2. Our accounting for contingencies covers a variety of business activities, including contingencies for legal and environmental exposures. We accrue these contingencies when our assessments indicate that it is probable that a liability has been incurred or an asset will not be recovered, and an amount can be reasonably estimated. We have no contingencies at this time.
3. We do not directly employ any of the persons responsible for managing, operating, or providing us with services related to our day-to-day business affairs. We have a service agreement with ONEOK, Inc. (ONEOK), ONEOK Partners GP, L.L.C., and NBP Services, L.L.C. under which our operations and the operations of ONEOK and its affiliates can combine or share certain common services in order to operate more efficiently and cost effectively.
4. We added approximately 17 miles of pipe and connected to one plant in Wyoming in 2017. An additional 14 miles was added in Wyoming and 3 miles in North Dakota, respectively.
5. As a limited liability company, we do not directly pay federal income tax. Taxable income or loss is included in the federal income tax returns for each partner.
6. None

Other: Amount of interest paid during 2017 was \$22,460,582.

Name of Respondent ONEOK Bakken Pipeline, L.L.C.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
Receivables from Affiliated Companies				
1.) Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current Asset Account No. 13, Receivables from Affiliated Companies. In column (a), list every item amounting to \$500,000 or more. For debtors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."				
Line No.	Name of Debtor (a)	Description of Assets or of Transaction (b)	Balance at End of Year (in dollars) (c)	
1	ONEOK Hydrocarbon, LP	Intercompany receivable for tariff changes &	16,755,103	
2		intercompany services		
3				
4	ONEOK Partners ILP	Cash Invested with Parent &	22,062,031	
5		intercompany services		
6				
7	Minor accounts	Less than \$500,000 each	93,768	
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
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34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49		Total	38,910,902	

Name of Respondent ONEOK Bakken Pipeline, L.L.C.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
Carrier Property					
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	PROP CHNGS DUR YR Expenditures for New Construction, Additions, and Improvements	PROP CHNGS DUR YR Expenditures for Existing Property Purchased or Otherwise Acquired (d)	
	GATHERING LINES				
1	Land (101)				
2	Right of Way (102)				
3	Line Pipe (103)				
4	Line Pipe Fittings (104)				
5	Pipeline Construction (105)				
6	Buildings (106)				
7	Boilers (107)				
8	Pumping Equipments (108)				
9	Machine Tools and Machinery (109)				
10	Other Station Equipment (110)				
11	Oil Tanks (111)				
12	Delivery Facilities (112)				
13	Communication systems (113)				
14	Office Furniture and Equipment (114)				
15	Vehicles and Other Work Equipment (115)				
16	Other Property (116)				
17	Asset Retirement Costs for Gathering Lines (117)				
18	TOTAL (Lines 1 thru 17)				
	TRUNK LINES				
19	Land (151)	2,020,406	19,267		
20	Right of Way (152)	40,516,065	106,981		
21	Line Pipe (153)	106,511,026	523,832		
22	Line Pipe Fittings (154)	5,430,232	202,301		
23	Pipeline Construction (155)	428,712,551	3,064,148		
24	Buildings (156)	1,827,876	9,186		
25	Boilers (157)				
26	Pumping Equipment (158)	18,179,233	70,000		
27	Machine Tools and Machinery (159)				
28	Other Station Equipment (160)	94,648,303	2,201,345		
29	Oil Tanks (161)	8,160			
30	Delivery Facilities (162)	273,910	25,466		
31	Communication Systems (163)	92,715	22,453		
32	Office Furniture and Equipment (164)				
33	Vehicles and Other Work Equipment (165)	1,704,006	194,202		
34	Other Property (166)	58,599,445			
35	Asset Retirement Costs for Trunk Lines (167)				
36	TOTAL (Lines 19 thru 35)	758,523,928	6,439,181		
	GENERAL				
37	Land (171)				
38	Buildings (176)				
39	Machine Tools and Machinery (179)				
40	Communication Systems (183)				
41	Office Furniture and Equipment (184)				
42	Vehicles and Other Work Equipment (185)				
43	Other Property (186)				
44	Asset Retirement Costs for General Property (186.1)				
45	Construction Work in Progress (187)	13,033,077	5,105,581		
46	TOTAL (Lines 37 thru 45)	13,033,077	5,105,581		
47	GRAND TOTAL (Lines 18, 36, and 46)	771,557,005	11,544,762		

