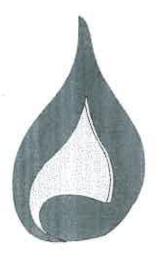
YEAR ENDING /2-31-18

ANNUAL REPORT

SLEEPY HOLLOW DIL + GAS. LLC

GAS UTILITY



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Company Name: SLEEPY HOLLOW OIL & GAS, LLC. Gas Annual Report 2018

1c. Percent Ownership:

SCHEDULE 1

Year: 2018

IDENTIFICATION

Sleepy Hollow Oil & Gas, LLC 1. Legal Name of Respondent: 2. Name Under Which Respondent Does Business: Sleepy Hollow Oil & Gas, LLC 3. Date Utility Service First Offered in Montana 1/1/2011 Address to send Correspondence Concerning Report: Sleepy Hollow Oil & Gas, LLC 4. 8635 East Avenue Mentor, OH 44060 5. Donald R Whiteman Person Responsible for This Report: Telephone Number: 440-951-1111 Control Over Respondent If direct control over the respondent was held by another entity at the end of year provide the following: 1a. Name and address of the controlling organization or person: OsAir, Inc. 8635 East Avenue Mentor, OH 44060 1b. Means by which control was held: Wholly owned subsidiary

SCHEDULE 2

100%

Г	Board of Directors	SCHEDURE
Line	Name of Director	Remuneration
No.	(a)	(b)
1	None	<u>, , , , , , , , , , , , , , , , , , , </u>
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Officers

CORPORATE STRUCTURE

	CO	RPORATE STRUCT	ΓURE	Year: 2018
	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	None			
3				
3				
4				
5				
6				
7				
8				
9			1	
10				
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42 43]
43			1	
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47				
48				
49				
50	TOTAL			

Company Name: SLEEPY HOLLOW OIL & GAS, LLC.

Year: 2018	\$ to Other																								
i	MT %											-													
	\$ to MT Utility																								
CORPORATE ALLOCATIONS	Allocation Method	None																							
CORPO	Classification	None																							
	Items Allocated	1 None 2 3	4 3	9	- &	D C	2	12	<u> </u>	7 1	16	17	0 0	20	27	22	24	25	26	27	20	000	31	32 33	34 TOTAL

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THOLLOW OIL & GAS, LLC
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Year: 2018	(†) Charges to MT Utility		
ITY	(e) % Total Affil. Revs.		
ED TO UTIL	(d) Charges to Utility		
AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY	(c) Method to Determine Price	None	
NSACTIONS - PRODUCT	(b) Products & Services	None	
AFFILIATE TRA	(a) Affiliate Name		7
	Line No.	None 10 10 10 10 10 10 10 10 10 10 10 10 10	32 TOTAL

Company Name: SLEEPY HOLLOW OIL & GAS, LLC.

Year: 2018	(J)	to MT Utility		
LITY	(e) % T ₂ t-21	Affil. Exp.		
ED BY UTI	(p)	Crianges to Affiliate		
AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY	(0)	Method to Determine Price	None	
NSACTIONS - PRODUC	(q)	Products & Services	None	
AFFILIATE TRA	(a)	Affiliate Name	one	DTAL
	Line	No.	None 10 10 10 10 10 10 10 10 10 10 10 10 10	32 TOTAL

Year: 2018

MONTANA UTILITY INCOME STATEMENT

		Account Number & Title	Last Year	This Year	% Change
1	400	Operating Revenues	211,682	240,470	13.60%
2					1
3		Operating Expenses			
4	401	Operation Expenses	412,719	346,687	-16.00%
5	402	Maintenance Expense	8,915	7,944	-10.89%
6	403	Depreciation Expense	411,355	411,648	0.07%
7	404-405	Amort. & Depl. of Gas Plant	48,134	48,134	1
8	406	Amort. of Gas Plant Acquisition Adjustments			
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs			
11	407.2	Amort. of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes	28,604	30,749	7.50%
13	409.1	Income Taxes - Federal			
14		- Other			
15	410.1	Provision for Deferred Income Taxes			
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant			
20		TOTAL Utility Operating Expenses	909,727	845,162	-7.10%
21		NET UTILITY OPERATING INCOME	(698,045)	(604,692)	13.37%

MONTANA REVENUES

		Account Number & Title	Last Year	This Year	% Change
1	5	Sales of Gas		·	
2	480	Residential	128,294	143,167	11.59%
3	481	Commercial & Industrial - Small	44,654	46,568	4.29%
4		Commercial & Industrial - Large			
5	482	Other Sales to Public Authorities	10,271	10,603	3.23%
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers			
8		TOTAL Sales to Ultimate Consumers	183,219	200,338	9.34%
9	483	Sales for Resale			
10		TOTAL Sales of Gas	183,219	200,338	9.34%
11	(Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			ŀ
13	488	Miscellaneous Service Revenues			
14	489	Revenues from Transp. of Gas for Others			
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues	28,463	40,232	41.35%
21		OTAL Other Operating Revenues	28,463	40,232	41.35%
22	1	otal Gas Operating Revenues	211,682	240,570	13.65%
23					
24	496 (Less) Provision for Rate Refunds			
25					
26	1	OTAL Oper. Revs. Net of Pro. for Refunds	211,682	240,570	13.65%
_27					Page 7

	MON	TANA OPERATION & MAINTENANCE	E EXPENSES	<u> </u>	Year: 2018
		Account Number & Title	Last Year	This Year	% Change
1		Production Expenses			
2	Production	n & Gathering - Operation			
3	750	Operation Supervision & Engineering			
4	751	Production Maps & Records			
5	752	Gas Wells Expenses			
6	753	Field Lines Expenses			
7	754	Field Compressor Station Expenses			
8	755	Field Compressor Station Fuel & Power			
9	756	Field Measuring & Regulating Station Expense			
10	757	Purification Expenses			
11	758	Gas Well Royalties			
12	759	Other Expenses			
13	760	Rents			
14		Total Operation - Natural Gas Production			
15		n & Gathering - Maintenance			
16		Maintenance Supervision & Engineering			
17	762	Maintenance of Structures & Improvements			
18	763	Maintenance of Producing Gas Wells			ļ
19	764	Maintenance of Field Lines			
20	765	Maintenance of Field Compressor Sta. Equip.			
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767	Maintenance of Purification Equipment			
23	768	Maintenance of Drilling & Cleaning Equip.			
24	769	Maintenance of Other Equipment			
25	1	Total Maintenance- Natural Gas Prod.			
26		FOTAL Natural Gas Production & Gathering			
27		Extraction - Operation			
28	770	Operation Supervision & Engineering			
29	771	Operation Labor			
30	772	Gas Shrinkage			
31	773	Fuel			
32	774	Power			
33	775	Materials			
34	776	Operation Supplies & Expenses			
35	777	Gas Processed by Others			
36	778	Royalties on Products Extracted			
37	779	Marketing Expenses			
38	780	Products Purchased for Resale			
39	781	Variation in Products Inventory			
40	782 ((Less) Extracted Products Used by Utility - Cr.			
41	783	Rents			
42	-	Total Operation - Products Extraction			
		Extraction - Maintenance			
44	784	Maintenance Supervision & Engineering			
45	785	Maintenance of Structures & Improvements			
46	786	Maintenance of Extraction & Refining Equip.			
47	787	Maintenance of Pipe Lines			
48	788	Maintenance of Extracted Prod. Storage Equip.			
49	789	Maintenance of Compressor Equipment			
50	790	Maintenance of Gas Meas. & Reg. Equip.			
51	791	Maintenance of Other Equipment			,
52		Fotal Maintenance - Products Extraction			
53		FOTAL Products Extraction			_
	_	· · · · · · · · · · · · · · · · · · ·			Dogo 9

Exploration & Development - Operation

Delay Rentals

10 Other Gas Supply Expenses - Operation

Abandoned Leases

Other Exploration

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813

806

800.1

MONTANA OPERATION & MAINTENANCE EXPENSES

Last Year

Account Number & Title

Production Expenses - continued

Nonproductive Well Drilling

TOTAL Exploration & Development

Natural Gas Wellhead Purchases

Natural Gas Field Line Purchases

Natural Gas City Gate Purchases

Purchased Gas Cost Adjustments

Incremental Gas Cost Adjustments

Well Expenses - Purchased Gas

Gas Withdrawn from Storage -Dr.

809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 810 (Less) Gas Used for Compressor Sta. Fuel-Cr.

811 (Less) Gas Used for Products Extraction-Cr.

TOTAL Other Gas Supply Expenses

TOTAL PRODUCTION EXPENSES

Other Gas Supply Expenses

812 (Less) Gas Used for Other Utility Operations-Cr.

808.2 (Less) Gas Delivered to Storage -Cr.

Other Gas Purchases

Exchange Gas

Nat. Gas Wellhead Purch., Intracomp. Trans.

Natural Gas Gasoline Plant Outlet Purchases

Natural Gas Transmission Line Purchases

Operation of Purch. Gas Measuring Stations

Purchased Gas Calculations Expenses Other Purchased Gas Expenses

Maintenance of Purch. Gas Measuring Stations

Year: 2018
This Year % Change.

	MON	TANA OPERATION & MAINTENANCI	E EXPENSES	Y	Year: 2018
		Account Number & Title	Last Year	This Year	% Change
1	Sto	orage, Terminaling & Processing Expenses	_		
2					
3	Undergro	und Storage Expenses - Operation			
4	814	Operation Supervision & Engineering			
5	815	Maps & Records			
6	816	Wells Expenses			
7	817	Lines Expenses			
8	818	Compressor Station Expenses			
9	819	Compressor Station Fuel & Power			
10	820	Measuring & Reg. Station Expenses			
11	821	Purification Expenses			
12	822	Exploration & Development			
13	823	Gas Losses	ļ		
14	824	Other Expenses			
15	825	Storage Well Royalties			
16	826	Rents			1
17		Total Operation - Underground Strg. Exp.			
18	l lmale	und Otaman Funancia Maintenancia			
4	_	und Storage Expenses - Maintenance			
20	830	Maintenance Supervision & Engineering			
21	831	Maintenance of Structures & Improvements			
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines			
24	834	Maintenance of Compressor Station Equip.			
25	835	Maintenance of Meas. & Reg. Sta. Equip.			
26	836	Maintenance of Purification Equipment			
27	837	Maintenance of Other Equipment			
28		Total Maintenance - Underground Storage			
29		TOTAL Underground Storage Expenses			
30	Other Ste	rago Evangos Operation	l i		
	840	rage Expenses - Operation			
32		Operation Supervision & Engineering			
33	841	Operation Labor and Expenses			
34	842	Rents			
35	842.1	Fuel			
36	842.2	Power			
37	842.3	Gas Losses			
38 39		Total Operation - Other Storage Expenses			<u> </u>
	Other Sta	rage Expenses - Maintenance			
41	843.1	Maintenance Supervision & Engineering			
42	843.2	Maintenance of Structures & Improvements			
43	843.3	Maintenance of Gas Holders			
44	843.4	Maintenance of Purification Equipment			
45	843.6	Maintenance of Vaporizing Equipment			
46	843.7	Maintenance of Compressor Equipment			
47	843.8	Maintenance of Measuring & Reg. Equipment			
48	843.9	Maintenance of Other Equipment			
49		Total Maintenance - Other Storage Exp.			
50		TOTAL - Other Storage Expenses			
51					-
	TOTAL - S	STORAGE, TERMINALING & PROC.			
			<u> </u>		<u> </u>

	MON	TANA OPERATION & MAINTENANCI	E EXPENSES	3	Year: 2018
		Account Number & Title	Last Year	This Year	% Change
1		Transmission Expenses			
2	Operation	-			
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
111	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents			
14		Total Operation - Transmission			
	Maintenar				
16		Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23		Total Maintenance - Transmission		-	
24		TOTAL Transmission Expenses			
25		Distribution Expenses			
26	Operation				
27	870	Operation Supervision & Engineering			
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses			
32	875	Measuring & Reg. Station ExpGeneral			
33	876	Measuring & Reg. Station ExpIndustrial			
34	877	Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35	878	Meter & House Regulator Expenses			
36	879	Customer Installations Expenses			
37	880	Other Expenses			
38	881	Rents			
39		Total Operation - Distribution			
	Maintenar				
41	885	Maintenance Supervision & Engineering			
42	886	Maintenance of Structures & Improvements			
43	887	Maintenance of Mains			
44	888	Maint. of Compressor Station Equipment			
45	889	Maint. of Meas. & Reg. Station ExpGeneral			
46	890	Maint. of Meas. & Reg. Sta. ExpIndustrial			
47	891	Maint. of Meas. & Reg. Sta. EquipCity Gate			
48	892	Maintenance of Services]
49	893	Maintenance of Meters & House Regulators]
50	894	Maintenance of Other Equipment			
51	7	Fotal Maintenance - Distribution	<u> </u>		
52	-	FOTAL Distribution Expenses			
					Page 11

	MON	TANA OPERATION & MAINTENANCE	E EXPENSES	3	Year: 2018
		Account Number & Title	Last Year	This Year	% Change
1					
2		Customer Accounts Expenses			
3	Operation				
4	901	Supervision			
5	902	Meter Reading Expenses			
6	903	Customer Records & Collection Expenses			
7	904	Uncollectible Accounts Expenses			
8	905	Miscellaneous Customer Accounts Expenses			
10	١,	FOTAL Customer Associate Expenses			
11		TOTAL Customer Accounts Expenses			
12	(Customer Service & Informational Expenses			
13	Operation	•]
14	907	Supervision			ĺ
15	908	Customer Assistance Expenses			
16	909	Informational & Instructional Advertising Exp.			
17	910	Miscellaneous Customer Service & Info. Exp.			
18					
19	7	FOTAL Customer Service & Info. Expenses			
20					
21		Sales Expenses			
	Operation	Our and date in			
23	911	Supervision			
24	912	Demonstrating & Selling Expenses			
25	913	Advertising Expenses			
26 27	916	Miscellaneous Sales Expenses			
28	1	TOTAL Sales Expenses			
29					
30		Administrative & General Expenses			
	Operation				
32	920	Administrative & General Salaries			
33	921	Office Supplies & Expenses			
34	-	Less) Administrative Expenses Transferred - Cr.			
35	923	Outside Services Employed			
36	924	Property Insurance			
37	925	Injuries & Damages			
38	926	Employee Pensions & Benefits			
39	927	Franchise Requirements			
40	928	Regulatory Commission Expenses	l i		
41	,	Less) Duplicate Charges - Cr.			
42	930.1	General Advertising Expenses			
43	930.2	Miscellaneous General Expenses			
44 45	931	Rents			
46	1	OTAL Operation - Admin. & General			
$\overline{}$	Maintenan				
48	935	Maintenance of General Plant			
49					
50		OTAL Administrative & General Expenses			
51	TOTAL O	PERATION & MAINTENANCE EXP.			

MONTANA TAXES OTHER THAN INCOME

MONTANA TAXES OTHER THAN INCOME					
	Description of Tax	Last Year	This Year	% Change	
1	Payroll Taxes	5,988	15,408	157.31%	
2	Superfund				
3	Secretary of State				
4	Montana Consumer Counsel	183	95	-48.09%	
5	Montana PSC	713	451	-36.75%	
6	Franchise Taxes				
	Property Taxes	21,668	13,392	-38.19%	
	Tribal Taxes	·	·		
	Oil & Gas Production tax	52	1,403	2598.08%	
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51	TOTAL MT Taxes other than Income	28,604	30,749	7.50%	

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES Year: 2018

		ICES TO PERSONS OTH			Year: 2018
	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	None				
2 3					
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50	TOTAL Payments for Service	98			

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2018

1	Description			Year: 2018
4	Description	Total Company	Montana	% Montana
1	None			
2 3		1		
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39 40 41				
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42 43				
44				
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10				
46 47				
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48				
49				
50	TOTAL Contributions			

Year: 2018

Pension Costs

1	Plan Name	NO PLANS		
2	Defined Benefit Plan?	Defined Contribution	n Plan?	_
3	Actuarial Cost Method?	IRS Code:		
	Annual Contribution by Employer:	Is the Plan Over Fu	nded?	_
5	· · · · 			
	Item	Current Year	Last Year	% Change
6	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
	Amendments			
12	Actuarial Gain			
	Acquisition			
	Benefits paid			
	Benefit obligation at end of year			
	Change in Plan Assets			
	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
	Acquisition			
	Employer contribution			
	Plan participants' contributions			
	Benefits paid			4
	Fair value of plan assets at end of year			
	Funded Status	1		
	Unrecognized net actuarial loss			
	Unrecognized prior service cost			4
	Prepaid (accrued) benefit cost			-
28	Weighted-average Assumptions as of Year End			
	Discount rate			
	Expected return on plan assets			
	Rate of compensation increase			
33				
	Components of Net Periodic Benefit Costs			
	Service cost			
	Interest cost			
	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss			
	Net periodic benefit cost			7
41				
	Montana Intrastate Costs:			
43	Pension Costs			
44				
45	Accumulated Pension Asset (Liability) at Year End			
	Number of Company Employees:			
47	•			
48	•			1
49				
50				
51	Deferred Vested Terminated	I	1	1