Name of Respondent ONEOK Bakken Pipeline, L.L.C.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
Carrier Property (continued)					
Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers and Clearances (in dollars) (g)	Increase or Decrease During the Year (f+/-g) (in dollars) (h)	Balance at End of Year (b +/- h) (in dollars) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19		19,267	(352,521)	(333,254)	1,687,152
20		106,981	3,324,901	3,431,882	43,947,947
21		523,832	(295,434)	228,398	106,739,424
22		202,301	2,132,951	2,335,252	7,765,484
23		3,064,148	(493,153)	2,570,995	431,283,546
24		9,186	5,076,201	5,085,387	6,913,263
25					
26		70,000	25,048,075	25,118,075	43,297,308
27					
28		2,201,345	(42,672,689)	(40,471,344)	54,176,959
29			9,158	9,158	17,318
30		25,466	(69,114)	(43,648)	230,262
31		22,453	577,453	599,906	692,621
32					
33		194,202	(14,060)	180,142	1,884,148
34			7,728,232	7,728,232	66,327,677
35					
36		6,439,181		6,439,181	764,963,109
37					
38					
39					
40					
41					
42					
43					
44					
45		5,105,581		5,105,581	18,138,658
46		5,105,581		5,105,581	18,138,658
47		11,544,762		11,544,762	783,101,767

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 212 Line No.: 19 Column: g

When an authorization for expenditure (AFE) is closed, amounts are transferred between accounts to finalize previous classification estimates.

Schedule Page: 212 Line No.: 20 Column: g

When an authorization for expenditure (AFE) is closed, amounts are transferred between accounts to finalize previous classification estimates.

Schedule Page: 212 Line No.: 21 Column: g

When an authorization for expenditure (AFE) is closed, amounts are transferred between accounts to finalize previous classification estimates.

Schedule Page: 212 Line No.: 23 Column: g

When an authorization for expenditure (AFE) is closed, amounts are transferred between accounts to finalize previous classification estimates.

Schedule Page: 212 Line No.: 24 Column: g

When an authorization for expenditure (AFE) is closed, amounts are transferred between accounts to finalize previous classification estimates.

Schedule Page: 212 Line No.: 26 Column: g

When an authorization for expenditure (AFE) is closed, amounts are transferred between accounts to finalize previous classification estimates.

Schedule Page: 212 Line No.: 28 Column: g

When an authorization for expenditure (AFE) is closed, amounts are transferred between accounts to finalize previous classification estimates.

Schedule Page: 212 Line No.: 34 Column: g

When an authorization for expenditure (AFE) is closed, amounts are transferred between accounts to finalize previous classification estimates.

Name of Respondent ONEOK Bakken Pipeline, L.L.C.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)							
Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.							
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Debits and Credits Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	2,827,850	1,293,006			4,120,856	3.16
19	Line Pipe (153)	10,185,601	2,660,154			12,845,755	2.50
20	Line Pipe Fittings (154)	631,746	203,336			835,082	3.09
21	Pipeline Construction (155)	36,080,455	10,784,826			46,865,281	2.50
22	Buildings (156)	54,264	110,001			164,265	3.17
23	Boilers (157)						
24	Pumping Equipment (158)	3,536,905	2,334,143			5,871,048	2.70
25	Machine Tools and Machinery (159)						1.45
26	Other Station Equipment (160)	4,166,683	1,318,037			5,484,720	1.60
27	Oil Tanks (161)	30	107			137	1.25
28	Delivery Facilities (162)	51,299	7,886			59,185	3.20
29	Communication Systems (163)	6,992	8,632			15,624	2.85
30	Office Furniture and Equipment (164)						11.25
31	Vehicles and Other Work Equipment (165)	595,416	233,576			828,992	13.63
32	Other Property (166)	2,073	1,913			3,986	4.50
33	Asset Retirement Costs for Trunk Lines (167)						1.97
34	TOTAL (Lines 18 thru 33)	58,139,314	18,955,617			77,094,931	
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	58,139,314	18,955,617			77,094,931	