Page 1 of 2 Year: 2018

Other Post Employment Benefits (OPEBS)

	ltem	Current Year	Last Year	% Change
1	Regulatory Treatment:			
2	Commission authorized - most recent			
3	Docket number:			
4	Order number:			
•	Amount recovered through rates	OCTOPICATION CO.		
	Weighted-average Assumptions as of Year End			
	Discount rate			
	Expected return on plan assets Medical Cost Inflation Rate			
	Actuarial Cost Method			
	Rate of compensation increase		<u> </u>	
	List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advant	aged:	
13				
14				-
	Describe any Changes to the Benefit Plan:			
16				
17				
18	Change in Benefit Obligation			
19	Benefit obligation at beginning of year			
20	Service cost			
21	Interest Cost			
22	Plan participants' contributions			
	Amendments			
	Actuarial Gain			
	Acquisition		ļ	
	Benefits paid			
	Benefit obligation at end of year			\dashv
	Change in Plan Assets			
	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
	Acquisition			
	Employer contribution			
	Plan participants' contributions			
	Benefits paid			
	Fair value of plan assets at end of year			
	Funded Status			
	Unrecognized net actuarial loss			
	Unrecognized prior service cost			
39	Prepaid (accrued) benefit cost			
40	Components of Net Periodic Benefit Costs			
41	Service cost			
42	Interest cost			
	Expected return on plan assets			
	Amortization of prior service cost			
	Recognized net actuarial loss			
	Net periodic benefit cost			-
	Accumulated Post Retirement Benefit Obligation			
48	_			
49	· ·			
50		ĺ		
	Amount Funded through Other TOTAL			
51				
52				
53				
54				
55	TOTAL			

Other Post Employment Benefits (OPEBS) Continued

Page 2 of 2 Year: 2018

1 Number of Company Employees: 2 Covered by the Plan 3 Not Covered by the Plan 4 Active 8 Retired 6 Spouses/Dependants covered by the Plan 7 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Interest Cost 12 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contributions 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 31 Service cost 31 Interest cost 32 Interest cost 33 Components of Net Periodic Benefit Costs 35 Recognized net actuarial loss 44 Amortization of prior service cost 55 Recognized net actuarial loss 46 Recognized net actuarial loss 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 49 Amount Funded through Otlyh 40 Amount Funded through Otlyh 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount funded brough of the Costs 44 Pension Costs 45 Pension Costs 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Active		Other Post Employment Benefits (OPE			r: 2018
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39 Amount Funded through 401(h) 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - 401(h) 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active					
40 Amount Funded through other					
TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL 46 Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active					
Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL 46 Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active					
Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL 46 Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active					
Amount that was tax deductible - Other TOTAL 46 Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active					ľ
45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active					
46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active					
47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active					
48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active					
49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active					
50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active					
51 Covered by the Plan 52 Not Covered by the Plan 53 Active					
52 Not Covered by the Plan 53 Active					
53 Active					
		•			
54 Retired					
55 Spouses/Dependants covered by the Plan	55	Spouses/Dependants covered by the Plan			

Year: 2018

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOT TEN MONTAL	111 001/11 2/	10111111			Total	% Increase
Line					Total	Compensation	Total
No.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
<u> </u>	TABILITO TITLO	Date Calary	Bondoco	04101	Componidation	Edot i odi	Componidation
1	Supervisor	69,634			69,634	69,652	0%
'	Duporvisor					,	
2	Foreman	32,422			32,422	58,613	-45%
		<u> </u>					
_					0.4.500		
3	Installer	31,588			31,588	31,851	-1%
1 4	Secretary	21,139			21,139	34,520	-39%
7	Becretary	21,133			21,100	34,520	0070
5	Sales	14,405			14,405	19,603	-27%
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SCHEDULE 17 Year: 2018

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

	COMPENSATION	1 OF 1 OF 3	COMION	AILLIVIII	LOTEES - SI		
Line						Total	% Increase
LIIIC					Total	Compensation	Total
No.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	N/A						
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BALANCE SHEET

		BALANCE SHEET		I	ear: 2018
		Account Number & Title	Last Year	This Year	% Change
1	- 4	Assets and Other Debits			
2	Utility Plan	t			
3	101	Gas Plant in Service			
4	101.1	Property Under Capital Leases			
5	102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others			
7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas	8,010,690	8,010,699	0%
10		Construction Work in Progress - Gas	0,020,000	0,020,000	
11		(Less) Accumulated Depreciation	(3,214,481)	(3,619,463)	11%
12		(Less) Accumulated Amortization & Depletion	(979, 231)	(1,034,040)	5%
13	114	Gas Plant Acquisition Adjustments	(575,251)	(1,034,040)	
14		(Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	117	Gas Stored Underground - Noncurrent			
17	118	Other Utility Plant			
18	119	Accum. Depr. and Amort Other Utl. Plant			
19		TOTAL Utility Plant	3,816,978	3,357,196	14%
20		perty & Investments	3,010,970	3,337,130	1470
21	121	Nonutility Property			
22		(Less) Accum. Depr. & Amort. of Nonutil. Prop.			
23	123	Investments in Associated Companies			
24		•			
	123.1	Investments in Subsidiary Companies			
25	124	Other Investments			
26	125	Sinking Funds			
27		FOTAL Other Property & Investments			
		Accrued Assets	0.540		0500/
29	131	Cash	2,649	278	853%
30	132-134	Special Deposits			
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable			48/
34	142	Customer Accounts Receivable	25,118	25,495	<u>-</u> 1%
35	143	Other Accounts Receivable			
36		Less) Accum. Provision for Uncollectible Accts.			
37	145	Notes Receivable - Associated Companies			
38	146	Accounts Receivable - Associated Companies			
39	151	Fuel Stock			l i
40	152	Fuel Stock Expenses Undistributed			
41	153	Residuals and Extracted Products			
42	154	Plant Materials and Operating Supplies			
43	155	Merchandise]
44	156	Other Material & Supplies			
45	163	Stores Expense Undistributed			
46	164.1	Gas Stored Underground - Current			
47	165	Prepayments			
48	166	Advances for Gas Explor., Devl. & Production			
49	171	Interest & Dividends Receivable			
50	172	Rents Receivable			
51	173	Accrued Utility Revenues			
52	174	Miscellaneous Current & Accrued Assets	245		#DIV/0!
53		FOTAL Current & Accrued Assets	28,012	25,773	9%

BALANCE SHEET

		BALANCE SHEET			
		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits (cont.)			
2					
3	Deferred D	Pebits			
4					
5	181	Unamortized Debt Expense			
6	182.1	Extraordinary Property Losses			
7	182.2	Unrecovered Plant & Regulatory Study Costs			
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184	Clearing Accounts			
11	185	Temporary Facilities			
12	186	Miscellaneous Deferred Debits			
13	187	Deferred Losses from Disposition of Util. Plant			
14	188	Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt			
16	190	Accumulated Deferred Income Taxes			
17	191	Unrecovered Purchased Gas Costs			
18	192.1	Unrecovered Incremental Gas Costs			
19	192.2	Unrecovered Incremental Surcharges			
20		OTAL Deferred Debits			
21		OTAL DOIGHOU DODIES			
	TOTAL AS	SETS & OTHER DEBITS	3,844,990	3,382,969	14%
	TOTAL AU	SETO & OTHER SEBIIO	0,044,000	0,002,000	1470
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits	2001 1 001	11110 1 001	70 Onango
24					
	Proprietary	v Canital			
26	, ropilotal	y Supital			
27	201	Common Stock Issued			
28	202	Common Stock Subscribed			
29	204	Preferred Stock Issued			
30	205	Preferred Stock Subscribed			
31	207	Premium on Capital Stock			
32	211	Miscellaneous Paid-In Capital			
33		Less) Discount on Capital Stock			
34		Less) Capital Stock Expense			
35	215	Appropriated Retained Earnings	(8,294,880)	(8,900,640)	7%
36	216	Unappropriated Retained Earnings	(0,234,000)	(0,300,040)	' '^
37		Less) Reacquired Capital Stock			
38		OTAL Proprietary Capital	(8,294,880)	(8,900,640)	7%
39		OTAL HOPHICIATY CAPITAL	(0,294,000)	(0,500,040)	1 70
	Long Term	Deht			
41	rong rem	I Debt			
42	221	Bonds			
42		Less) Reacquired Bonds			
1 1	,	, ,	10.056.505	10-150-515	40/
44	223	Advances from Associated Companies	12,056,505	12,158,717	-1%
45	224	Other Long Term Debt			
46	225	Unamortized Premium on Long Term Debt			
47	•	Less) Unamort. Discount on L-Term Debt-Dr.	40.050.505	40 450 747	
48	T	OTAL Long Term Debt	12,056,505	12,158,717	1%