Name of Respondent ONEOK Bakken Pipeline, L.L.C.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
Payables to Affiliated Companies					
<p>1.) Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.</p> <p>2.) In column (a), list every item amounting to \$500,000 or more. For creditors whose balances were less than \$500,000, a single entry may be made per a caption "Minor accounts, less than \$500,000."</p>					
Line No.	Name of Creditor (a)	Description of Liability or of Transaction (b)	Balance at End of Year (in dollars) (c)		
1	ONEOK Partners ILP	Intercompany services	2,890,253		
2					
3	ONEOK, Inc.	Intercompany services	726,376		
4					
5	Minor accounts	Less than \$500,000 each	138,839		
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
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33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48		Total	3,755,468		
49					

Long-Term Debt

- 1.) Give particulars (details) of the various unmatured bonds and other evidence of long-term debt of the respondent included in Account No. 57, Long-Term Debt Payable Within One Year and No. 60, Long-Term Debt Payable After One Year.
- 2.) In column (a) enter the name of each bond or other obligations as it is designated in the records of the respondent.
- In case obligations of the same designation mature serially or otherwise at various dates, enter in column (c) the latest date of maturity and explain the matter in a footnote.
- If respondent has had to obtain final authority for the amount of debt to be incurred, provide in a footnote the name of such officer or board and the date when assent was given.

Line No.	Name and Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	TOTAL PAR VALUE In Treasury (d)	TOTAL PAR VALUE Sinking, Other Funds (e)	TOTAL PAR VALUE Pledged as Collateral (f)
	MORTGAGE BONDS					
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11	TOTAL for Mortgage Bonds					
	COLLATERAL TRUST BONDS					
12						
13						
14						
15						
16						
17	TOTAL for Collateral Trust Bonds					
	INCOME BONDS					
18						
19						
20						
21	TOTAL for Income Bonds					
	MISCELLANEOUS OBLIGATIONS					
22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL for Miscellaneous Obligations					
	NONNEGOTIABLE DEBT TO AFFILIATED CO.					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL for Nonnegotiable Debt to Affil. Co.					
41	GRAND TOTAL (Lines 11, 17, 21, 30 and 40)					

Long-Term Debt (continued)

5.) Refer to the definitions of "nominally issued," "actually issued," etc.

6.) If interest accrued during the year (as entered in columns (k) and (l)) does not aggregate the total accrual for the year on any security, explain the discrepancy in a footnote. Entries in these columns should include interest accrued on long-term debt reacquired or retired during the year, although no portion of the issue is actually outstanding at the end of the year.

In determining the entries for column (m), do not treat any interest as paid unless the interest is actually paid to the respondent. Do not report deposits of cash with banks and other financial agents for the payment of interest coupons as payments of such interest until actually paid to coupon holders or others under such circumstances as to relieve the respondent from further liability.

Line No.	TOTAL PAR VALUE Payable within 1 Yr. (Acc. 57) (g)	TOTAL PAR VALUE Payable After 1 Yr. (acc. 60) (h)	INTR. PROV. Rate Per Annum (in percent) (i)	INTR. PROV. Dates Due (j)	Amount of Interest Accrued During Year Charged to Income (in dollars) (k)	Amount of Int. Charged to Construction or Other Investment Account (in dollars) (l)	Amount of Interest Paid During Year (in dollars) (m)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31		430,020,001					22,938,010
32							
33							
34							
35							
36							
37							
38							
39							
40		430,020,001					22,938,010
41		430,020,001					22,938,010

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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Additional Paid-in Capital

Give an analysis of Account 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

Line No.	Item (a)	Contra Account Number (b)	Amount (in dollars) (c)
1	Balance at Beginning of Year		56,075,614
2	Additions During the Year (Describe):		
3			
4			
5			
6			
7			
8			
9			
10			
11	TOTAL Additions During the Year		
12	Deductions During the Year (Describe):		
13	Distribution to Parent		99,000,000
14	Distribution to Parent		48,478,672
15			
16			
17			
18			
19			
20			
21			
22			
23	TOTAL Deductions		147,478,672
24	Balance at End of Year (TOTAL Lines 1 and 11 less		(91,403,058)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report
ONEOK Bakken Pipeline, L.L.C.			2017/Q4
FOOTNOTE DATA			

Schedule Page: 254 Line No.: 13 Column: c

ONEOK Partners periodically recapitalizes its wholly-owned subsidiaries to maintain certain capital structures. In 2017 ONEOK Partners and its affiliates recorded an internal recapitalization entry resulting in a distribution by us to the parent of \$147.5 million, an increase in long-term debt of \$48.5 million, and a decrease in receivables from affiliated companies of \$99.0 million.

Schedule Page: 254 Line No.: 14 Column: c

ONEOK Partners periodically recapitalizes its wholly-owned subsidiaries to maintain certain capital structures. In 2017 ONEOK Partners and its affiliates recorded an internal recapitalization entry resulting in a distribution by us to the parent of \$147.5 million, an increase in long-term debt of \$48.5 million, and a decrease in receivables from affiliated companies of \$99.0 million.

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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Operating Revenue Accounts (Account 600)

1.) Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.

For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

Line No.	Operating Revenue Accounts (a)	Crude Oil Previous Year (in dollars) (b)	Crude Oil Current Year (in dollars) (c)	Products Previous Year (in dollars) (d)	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)
1	Gathering Revenues (200)						
2	Trunk Revenues (210)			170,611,489	192,619,479	170,611,489	192,619,479
3	Delivery Revenues (220)						
4	Allowance Oil Revenue (230)						
5	Storage and Demurrage Revenue						
6	Rental Revenue (250)						
7	Incidental Revenue (260)						
8	TOTAL			170,611,489	192,619,479	170,611,489	192,619,479

Account No.	Account (a)	Interstate Previous Year (b)	Interstate Current Year (c)	Intrastate Previous Year (d)	Intrastate Current Year (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)
1	Gathering Revenues (200)						
2	Trunk Revenues (210)	170,611,489	192,619,479			170,611,489	192,619,479
3	Delivery Revenues (220)						
4	TOTAL	170,611,489	192,619,479			170,611,489	192,619,479

ate the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.

Page 302

Name of Respondent ONEOK Bakken Pipeline, L.L.C.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
Line No.	Operating Expenses Accounts (a)	PRODUCTS (in dollars) Trunk Year to Date (f)	PRODUCTS (in dollars) delivery Year to Date (g)	PRODUCTS (in dollars) Total Year to Date (f + g) (h)	Grand Total Year to Date (e + h) (i)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)	2,697,704		2,697,704	2,697,704
2	Materials and Supplies (310)	934,889		934,889	934,889
3	Outside Services (320)	5,405,620		5,405,620	5,405,620
4	Operating Fuel and Power (330)	19,420,553		19,420,553	19,420,553
5	Oil Losses and Shortages (340)				
6	Rentals (350)	928,747		928,747	928,747
7	Other Expenses (390)	1,252,011		1,252,011	1,252,011
8	TOTAL Operations and Maintenance Expenses	30,639,524		30,639,524	30,639,524
	GENERAL				
9	Salaries and Wages (500)	151,531		151,531	151,531
10	Materials and Supplies (510)	118,893		118,893	118,893
11	Outside Services (520)	33,322		33,322	33,322
12	Rentals (530)				
13	Depreciation and Amortization (540)	18,955,617		18,955,617	18,955,617
14	Depreciation Expense for Asset Retirement Costs (541)				
15	Employee Benefits (550)	1,774,439		1,774,439	1,774,439
16	Insurance (560)	540,049		540,049	540,049
17	Casualty and Other Losses (570)	2,470		2,470	2,470
18	Pipeline Taxes (580)	13,551,519		13,551,519	13,551,519
19	Other Expenses (590)	7,106,760		7,106,760	7,106,760
20	Accretion Expense (591)				
21	Gains or losses on Asset Retirement Obligations (592)				
22	TOTAL General Expenses	42,234,600		42,234,600	42,234,600
23	GRAND TOTALS	72,874,124		72,874,124	72,874,124

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2017/Q4
ONEOK Bakken Pipeline, L.L.C.			
FOOTNOTE DATA			

Schedule Page: 302 Line No.: 17 Column: f

Activity is related to workers' compensation

Pipeline Taxes (Other than Income Taxes)

- 1.) Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year.
- 2.) If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote.