BALANCE SHEET

		DALANCE SHEET		1	car. 2016
		Account Number & Title	Last Year	This Year	% Change
1 2 3	7	Total Liabilities and Other Credits (cont.)			
4	Other Non	current Liabilities			
5					
6	227	Obligations Under Cap. Leases - Noncurrent			
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages			
9	228.3	Accumulated Provision for Pensions & Benefits			
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12		TOTAL Other Noncurrent Liabilities			
13					
		Accrued Liabilities			
15					
16		Notes Payable			
17		Accounts Payable	29,605	82,078	-64%
18		Notes Payable to Associated Companies			
19	1	Accounts Payable to Associated Companies			
20	1	Customer Deposits			
21	236	Taxes Accrued			ļ
22		Interest Accrued			1
23	1	Dividends Declared			
24	1	Matured Long Term Debt			
25		Matured Interest			
26	1	Tax Collections Payable			
27	242	Miscellaneous Current & Accrued Liabilities	42,814	42,814	
28	1	Obligations Under Capital Leases - Current	70.440	404.000	400/
29		TOTAL Current & Accrued Liabilities	72,419	124,892	-42%
30	Deferred C	>=adita			
31	Deferred C	redits			
33	252	Customer Advances for Construction			
34		Other Deferred Credits			
35	1	Accumulated Deferred Investment Tax Credits			
36		Deferred Gains from Disposition Of Util. Plant			
37		Unamortized Gain on Reacquired Debt			
38		Accumulated Deferred Income Taxes			
39		FOTAL Deferred Credits			
40		WILLIAM MINITED			
	1	ABILITIES & OTHER CREDITS	3,834,044	3,382,969	13%
		<u> </u>			/ 0

Page 1 of 3 Year: 2018

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	TVIOI11	Account Number & Title	Last Year	This Year	Car. 2016
	_	Account Number & Title	Last real	This Tear	% Change
	1				
	1				
١,	Ι.	oter off to Mant			
1	1	ntangible Plant			
3					
	I	Organization			
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6					
7		FOTAL Intangible Plant			
8					
9	I	Production Plant			
10	1				
		& Gathering Plant			
12					
13		Producing Lands			
14	,	Producing Leaseholds			
15		Gas Rights			
16	325.4	Rights-of-Way			
17		Other Land & Land Rights			
18		Gas Well Structures			
19	327	Field Compressor Station Structures	147,517	147,517	
20	328	Field Meas. & Reg. Station Structures			
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction	1,268,094	1,268,094	
23		Producing Gas Wells-Well Equipment			
24	332	Field Lines			
25	333	Field Compressor Station Equipment	1,131,465	1,131,465	
26		Field Meas. & Reg. Station Equipment			
27	335	Drilling & Cleaning Equipment			
28		Purification Equipment	84,750	84,750	
29		Other Equipment	51,588	51,588	
30		Unsuccessful Exploration & Dev. Costs		/	
31					i
32	1	Total Production & Gathering Plant	2,683,414	2,683,414	
33			_,,		
		xtraction Plant			
35	_				
36	340	Land & Land Rights			ļ l
37	341	Structures & Improvements			
38		Extraction & Refining Equipment			
39		Pipe Lines	4,456,847	4,456,847	
40		Extracted Products Storage Equipment	1,130,017	1,150,047	
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment			
43		Other Equipment			
44	J-1,	Other Equipment			
45	-	Total Products Extraction Plant	4,456,847	4,456,847	
46		OLUIT TOULOUS EATIQUION FIGHT	7,730,047	4,400,047	
		oduction Plant	7,140,261	7,140,261	
4/	TOTAL PR	Judenon Flant	1,140,201	1,140,201	L