A. STATE, LOCAL, AND OTHER TAXES

Line No.	Name of State (a)	Amount (in dollars) (b)	Line No.	Name of State (a)	Amount (in dollars) (b)
1	Alabama	0	31	New Mexico	0
2	Alaska	0	32	New York	0
3	Arizona	0	33	North Carolina	0
4	Arkansas	0	34	North Dakota	377,997
5	California	0	35	Ohio	0
6	Colorado	94,960	36	Oklahoma	0
7	Connecticut	0	37	Oregon	0
8	Delaware	0	38	Pennsylvania	0
9	Florida	0	39	Rhode Island	0
10	Georgia	0	40	South Carolina	0
11	Hawaii	0	41	South Dakota	0
12	Idaho	0	42	Tennessee	0
13	Illinois	0	43	Texas	0
14	Indiana	0	44	Utah	0
15	Iowa	0	45	Vermont	0
16	Kansas	0	46	Virginia	0
17	Kentucky	0	47	Washington	0
18	Louisiana	0	48	West Virginia	0
19	Maine	0	49	Wisconsin	0
20	Maryland	0	50	Wyoming	2,360,977
21	Massachusetts	0	51	District of Columbia	0
22	Michigan	0	52	Other (Specify):	0
23	Minnesota	0	53		0
24	Mississippi	0	54		0
25	Missouri	0	55		0
26	Montana	10,191,991	56		0
27	Nebraska	0	57		0
28	Nevada	0	58		0
29	New Hampshire	0	59	TOTAL - State, Local and Other Taxes	13,025,925
30	New Jersey	0			0

B. U.S. GOVERNMENT TAXES

Line No.	Kind of Tax (a)	Amount (in dollars) (b)
61	Old-Age Retirement	179,505
62	Unemployment Insurance	4,168
63	Other U.S. Taxes (Specify, Except Income Taxes)	341,921
64		0
65		0
66		0
67		0
68		0
69		0
70	TOTAL - U.S. Government Taxes	525,594
71	GRAND Total (Account No. 580)	13,551,519

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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Miscellaneous Items in Income and Retained Income Accounts for the Year

- 1.) Give a detailed analysis of items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695 Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income, and 720, Other Debits to Retained Income, for the year (The classifications should be made in accordance with the U.S. of A.)
- 2.) For Accounts 640 and 660, report each item amounting to \$250,000 or more; items less than \$250,000 in these accounts may be combined in a single entry designated "Minor Items, each less than \$250,000." Enter a total for each account.

Line No.	Account No. (a)	Item (b)	Debits (in dollars) (c)	Credits (in dollars) (d)
1	640	Other Income		364,751
2				
3		Minor items, each less than \$250,000		19,359
4				
5	660	Minor items, each less than \$250,000	361,124	
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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49				

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Statistics of Operations

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL			
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
	PRODUCTS (State of Origin and			
16	CO 29119, NGLS			
17	MT 29119, NGLS			119,945
18	ND 29119, NGLS			45,558,215
19	WY 29119, NGLS			3,739,923
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	TOTAL			49,418,083

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Statistics of Operations (continued)

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL			
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
	PRODUCTS (State of Origin and			
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	TOTAL			
	GRAND TOTAL			49,418,083

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) Crude Oil

(2) Products

27,039,037,440

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Statistics of Operations

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16		49,404,208			49,404,208
17	119,945				
18	45,558,215				
19	3,739,923				
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	49,418,083	49,404,208			49,404,208

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Statistics of Operations (continued)

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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30					
31					
	49,418,083	49,404,208			49,404,208

b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) Crude Oil

(2) Products

49,404,208

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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Miles of Pipeline Operated at end of Year

1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.

Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively.

Size of line is defined as inside diameter.

3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.

4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
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(A) OWNED AND OPERATED BY RESPONDENT

1	Bakken Pipeline CO	Meriden	OPPL				
2	Bakken Pipeline MT	Riverview	Baker				
3	Bakken Pipeline MT	Baker	Capitol				
4	Bakken Pipeline MT	Capitol	Sundance				
5	Bakken Pipeline MT	Garden Creek	Riverview				
6	Bakken Pipeline MT	Stateline	Riverview				
7	Bakken Pipeline MT	Baker	Mainline				
8	Bakken Pipeline ND	Garden Creek	Riverview				
9	Bakken Pipeline ND	Stateline	Riverview				
10	Bakken Pipeline ND	Little Missouri	Garden Creek Ln				
11	Bakken Pipeline ND	Lonesome Creek	Garden Creek Ln				
12	Bakken Pipeline ND	Bear Creek	Little Missouri				
13	Bakken Pipeline ND	Wild Basin	Garden Creek Ln				
14	Bakken Pipeline ND	Grasslands	Garden Creek Ln				
15	Bakken Pipeline ND	Spring Creek	150 Street Trap				
16	Bakken Pipeline WY	Capitol	Sundance				
17	Bakken Pipeline WY	Sundance	Lusk				
18	Bakken Pipeline WY	Lusk	Meriden				
19	Bakken Pipeline WY	Meriden	OPPL				
20	Bakken Pipeline WY	Phillips Jct	Mainline				
21	Bakken Pipeline WY	Bucking Horse	Phillips Jct				
40	Subtotal						

(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT

40	Subtotal						
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(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS

40	Subtotal						
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(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT

1	ONEOK Hydrocarbon, LP WY	Sage Creek	Phillips Jct				
2	Tallgrass Midstream, LLC	Powder River	Phillips Tie				
40	Subtotal						

GRAND TOTAL

Name of Respondent ONEOK Bakken Pipeline, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Annual Cost of Service Based Analysis Schedule

- 1.) Use footnotes when particulars are required or for any explanations.
- 2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expenses, Depreciation Expense, JDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipeline company shall report nothing in columns (b) and (c).
- 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.
- 4.) Enter on line 11, columns b and c, the interstate throughput in barrels for the current and previous calendar years.
- 5.) Enter on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years.
- 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
- 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	53,918,507	41,697,446
2	Depreciation Expense	17,933,906	17,733,784
3	AFUDC Depreciation	1,021,711	166,613
4	Amortization of Deferred Earnings	384,694	233,638
5	Rate Base		
5a	Rate Base - Original Cost	561,683,574	607,609,357
5b	Rate Base - Unamortized Starting Rate Base Write-Up	0	0
	Rate Base - Accumulated Net Deferred Earnings	15,736,944	9,930,814
5d	Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c)	577,420,518	617,540,171
6	Rate of Return % (10.25% - 10.25)		
6a	Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt	58.23	51.03
6b	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity	41.77	48.97
6c	Rate of Return - Cost of Long Term Debt Capital	5.70	5.13
6d	Rate of Return - Real Cost of Stockholders' Equity	10.23	9.96
6e	Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6d)	7.59	7.50
7	Return on Trended Original Cost Rate Base		
7a	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	19,165,222	16,166,207
7b	Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)	24,673,588	30,119,978
7c	Total Return on Rate Base - (line 7a + line 7b)	43,838,810	46,286,185
8	Income Tax Allowance	16,466,009	19,480,857
8a	Composite Tax Rate % (37.50% - 37.50)	39.00	39.00
9	Total Cost of Service	133,563,637	125,598,523
10	Total Interstate Operating Revenues	192,619,479	170,611,489
11	Total Interstate Throughput in Barrels	49,404,208	44,358,463
12	Total Interstate Throughput in Barrel-Miles	27,039,037,440	24,616,317,199