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Natural Gas Storage and Processing Plant		MONT	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	Y	ear: 2018
Natural Gas Storage and Processing Plant	P S	- NOTAL				
3	1					
Underground Storage Plant		l l	latural Gas Storage and Processing Plant			
5	3					
6 350.1 Land 7 350.2 Rights-of-Way 8 351 Structures & Improvements 9 352 Wells 10 352.1 Storage Leaseholds & Rights 11 352.2 Reservoirs 12 352.3 Non-Recoverable Natural Gas 13 353 Lines 14 354 Compressor Station Equipment 15 355 Measuring & Regulating Equipment 16 356 Purification Equipment 17 357 Other Equipment 18 19 Total Underground Storage Plant 20 21 Other Storage Plant 22 23 360 Land & Land Rights 24 361 Structures & Improvements 25 352 Gas Holders 26 363 Purification Equipment 27 363.1 Liquification Equipment 28 363.2 Vaporizing Equipment 29 363.3 Compressor Equipment 30 363.4 Measuring & Regulating Equipment 31 363.5 Other Equipment 32 33 Total Other Storage Plant 34 Total Natural Gas Storage and Processing Plant 36 Transmission Plant 37 Tansmission Plant 38 Gompressor Station Equipment 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 368 Ompressor Station Equipment 45 370 Communication Equipment 46 371 Other Equipment 46 371 Other Equipment	1	Undergroui	nd Stora ge Plant			
7 350.2 Rights-of-Way 351 Structures & Improvements 9 352 Wells 1 352.1 Storage Leaseholds & Rights 1 352.2 Reservoirs 1 352.2 Reservoirs 1 352.3 Non-Recoverable Natural Gas 1 353 Lines 1 355 Measuring & Regulating Equipment 1 355 Measuring & Regulating Equipment 1 357 Other Equipment 1 357 Other Equipment 1 357 Other Equipment 1 357 Other Equipment 1 357 Other Equipment 1 357 Other Equipment 3 360 Land & Land Rights 3 4 361 Structures & Improvements 3 360 Land & Land Rights 3 360 Land & Land Rights 3 360 Land & Land Rights 3 361 Liquification Equipment 3 363 Liquification Equipment 3 363 Liquification Equipment 3 363 Vaporizing Equipment 3 363 Vaporizing Equipment 3 363 Measuring & Regulating Equipment 3 365 Other Equipment 3 365 Other Equipment 3 365 Transmission Plant 3 365 Land & Land Rights 3 365 Land & Land Rights 3 365 Structures & Improvements 3 365 Measuring & Reg. Station Equipment 3 365 Measuring & Reg. Station Equipment 3 366 Structures & Improvements 3 367 Mains 3 368 Compressor Station Equipment 3 369 Measuring & Reg. Station Equipment 3 3 3 3 3 3 3 3 3		0.50 4				
8 351 Structures & Improvements 9 352 Wells 10 352.1 Storage Leaseholds & Rights 11 352.2 Reservoirs 12 352.3 Non-Recoverable Natural Gas 13 353 Lines 14 354 Compressor Station Equipment 15 355 Measuring & Regulating Equipment 16 356 Purification Equipment 17 357 Other Equipment 18						
9 352 Wells 352.1 Storage Leaseholds & Rights 1 352.2 Reservoirs 12 352.3 Non-Recoverable Natural Gas 13 353 Lines 14 354 Compressor Station Equipment 15 355 Measuring & Regulating Equipment 16 356 Purification Equipment 17 357 Other Equipment 18 Total Underground Storage Plant 19 Total Other Storage Plant 19 Total Other Storage Plant 19 Total Other Storage Plant 19 Total Other Storage and Processing Plant 19 Total Other Storage and Processing Plant 19 Total Underground Storage and Processing Plant 19 Total Underground Storage and Processing Plant 19 Total Underground Storage and Processing Plant 19 Total Underground Storage and Processing Plant 19 Total Underground Storage and Processing Plant 19 Total Underground Storage Storage and Processing Plant 19 Total Underground Storage Storage and Processing Plant 19 Total Underground Storage	1		•			
10			•			
11 352.2 Reservoirs 352.3 Non-Recoverable Natural Gas 13 353 Lines 14 354 Compressor Station Equipment 355 Measuring & Regulating Equipment 356 Purification Equipment 357 Other Equipment 357 Other Equipment 357 Other Equipment 357 Other Equipment 358 Other Equipment 359 Other Storage Plant 359 Other Storage Plant 350 Control Structures & Improvements 351 Structures & Improvements 352 Gas Holders 353 Purification Equipment 353 Structures & Improvement 359 Structures & Improvement 350 Structures & Improve						
12 352.3 Non-Recoverable Natural Gas 13 353 Lines			<u>-</u>			
13 353 Lines 14 354 Compressor Station Equipment 15 355 Measuring & Regulating Equipment 16 356 Purification Equipment 17 357 Other Equipment 18 Total Underground Storage Plant 20 Other Storage Plant 21 Other Storage Plant 22 360 Land & Land Rights 24 361 Structures & Improvements 25 362 Gas Holders 26 363 Purification Equipment 27 363.1 Liquification Equipment 28 363.2 Vaporizing Equipment 30 363.2 Vaporizing Equipment 30 363.3 Compressor Equipment 31 363.5 Other Equipment 32 Total Other Storage Plant 33 Total Other Storage Plant 34 35 TOTAL Natural Gas Storage and Processing Plant 36 Transmission Plant 38 39 365.1 Land & Land Rights 40 365.2						
14 354 Compressor Station Equipment 15 355 Measuring & Regulating Equipment 16 356 Purification Equipment 17 357 Other Equipment 18 19 Total Underground Storage Plant 20 21 Other Storage Plant 22 23 360 Land & Land Rights 24 361 Structures & Improvements 25 362 Gas Holders 26 363 Purification Equipment 27 363.1 Liquification Equipment 29 363.2 Vaporizing Equipment 30 363.2 Vaporizing Equipment 30 363.4 Measuring & Regulating Equipment 31 363.5 Other Equipment 32 Total Other Storage Plant 34 TOTAL Natural Gas Storage and Processing Plant 36 Transmission Plant 38 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366						
15						
16 356 Purification Equipment 17 357 Other Equipment 18 Total Underground Storage Plant 20 Other Storage Plant 21 Other Storage Plant 22 360 Land & Land Rights 24 361 Structures & Improvements 25 362 Gas Holders 26 363 Purification Equipment 27 363.1 Liquification Equipment 28 363.2 Vaporizing Equipment 29 363.3 Compressor Equipment 30 363.4 Measuring & Regulating Equipment 31 363.5 Other Equipment 32 Total Other Storage Plant 34 Total Other Storage and Processing Plant 35 TOTAL Natural Gas Storage and Processing Plant 36 Transmission Plant 38 Good Structures & Improvements 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains						
17						
18		t .	• •			
19		357	Other Equipment			
20		٠,	Total Underground Staroge Plant			
21 Other Storage Plant		<u> </u>	otal Oliderground Storage Flant			
22 23 360 Land & Land Rights 24 361 Structures & Improvements 25 362 Gas Holders 26 363 Purification Equipment 27 363.1 Liquification Equipment 28 363.2 Vaporizing Equipment 29 363.3 Compressor Equipment 30 363.4 Measuring & Regulating Equipment 31 363.5 Other Equipment 32 Total Other Storage Plant 34 TOTAL Natural Gas Storage and Processing Plant 36 Transmission Plant 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment		Other Store	age Plant			
23 360 Land & Land Rights 24 361 Structures & Improvements 25 362 Gas Holders 26 363 Purification Equipment 27 363.1 Liquification Equipment 28 363.2 Vaporizing Equipment 29 363.3 Compressor Equipment 30 363.4 Measuring & Regulating Equipment 31 363.5 Other Equipment 32 Total Other Storage Plant 34 35 TOTAL Natural Gas Storage and Processing Plant 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment 47	1	Other Store	ge Flait			
24 361 Structures & Improvements 25 362 Gas Holders 26 363 Purification Equipment 27 363.1 Liquification Equipment 28 363.2 Vaporizing Equipment 30 363.4 Measuring & Regulating Equipment 31 363.5 Other Equipment 32 Total Other Storage Plant 34 TOTAL Natural Gas Storage and Processing Plant 36 Transmission Plant 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment 47		360	Land & Land Rights			
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26 363 Purification Equipment 27 363.1 Liquification Equipment 28 363.2 Vaporizing Equipment 29 363.3 Compressor Equipment 30 363.4 Measuring & Regulating Equipment 31 363.5 Other Equipment 32 Total Other Storage Plant 34 35 Total Natural Gas Storage and Processing Plant 36 37 Transmission Plant 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment			·			
27 363.1 Liquification Equipment 28 363.2 Vaporizing Equipment 29 363.3 Compressor Equipment 30 363.4 Measuring & Regulating Equipment 31 363.5 Other Equipment 32 Total Other Storage Plant 34 35 TOTAL Natural Gas Storage and Processing Plant 36 37 Transmission Plant 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment						
28 363.2 Vaporizing Equipment 29 363.3 Compressor Equipment 30 363.4 Measuring & Regulating Equipment 31 363.5 Other Equipment 22 Total Other Storage Plant 34 35 TOTAL Natural Gas Storage and Processing Plant 36 Transmission Plant 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment						
29 363.3 Compressor Equipment 30 363.4 Measuring & Regulating Equipment 31 363.5 Other Equipment 32 33 Total Other Storage Plant 34 TOTAL Natural Gas Storage and Processing Plant 36 Transmission Plant 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment						
30 363.4 Measuring & Regulating Equipment 31 363.5 Other Equipment 32 Total Other Storage Plant 34 TOTAL Natural Gas Storage and Processing Plant 36 Transmission Plant 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment						
31 363.5 Other Equipment 32 33 Total Other Storage Plant 34 35 TOTAL Natural Gas Storage and Processing Plant 36 37 Transmission Plant 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment			·			
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Transmission Plant 36 37 Transmission Plant 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment 47		т	otal Other Storage Plant			
Transmission Plant 36 37 Transmission Plant 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment						
36 Transmission Plant 38 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment		TOTAL Na	tural Gas Storage and Processing Plant			
Transmission Plant 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment						
38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment		Т	ransmission Plant			
40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment 47						
40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment 47		365.1	Land & Land Rights			
41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment 47		365.2	<u>-</u>			
42 367 Mains 43 368 Compressor Station Equipment 44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment 47		366	-			
44 369 Measuring & Reg. Station Equipment 45 370 Communication Equipment 46 371 Other Equipment 47	42	367	Mains			
45 370 Communication Equipment 46 371 Other Equipment 47	43	368				
46 371 Other Equipment 47	44	369	Measuring & Reg. Station Equipment			
47	45	370	·			
	46	371	Other Equipment			
48 TOTAL Transmission Plant	47					
	48	T	OTAL Transmission Plant			Page 25

Page 3 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONTA	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	Y	ear: 2018
		Account Number & Title	Last Year	This Year	% Change
1					
2		Distribution Plant			
3					
4	374	Land & Land Rights			
5	375	Structures & Improvements	1		
6	376	Mains	444,203	444,203	
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General			
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services			
11	381	Meters	79,502	79,502	
12	382	Meter Installations			
13	383	House Regulators			
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18					
19	1	TOTAL Distribution Plant	523,705	523,705	
20	_				
21	۹ ۱	General Plant			
22					
23	389	Land & Land Rights			
24	390	Structures & Improvements			
25	391	Office Furniture & Equipment			1
26	392	Transportation Equipment	82,808	82,808	
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment			
29	395	Laboratory Equipment			
30	396	Power Operated Equipment			
31	397	Communication Equipment			
32	398	Miscellaneous Equipment	263,916	263,916	
33	399	Other Tangible Property			
34	_	TOTAL Consent Disease	040.704	0.40.70.4	
35	1	TOTAL General Plant	346,724	346,724	
36 37	1	TOTAL Gas Plant in Service	8,010,690	8,010,690	
			,,	2,0.0,000	

MONTANA DEPRECIATION SUMMARY

MONTANA DEPRECIATION SUMMARY												
			Accumulated De	preciation	Current							
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate							
1	Production & Gathering	6,650,605	3,125,007	3,536,655								
2	Products Extraction											
3	Underground Storage											
4	Other Storage											
5	Transmission											
6	Distribution											
7	General											
8	TOTAL	6,650,605	3,125,007	3,536,655								

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED) **SCHEDULE 21**

		Account Description of South Dates (110	Lost Voor Pol	This Voor Pol	0/ Change
		Account	Last Year Bal.	This Year Bal.	%Change
1			N/A		
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			l
6		Assigned to Construction (Estimated)			
7		Assigned to Operations & Maintenance			
8		Production Plant (Estimated)			
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)			
11		Assigned to Other			
12	155	Merchandise			
13	156	Other Materials & Supplies			
14	163	Stores Expense Undistributed			
15					
16	TOTA	L Materials & Supplies			

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS **SCHEDULE 22**

				Weighted
	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Cost
1	Docket Number	N/A		
2	Order Number			
3				
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt			
7	Other			
8	TOTAL			
9				
10	Actual at Year End			
11				
12	Common Equity			
13	Preferred Stock			
14	Long Term Debt			
15	Other			
16	TOTAL			

STATEMENT OF CASH FLOWS

Description		STATEMENT OF CASH FLOWS			Year: 2018
Cash Flows from Operating Activities:		Description	Last Year	This Year	% Change
Cash Flows from Operating Activities: (698,045) (604,692) -15% -15% (604,692) -15% -15% (604,692) -15%					
Cash Flows from Operating Activities:		Increase/(decrease) in Cash & Cash Equivalents:			
5 Net Income (698,045) (604,692) -15% 6 Depreciation 411,355 411,648 0% 7 Amortization 48,134 48,134 0% 8 Deferred Income Taxes - Net 1 48,134 48,134 48,134 8 Deferred Income Taxes - Net 10 Change in Operating Receivables - Net 1 Change in Operating Payables & Accounced Liabilities - Net 1 Allowance for Funds Used During Construction (AFUDC) Change in Operating Activities (explained on attached page) 0 10 Chary Change in Operating Activities (explained on attached page) (238,556) (144,910) -65% 16 Net Cash Provided by/(Used In) Operating Activities (238,556) (144,910) -65% 17 Robusting Activities (explained activities) (248,484) 38,866 -83% 18 Cash Inflows/Outflows From Investment Activities: (238,556) (144,910) -65% 18 Cash Inflows/Outflows From Investment Activities: (238,556) (144,910) -65% 19 Cash Inflows/Outflows From Investment Activities: (238,556) (144,910) -65% 20 Cash Inflows/Outflows From Investment Activities (explained on attached page) 25 Disposition of I	l .	Cook Floure from Operating Activities			
6 Depreciation Arnorization Beferred Income Taxes - Net Investment Tax Credit Adjustments - Net Change in Operating Receivables - Net Change in Other Assets & Liabilities - Net Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) 6 Net Cash Provided by/(Used in) Operating Activities Construction/Acquisition of Property, Plant and Equipment Construction/Acquisition of Property, Plant and Equipment Construction/Acquisition of Property, Plant and Equipment Construction/Acquisition of Noncurrent Assets Proceeds from Disposal of Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates Contributions Contr		·	/600 04E\	(604 600)	150/
7 Amortization 48,134 48,134 8 1					
Beferred Income Taxes - Net Investment Tax Credit Adjustments - Net Change in Operating Receivables - Net Change in Operating Receivables - Net Change in Operating Payables & Accrued Liabilities - Net Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) Net Cash Provided by/(Used in) Operating Activities (238,556) (144,910) -65% Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) 6,484 38,866 -83% Acquisition of Other Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances to Affiliates Disposition of Investments in and Advances to Affiliates Other Investing Activities (explained on attached page) Net Cash Provided by/(Used in) Investing Activities 263,1677 102,212 156% Other Investing Activities (explained on attached page) Ret Cash Provided by/(Used in) Investing Activities 268,161 141,078 90% Cash Flows from Financing Activities: Proceeds from Issuance of: 1 Long-Term Debt Preferred Stock Other: Net Increase in Short-Term Debt Other: Net Increase in Short-Term Debt Preferred Stock Common Stock Other: Net Increase in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock Other: Net Cash Provided by (Used in) Financing Activities (Preferred Stock Common Stock Other Financing Activities (explained on attached page) Het Increase (Explained on Stock Other Financing Activities (explained on attached page) Het Increase (Explained on Attached page) Het Increase (Explained on Common Stock Other Financing Activities (explained on Attached page) Het Increase (Explained on Common Stock Other Financing Activities (explained on Attached page) Het Increase (Explained on Common Stock Other Financing Activities (explained on Attached page) Het Increase (Decrease) in Cash and Cash Equivalents 29,605 -100% Cash and Cash Equivalents 29,605 -100%					5,0
Investment Tax Credit Adjustments - Net		· ·	40,134	40,134	
Change in Operating Receivables - Net	_				
Change in Materials, Supplies & Inventories - Net					
Change in Operating Payables & Accrued Liabilities - Net Allowance for Funds Used During Construction (AFUDC) Change in Other Assets & Liabilities - Net Other Operating Activities (explained on attached page) Net Cash Provided by/(Used in) Operating Activities Cash Inflows/Outflows From Investment Activities: Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Proceeds from Disposal of Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates Contributions and Advances from Affiliates Contributions and Advances from Affiliates Contributions and Advances form Affiliates Disposition of Investments in and Advances to Affiliates Net Cash Provided by/(Used in) Investing Activities Proceeds from Issuance of: Long-Term Debt Preferred Stock Common Stock Other: Net Increase in Short-Term Debt Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Other: Preferred Stock Common Stock Other: Preferred Stock Other: Preferred Stock Common Stock Other: Preferred Stock Other: Preferred Stock Common Stock Other: Preferred Stock Other: Preferred Stock Common Stock Other: Preferred Stock Other: Preferred Stock Other: Preferred Stock Other Investing Activities (explained on attached page) Preferred Stock Other Investing Activities (explained on attached page) Preferred Stock Other Investing Activities (explained on attached page) Preferred Stock Other Investing Activities (explained on attached page) Preferred Stock Other Investing Activities (explained on attached page) Preferred Stock Other Investing Activities (explained on attached page) Preferred Stock Other Investing Activities (explained on attached page) Preferred Stock Other Investing Activities (explained on attached page) Preferred Stock Other Investing Activities (explained on attach					
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17 18 Cash Inflows/Outflows From Investment Activities: 19 Construction/Acquisition of Property, Plant and Equipment 20 (net of AFUDC & Capital Lease Related Acquisitions) 21 Acquisition of Other Noncurrent Assets 22 Proceeds from Disposal of Noncurrent Assets 23 Investments In and Advances to Affiliates 24 Contributions and Advances from Affiliates 25 Disposition of Investments in and Advances to Affiliates 26 Other Investing Activities (explained on attached page) 27 Net Cash Provided by/(Used in) Investing Activities 28 29 Cash Flows from Financing Activities: 30 Proceeds from Issuance of: 31 Long-Term Debt 32 Preferred Stock 33 Common Stock 34 Other: 35 Net Increase in Short-Term Debt 36 Other: 37 Payment for Retirement of: 38 Long-Term Debt 39 Preferred Stock 40 Common Stock 41 Other: 42 Net Decrease in Short-Term Debt 43 Dividends on Preferred Stock 44 Other: 45 Net Decrease in Short-Term Debt 46 Other: 47 Net Cash Provided by (Used In) Financing Activities 47 Net Cash Provided by (Used In) Financing Activities 48 Net Increase/(Decrease) in Cash and Cash Equivalents 49 Cash and Cash Equivalents at Beginning of Year 49 Cash and Cash Equivalents at Beginning of Year 49 Cash and Cash Equivalents at Beginning of Year 40 Cash and Cash Equivalents at Beginning of Year			(238,556)	(144,910)	-65%
Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) Acquisition of Other Noncurrent Assets Proceeds from Disposal of Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates Disposition of Investments in and Advances to Affiliates Ofther Investing Activities (explained on attached page) Net Cash Provided by/(Used in) Investing Activities Proceeds from Financing Activities: Proceeds from Issuance of: Long-Term Debt Preferred Stock Other: Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Payment for Retirement of: Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other: Preferred Stock Common Stock Other Financing Activities (explained on attached page) Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page) Preferred Stock Preferred Stock Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page) Preferred Stock P				, , ,	
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Acquisition of Other Noncurrent Assets Proceeds from Disposal of Noncurrent Assets Investments In and Advances to Affiliates Contributions and Advances from Affiliates Disposition of Investments in and Advances to Affiliates Other Investing Activities (explained on attached page) Net Cash Provided by/(Used in) Investing Activities Responsible from Financing Activities: Proceeds from Issuance of: Long-Term Debt Preferred Stock Common Stock Other: Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Other: Net Decrease in Short-Term Debt Nother: Net Cash Provided by (Used in) Financing Activities Net Cash Provided by (Used in) Financing Activities Net Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents Net Cash Provided Decrease in Cash and Cash Equivalents	19	Construction/Acquisition of Property, Plant and Equipment			
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Investments In and Advances to Affiliates Contributions and Advances from Affiliates Disposition of Investments in and Advances to Affiliates Cother Investing Activities (explained on attached page) Net Cash Provided by/(Used in) Investing Activities Cash Flows from Financing Activities: Proceeds from Issuance of: Long-Term Debt Preferred Stock Common Stock Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Increase in Short-Term Debt Dividends on Preferred Stock Dividends on Preferred Stock Nother: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock Nother Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents 261, 677 102, 212 156% 261, 677 102, 212 102, 212 102	21	Acquisition of Other Noncurrent Assets			
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27 Net Cash Provided by/(Used in) Investing Activities 268,161 141,078 90% 28 29 Cash Flows from Financing Activities: 90% 30 Proceeds from Issuance of: 1	25	Disposition of Investments in and Advances to Affiliates	261,677	102,212	156%
28 29 Cash Flows from Financing Activities: Proceeds from Issuance of: Long-Term Debt Preferred Stock Common Stock Other: Net Increase in Short-Term Debt Common Stock Preferred Stock Long-Term Debt Preferred Stock Common Stock Other: Net Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Preferred Stock Net Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents Preferred Stock Stock Other Financing Activities (explained on attached page) Net Cash and Cash Equivalents at Beginning of Year 29,605 (3,832) 873%		Other Investing Activities (explained on attached page)			
29 Cash Flows from Financing Activities: Proceeds from Issuance of: Long-Term Debt Common Stock Other: Net Increase in Short-Term Debt Preferred Stock Long-Term Debt Tayment for Retirement of: Long-Term Debt Preferred Stock Common Stock Common Stock Dividends on Preferred Stock Dividends on Preferred Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock When the Cash Provided by (Used in) Financing Activities Preferred Stock Ret Cash Activities (asplained on attached page) Net Cash and Cash Equivalents at Beginning of Year 29,605 1008		Net Cash Provided by/(Used in) Investing Activities	268,161	141,078	90%
Proceeds from Issuance of: Long-Term Debt Preferred Stock Common Stock Other: Net Increase in Short-Term Debt Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Preferred Stock Net Decrease in Short-Term Debt Preferred Stock Net Decrease in Short-Term Debt Sividends on Preferred Stock Net Decrease in Short-Term Debt Net Cash Provided by (Used in) Financing Activities Net Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents Providents Stock					
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Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents 29,605 37 48 Net Increase/(Decrease) in Cash and Cash Equivalents 29,605 37 48 Cash and Cash Equivalents at Beginning of Year 29,605 -100%			İ		
Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents 29,605 (3,832) 873% Payment for Retirement of: Long-Term Debt Dividends on Common Stock Other: At Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents 29,605 -100%					
38 Long-Term Debt 39 Preferred Stock 40 Common Stock 41 Other: 42 Net Decrease in Short-Term Debt 43 Dividends on Preferred Stock 44 Dividends on Common Stock 45 Other Financing Activities (explained on attached page) 46 Net Cash Provided by (Used in) Financing Activities 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents 49 Cash and Cash Equivalents at Beginning of Year 29,605 -100%					
Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents 29,605 (3,832) 873% Preferred Stock Other: 29,605 (3,832) 873%					
Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents Page 19,605 100%					
41 Other: 42 Net Decrease in Short-Term Debt 43 Dividends on Preferred Stock 44 Dividends on Common Stock 45 Other Financing Activities (explained on attached page) 46 Net Cash Provided by (Used in) Financing Activities 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents 49 Cash and Cash Equivalents at Beginning of Year 29,605 -100%					
42 Net Decrease in Short-Term Debt 43 Dividends on Preferred Stock 44 Dividends on Common Stock 45 Other Financing Activities (explained on attached page) 46 Net Cash Provided by (Used in) Financing Activities 47 48 48 Net Increase/(Decrease) in Cash and Cash Equivalents 29,605 (3,832) 873% 49 Cash and Cash Equivalents at Beginning of Year 29,605 -100%					
Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents Page 19,605 100%				i	
Dividends on Common Stock Other Financing Activities (explained on attached page) Net Cash Provided by (Used in) Financing Activities Net Increase/(Decrease) in Cash and Cash Equivalents Page 148 Net Increase/(Decrease) in Cash and Cash Equivalents Page 149 Cash and Cash Equivalents at Beginning of Year Dividends on Common Stock 29,605 (3,832) 873% 29,605 -100%					
45 Other Financing Activities (explained on attached page) 46 Net Cash Provided by (Used in) Financing Activities 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents 29,605 (3,832) 873% 49 Cash and Cash Equivalents at Beginning of Year 29,605 -100%					
46 Net Cash Provided by (Used in) Financing Activities 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents 29,605 (3,832) 873% 49 Cash and Cash Equivalents at Beginning of Year 29,605 -100%					
47 48 Net Increase/(Decrease) in Cash and Cash Equivalents 29,605 (3,832) 873% 49 Cash and Cash Equivalents at Beginning of Year 29,605 -100%	-				
48 Net Increase/(Decrease) in Cash and Cash Equivalents29,605(3,832)873%49 Cash and Cash Equivalents at Beginning of Year29,605-100%					
49 Cash and Cash Equivalents at Beginning of Year 29,605 -100%		Net Increase/(Decrease) in Cash and Cash Equivalents	29,605	(3,832)	873%
==== == = = = = = =			29,605	25,773	15%

Company Name: SLEEPY HOLLOW OIL & GAS, LLC.

2018		Total	Cost %																									
Year:	Annual	Net Cost	Inc. Prem/Disc.																									
		Yield to	Maturity																									
	Outstanding	Per Balance	Sheet																									
LONG TERM DEBT		Net	Proceeds																									
LONG		Principal	Amount																									
	Maturity	Date	Mo./Yr.								_																	
:	lssne	Date	Mo./Yr.		_																							
			Description	None																								TOTAL
				L 0	က	4 '	ဂ ဖ	<u> </u>	∞	တ	2 :	_ ;	7 5	5 4	<u>5</u>	9 1	<u>~ @</u>	19	2 20	22	23	24	S S	2 7	28	58	30	32 <u>T</u>

Company Name: SLEEPY HOLLOW OIL & GAS, LLC.

)18		Embed.	Cost %																									
Year: 2018		<u>Б</u>	<u></u> දි														_											Ц
Yea		Annual	Cost																									i
	,	Principal	Outstanding																									
	,	Cost of	Money																									
TOCK		Net	Proceeds																									
PREFERRED STOCK	:	ම් . රි	Price																									
PREFE	1	Par	Value																									
	i	Shares	Issued																									
	Issue	Date	Mo./Yr.																									
		(Series	None 2	<u>გ</u> 4	5	1 0	~ 60)	0		<u> </u>	0 4	5	1 0	~ 00	0	0.		<u> </u>	4.	:5	9:	2	0.00		· -	32 TOTAL
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Company Name: SLEEPY HOLLOW OIL & GAS, LLC.

				COMMC	COMMON STOCK				Year: 2018	
		Avg. Number	Book	Earnings	Dividends		Market		Price/	
		of Shares	Value	Per	Per	Retention	Price		Earnings	
		Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio	
- 0		None								
7 (6		-								
4	January									
യ വ	February									
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သတ	March	· · · =								
÷ ÷	April									
- 6	Мау									
<u>6</u> 4	June		•							
15										
9 1	July		-							
~ @	August									
19	September									
22	October									
23	November									
25								_		
26	December									
27										
29						100				
30										
32	32 TOTAL Year End									
	5011									_

MONTANA EARNED RATE OF RETURN

Year: 2018 Description This Year % Change Last Year Rate Base N/a N/A Plant in Service (Less) Accumulated Depreciation **NET Plant in Service Additions** 7 154, 156 Materials & Supplies Prepayments Other Additions **TOTAL Additions Deductions** Accumulated Deferred Income Taxes **Customer Advances for Construction** Accumulated Def. Investment Tax Credits Other Deductions **TOTAL Deductions TOTAL Rate Base Net Earnings** Rate of Return on Average Rate Base Rate of Return on Average Equity 26 Major Normalizing Adjustments & Commission Ratemaking adjustments to Utility Operations Adjusted Rate of Return on Average Rate Base Adjusted Rate of Return on Average Equity

MONTANA COMPOSITE STATISTICS

		Description	Amount
	\	Description	Amount
1			
2		Plant (Intrastate Only) (000 Omitted)	N/A
3	'	iant (intrastate only) (ood onlittor)	14/11
4	101	Plant in Service	
5	107	Construction Work in Progress	
6	114	Plant Acquisition Adjustments	
7	105	Plant Held for Future Use	
8	154, 156	Materials & Supplies	
9		Less):	
10	108, 111 `	Depreciation & Amortization Reserves	
11	252	Contributions in Aid of Construction	
12			
13	N	IET BOOK COSTS	
14			
15	F	Revenues & Expenses (000 Omitted)	
16			
17	400	Operating Revenues	240
18			
19	403 - 407	Depreciation & Amortization Expenses	459
20		Federal & State Income Taxes	
21		Other Taxes	32
22		Other Operating Expenses	354
23		TOTAL Operating Expenses	845
24			
25		Net Operating Income	(605)
26			
27	415 - 421.1	Other Income	
28	421.2 - 426.5	Other Deductions	
29			(0.05)
30		IET INCOME	(605)
31		N 1 (1) (1) (1) (2) (1)	
32	(Customers (Intrastate Only)	
33		Voor End Averego	
34		Year End Average: Residential	110
35		Commercial	113
36 37		Industrial	18
37		Other	5
39		Galei	1
40		OTAL NUMBER OF CUSTOMERS	136
41		A 11/F (IOHRE) A A A A A I A INFINA	130
42	r	Other Statistics (Intrastate Only)	
43		- Lie Same and find and the family	
44		Average Annual Residential Use (Mcf or Dkt))	10
45		Average Annual Residential Cost per (Mcf or Dkt) (\$) *	14
46	,	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	
"	(mo. svc chrg x 12)]/annual use	16
47	,	Average Residential Monthly Bill	149
48		Gross Plant per Customer	
			<u> </u>

Year: 2018 Total Customers	98 88 80 93	136
Industrial & Other Customers	Cy Cr	2
Commercial		18
NOTATION Residential Customers	34 48 84 84 84 84 84 84 84 84 84 84 84 84	113
CUSTOMER INFORMATION Population Residential (Include Rural)	9, 105	9,723
MONTANA C City/Town	Hilger, MT Lewistown, MT Winifred, MT	32 TOTAL Montana Customers

2019

MONTANA CONSTRUCTION BUDGET (ASS	SIGNED & ALLOCATED)	Year:
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		Project Description	Total Company	Total Montana
1	None	-		
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49				
50	TOTAL		L	Dogo 36

Page 1 of 3
Year: 2018

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January			
2	February			-
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL		المناج ويوال المراجعون	3

		-	Montana	
21		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

Page 2 of 3

Year: 2018

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January	1	118	2,125
2	February	20	110	2,392
3	March	4	84	1,745
4	April	6	81	1,245
5	May	1	29	40
6	June			
7	July			
8	August			
9	September	30	29	80
10	October	14	32	887
11	November	6	113	1,570
12	December	31	98	1,871
13	TOTAL			11,955

			Montana	
N.		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January	1	118	2,125
15	February	20	110	2,392
16	March	4	84	1,745
17	April	6	81	1,245
18	May	1	29	40
19	June			
20	July			
21	August			
22	September	30	29	80
23	October	14	32	887
24	November	6	113	1,570
25	December	31	98	1,871
26	TOTAL			11,955

Company Name: SLEEPY HOLLOW OIL & GAS, LLC.

Page 3 of 3

SCHEDULE 32 Continued

STORAGE SYSTEM Peak Day of Month January March April May June July August September October November December TOTAL	Year: 2018	Iny	Mcf or Dkt) Total Monthly Volumes (Mcf or Dkt)	Vithdrawal Injection Withdrawal Losses											
	[- TOTAL COMPANY & MONTANA	Total Company	Peak Day Volumes (Mcf or Dkt)	Withdrawal Injection Withdrawal Injection Withdrawal		ruary	ch ch		Φ	lust	tember	ober	ember	ember	
1 4 4 4 5 6 1 6 8 9 5 7 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6					1 J	2	<u>ල</u>	4 A						12 D	13 TC

Peak Day of Month Peak Day Volumes (Mcf or Dkt) Total Monthly Volumes (Mcf or Dkt) Total Mcf or Dkt)					Mon	Montana			
Injection Withdrawal Injection			Peak Day	of Month	Peak Day Volun	nes (Mcf or Dkt)	Total Mon	nthly Volumes (N	Acf or Dkt)
ary lary r st mber mber mber			Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
5 February 6 March 7 April 8 May 9 June 0 July 1 August 2 September 2 September 3 October 4 November 5 December 6 TOTAL		January	None						
6 March 7 April 8 May 9 June 0 July 1 August 2 September 3 October 4 November 5 December 6 TOTAL	5	-ebruary							
7 April 8 May 9 June 10 July 11 August 2 September 3 October 4 November 5 December 6 TOTAL	9	March							
8 May 9 June 1 August 2 September 3 October 4 November 5 December 6 TOTAL		April							
9 June 0 July 1 August 2 September 3 October 4 November 5 December 6 TOTAL		May							
1 August 2 September 3 October 4 November 5 December 6 TOTAL		June							
1 August 2 September 3 October 4 November 5 December 6 TOTAL		July							
2 September 3 October 4 November 5 December 6 TOTAL		August							
3 October 4 November 5 December 6 TOTAL		September							
4 November 5 December 6 TOTAL		October							
5 December 6 TOTAL		November							
6 TOTAL	5 1	December							
	<u>H</u> 9	DTAL							

Company Name: SLEEPY HOLLOW OIL & GAS, LLC.

Year: 2018	This Year Avg. Commodity Cost	\$2.3533	\$2.3533
	Last Year Avg. Commodity Cost	\$2.8863	\$2.8863
	This Year Volumes Mcf or Dkt	12,142	12,142
SOURCES OF GAS SUPPLY	Last Year Volumes Mcf or Dkt	11,328	11,328
SOURCES	Name of Supplier	1 Northwestern Energy 2	33 Total Gas Supply Volumes

Company Name: SLEEPY HOLLOW OIL & GAS, LLC.

Year: 2018	Difference		
	Achieved Savings (Mcf or Dkt)		
FROGRAMS	Planned Savings (Mcf or Dkt)		
ANAGEMENT	% Change		
TAND SIDE MA	Last Year Expenditures		
'ATION & DEN	Current Year Expenditures		
MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS	Program Description		
		100 Per per per per per per per per per per p	

Company Name: SLEEPY HOLLOW OIL & GAS, LLC.

		MONTANA CONSUMPTION AND REVENUES	NSUMPTION A	ND REVENUES	7.00		Year: 2018
		Operating Revenues	Revenues	MCF Sold	PloS	Avg. No. of Customers	Customers
		Current	Previous	Current	Previous	Current	Previous
	Sales of Gas	Year	Year	Year	Year	Year	Year
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- (\$77'79T¢	4152,564	TO, 086	8,668	113	112
7		49,798	47,926	4,239	3,953	18	21
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4 r							
Ω					-		
ဖ	Interruptible Industrial						
7	Other Sales to Public Authorities	11079	10803	794	705	5	5
∞	Sales to Other Utilities						
တ	Interdepartmental						
10							
11	TOTAL	\$223,101	\$211,293	15119	13326	136	138
12							
13							
14							
15		Operating Revenues	Revenues	BCF Transported	sported	Avg. No. of Customers	Customers
16							
17		Current	Previous	Current	Previous	Current	Previous
200	Transportation of Gas	Year	Year	Year	Year	Year	Year
19							
20	Utilities						
7	Industiral						
22	Other						
23							
24	TOTAL						

Natural Gas Universal System Benefits Programs

		_				
			Contracted or			Most
		Actual Current		Total Current	Expected	recent
		Year	Current Year	Year	savings (MW	program
	Program Description	Expenditures	Expenditures	Expenditures		evaluation
1	Program Description Local Conservation	Experiolitures	Expenditures	Experiultures	and wwwn)	evaluation
2	None					T
	None		1			
3						
4]			
5						
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	Market Transformation				1 -	
9						
10						1
11						1
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13						
14						
	Research & Development					
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20						
_21						
	Low Income					
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	Other					
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total					
43	Number of customers that received	low income rate	e discounts			
44	Average monthly bill discount amou	ınt (\$/mo)				
	Average LIEAP-eligible household i					
	Number of customers that received		assistance			
	Expected average annual bill saving					
	Number of residential audits perfori					

Montana Conservation & Demand Side Management Programs

	Montana Conservation	or Demand 3	iue managei	nent Frogra	1112	
	December December	Actual Current Year	Current Year	Total Current Year	savings (MW	Most recent program
-	Program Description	Expenditures	Expenditures	Expenditures	and wwwn)	evaluation
1	Local Conservation					
2						
3						
4						
5						
7						
	Demand Response					
9	Demand Response	r				I
10						
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	Market Transformation					إناالا
16						
17						
18						
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20						
21	Research & Development					
23	Research & Development					
24						
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29	Low Income	ب السائلا	أببسب			
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34	Otto				·	L
35	Other					السيسي
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48	Total					